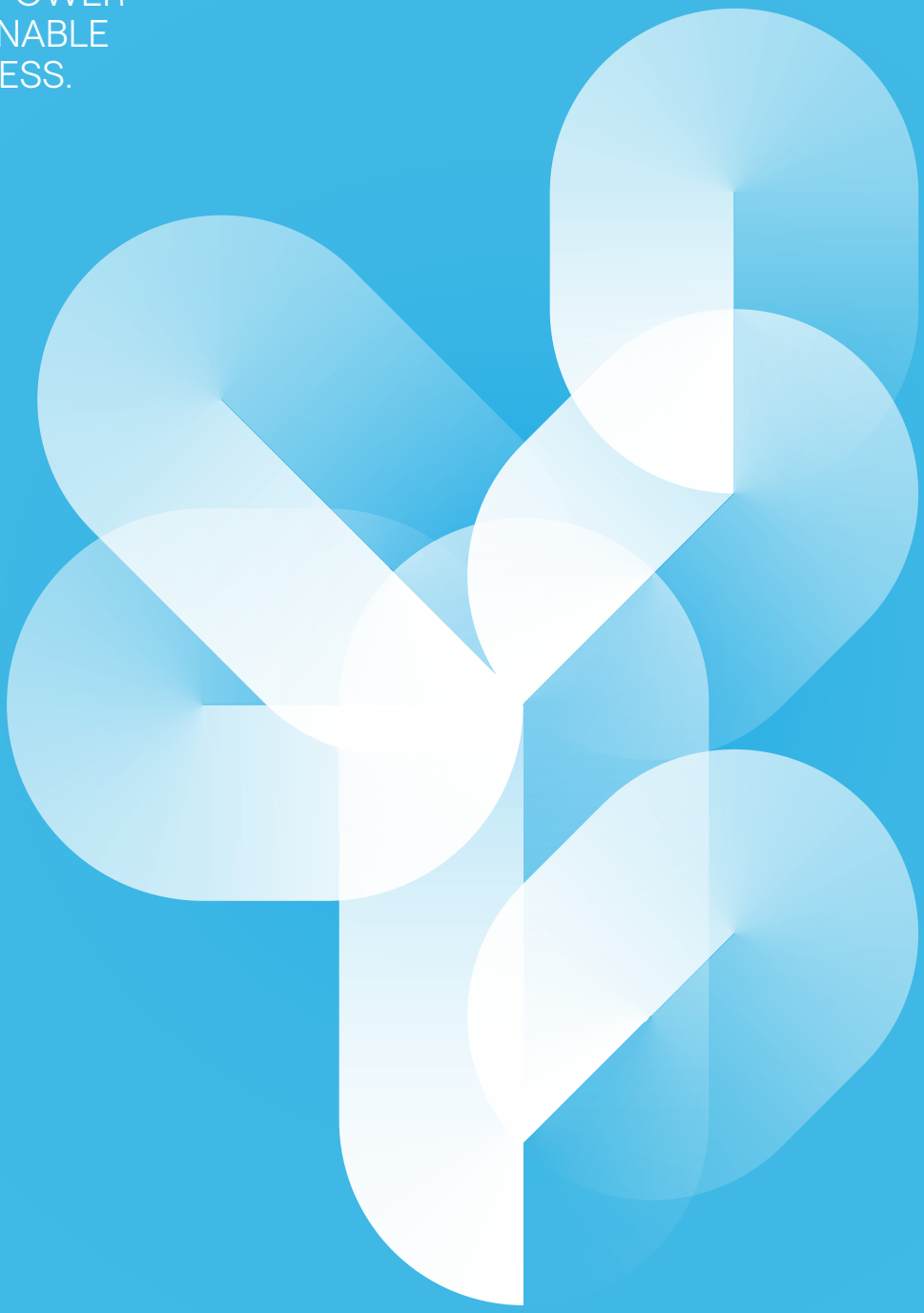
OPEN POWER FOR A BRIGHTER FUTURE.

WE EMPOWER SUSTAINABLE PROGRESS.



PERIODIC REPORT
END OF YEAR
Enel Colombia S.A. ESP

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END OF YEAR
Enel Colombia S.A. ESP
93rd Street # 13 - 45
Bogotá D.C., Colombia
www.enel.com.co

(*For any discrepancy or clarification, please refer to the original Spanish version of this document)

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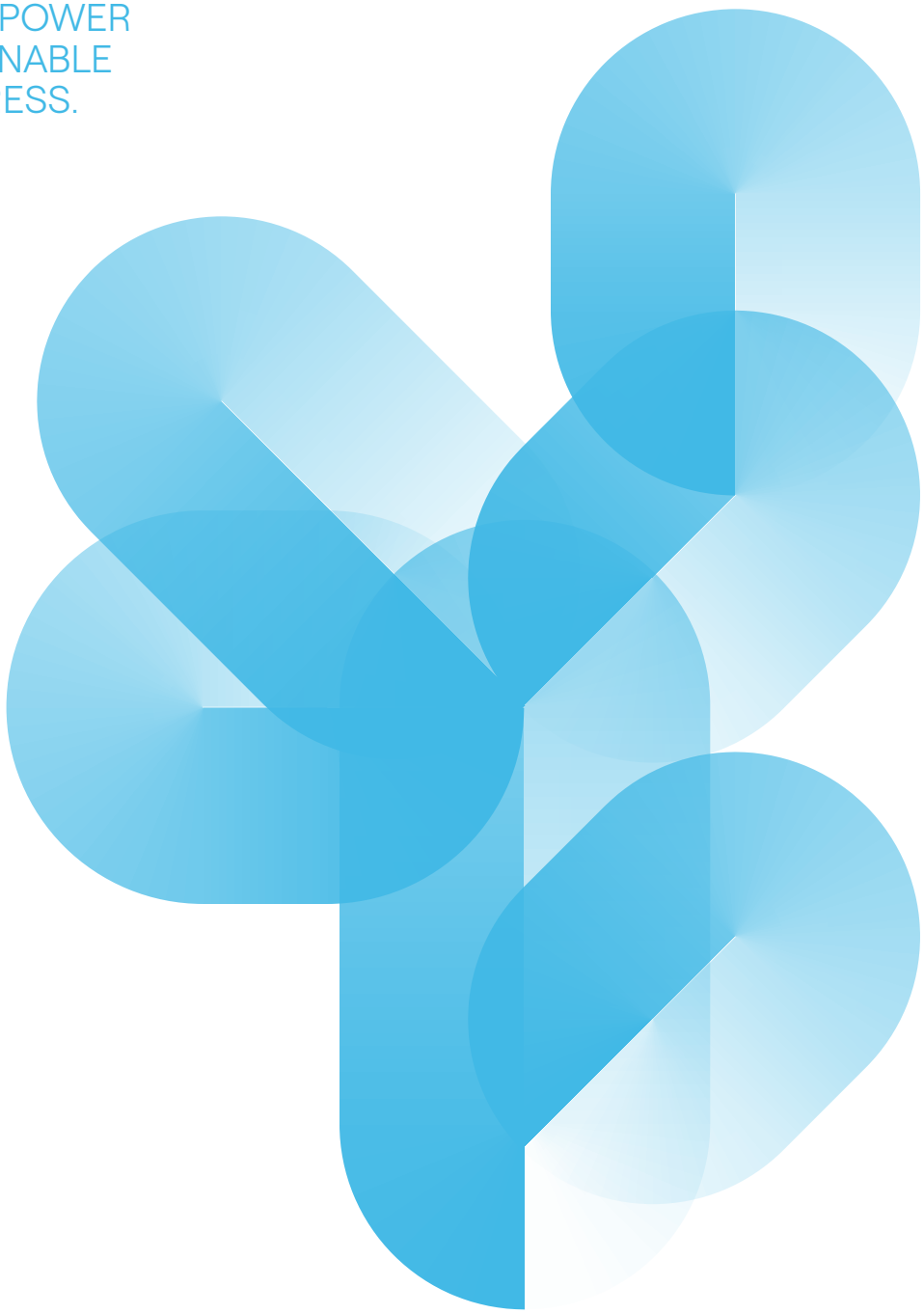


PERIODIC REPORT END OF YEAR

Enel Colombia S.A. ESP

Periodic end-of-year report Enel Colombia S.A. E.S.P.

Current Securities Issues

In October 2022, the Financial Superintendency approved the Comprehensive Addendum to the prospectus of the Company's Issuance and Placement Program, which includes the authorization of new sustainable instruments that will allow the mobilization of resources towards activities that incorporate ESG criteria, promoting our decarbonization and electrification strategy.

Value Class	Trading System	Stock Exchange	Stretch	Emission	Mnemonic	Series Sub-Series	Issue Date	Expiration Date	Placement Rate	Amount Placed*	Amount Current Issue*
Emgesa S.A. E.S.P. – Now Enel Colombia Emissions											
Fixed Income - Ordinary Bond	MEC	BVC	Second	Fifth	BEMG1099B15	B-15	11/02/2009	11/02/2024	IPC + 6.09%	$265,000	$55,500
Fixed Income - Ordinary Bond	MEC	BVC	Room	Seventh	BCHB1129B15	B-15	13/12/2012	13/12/2027	IPC + 3.64%	$500,000	$200,000
Fixed Income - Ordinary Bond	MEC	BVC	Fifth	Octave	BCHB01139B12	B-12	11/09/2013	11/09/2025	IPC + 3.64%	$565,000	$363,330
Fixed Income - Ordinary Bond	MEC	BVC	Sixth	Novena	BCHB06149B10 BCHB06149B16	B-10 B-16	16/05/2014 16/05/2014	16/05/2024 16/05/2030	IPC + 3.83% IPC + 4.15%	$590,000	$186,430 $162,500
Fixed Income - Ordinary Bond	MEC	BVC	Seventh	Tenth	BCHB07169B07	B-7	11/02/2016	11/02/2023	IPC + 4.69%	$525,000	$290,130
Total											**$1,257,590**
Codensa S.A. E.S.P. Emissions – Now Enel Colombia											
Fixed Income - Ordinary Bond	MEC	BVC	Second	Fifth	BCOS0139B12 BCOS0139B12	B-12 B-12	15/11/2013 15/11/2013	15/11/2025 15/11/2025	IPC + 4.80% IPC + 4.80%	$375,000	$108,600 $84,740
Fixed Income - Ordinary Bond	MEC	BVC	Sixth	Novena	BCOS617SE7	E-7	08/06/2017	08/06/2024	6.46 %	$200,000	$200,000
Fixed Income - Ordinary Bond	MEC	BVC	Seventh	Tenth	BCOS718SE007 BCOS7189B012	E-7 B-12	11/04/2018 11/04/2018	11/04/2025 11/04/2030	6.74% IPC + 3.59%	$360,000	$200,000 $160,000
Fixed Income - Ordinary Bond	MEC	BVC	Eighth	Tenth First	BCOS8189B5	B-5	23/10/2018	23/10/2023	IPC + %2.82	$195,000	$195,000
Fixed Income - Ordinary Bond	MEC	BVC	Ninth	Tenth Second	BCOS919SE4 BCOS9199B10	E-4 B-10	07/03/2019 07/03/2019	07/03/2023 07/03/2029	6.30% IPC + 3.56%	$480,000	$280,000 $200,000
Fixed Income - Ordinary Bond	MEC	BVC	Tenth	Tenth Third	BCOS120SE4 BCOS1209B7	E-4 B-7	25/08/2020 25/08/2020	25/08/2024 25/08/2027	4.70% IPC + 2.45%	$500,000	$250,000 $250,000
Total											**$1,928,340**

*Figures in Millions of Colombian Pesos – COP$

MEC: Colombian Electronic Market.

BVC: Colombian Stock Exchange

Contents

1. Glossary

BUSINESS ACTIVITY: Any economically organized activity carried out by a Company for the production, transformation, circulation, administration or custody of goods, or for the provision of services.

POWER PURCHASE AGREEMENT (PPA): Contract between a user or customer and a producer of electric energy for the sale of electricity at a pre-established price and for a pre-established period of time. The contract provides the commercial conditions for the sale of electricity: duration of the contract, point of delivery, date and time of delivery, volume, price and source of energy.

CONNECTION ASSETS: These are the assets required for a generator, user or other transmitter to physically connect to the national transmission system, a regional transmission system, or a local distribution system.

ACQUISITION: Any purchase, leasing, exchange, merger, and in general any type of legal act that involves the acquisition of an asset.

STORAGE: Electricity storage system that allows electricity to be stored and then released when it is useful: this is a technology particularly suited to intermittent energy sources such as solar and wind. The most widely used storage systems are pumped storage hydroelectric plants and the battery market.

SENIOR MANAGEMENT: Key management personnel who have the authority and responsibility to plan, direct and control the activities of the entity, directly or indirectly, including any director or officer (whether executive or not) of the entity.

CAPITAL AMORTIZATION: Amortization is the action of paying part or all of the principal on a debt.

ASIC: It is the Administrator of the Commercial Exchange System, as defined in CREG Resolution 071 of 2006, as modified, added to or replaced from time to time.

BESS – BATTERY STORAGE SYSTEMS: It is the installation of battery groups, with their corresponding connection, cutting and protection equipment, used for the temporary storage of electrical energy and its subsequent delivery to the system. The electronic interface and the required measurement system(s) are also included. Coupled to a wind or solar power plant, it allows overcoming their intrinsic limitations in terms of flexibility and distribution.

ENERGY BAG: Information system, managed by the Commercial Exchange System Administrator, which allows generators and marketers in the wholesale market to execute the exchange of energy offers and demands, hour by hour, so that the Commercial Exchange System Administrator executes the resulting contracts in this system, and liquidates, collects and distributes the corresponding monetary values to the parties and to the transporters.

BONUSES: These securities represent a portion of a loan issued by an issuing entity. Their minimum redemption period is one year and, in return for their investment, the holder will receive interest at an interest rate set by the issuer in accordance with market conditions at the time of the placement of the securities. Due to their characteristics, these securities are considered fixed-income securities.

SECURITIES RATING: It is an independent and professional opinion issued by a securities rating company on the capacity of an issuer to pay the principal and interest on its obligations in a timely manner.

CAM: Central America.

INSTALLED CAPACITY: Maximum authorized output power of generating plants.

RELIABILITY CHARGE: Remuneration paid to a generating agent for the availability of generation assets with the characteristics and parameters declared for the calculation of the ENFICC, which guarantees compliance with the Firm Energy Obligation (OEF) assigned to it in an Auction for the Allocation of Firm Energy Obligations or in the mechanism that takes its place. This energy is associated with the Backup Generation Capacity referred to in Article 23 of Law 143 of 1994 and is the one that can be committed to guarantee users' reliability in the provision of the electric energy service under critical conditions.

ONSHORE/OFFSHORE WIND POWER PLANT: A plant that converts the kinetic energy of wind into electrical energy. The term onshore refers to power plants on land, while the term offshore refers to wind farms built on water surfaces, usually seas or oceans.

PHOTOVOLTAIC POWER PLANT (PV): A power plant made up of a series of modules that convert solar radiation into electrical energy by using the photovoltaic effect. Photovoltaic power plants are divided into two families: "stand-alone" (when they are not connected to a grid and use the energy produced on site), and "grid-connected" (when they are connected to an electrical distribution network).

HYDROELECTRIC POWER PLANT: A hydroelectric power plant is a facility that uses hydropower for the electric power generation.

THERMAL POWER PLANT: A thermal power plant is a facility used to generate electrical energy from the energy released by fossil fuels such as oil, natural gas, coal, wood and uranium nuclei.

DISTRIBUTION CENTER: It is also called a distribution center and corresponds to the set of sectioning and/or transformers, located at the same geographic location of the Medium Voltage (MV) distribution network intended for the supply of energy directly to MT customers or through Low Voltage (LV) networks.

NATIONAL DISPATCH CENTER (NDC): Agency responsible for the planning, supervision and control of the integrated operation of the generation, interconnection and transmission resources of the National Interconnected System.

UNREGULATED CLIENT: For all regulatory purposes, a natural or legal person is a natural or legal person with a maximum demand greater than a value in MW or a minimum monthly energy consumption in MWh, defined by the Commission, for a legalized installation, from which it does not use public electricity transmission networks and uses it on the same property or on adjacent properties. Its electricity purchases are made at prices freely agreed between the buyer and the seller. The current limit is established in CREG Resolution 131 of 1998 and corresponds to 55 MWh/month or with a maximum demand greater than 0.1 MW of power.

REGULATED CLIENT: Customer whose electricity purchases are subject to rates established by the Energy and Gas Regulatory Commission (CREG).

CO_2 FOOTPRINT: Average value of CO_2 that plants emit into the atmosphere when producing a unit of energy (1 kWh).

ENERGY MARKETING OR TRADING: It is the activity consisting of the purchase of electrical energy in the Wholesale Energy Market (MEM) and its sale to end users.

NATIONAL OPERATIONS COUNCIL (NOC): Entity whose main function is to agree on the technical aspects to guarantee that the integrated operation of the National Interconnected System is safe, reliable and economical, as well as to act as the executing body of the Operating Regulations, in accordance with current regulations.

COP, PESOS OR $: Legal currency of the Republic of Colombia, Colombian pesos.

CREG: Energy and Gas Regulatory Commission. Special administrative unit attached to the Ministry of Mines and Energy, charged by legal mandate with regulating the provision of residential public electricity and combustible gas services as established in Laws 142 and 143 of 1994.

DANE: National Administrative Department of Statistics.

AVAILABILITY OF THE POWER PLANT: Indicator that represents the percentage of time during which a plant can produce electricity in the reference period analyzed.

ELECTRICAL POWER DISTRIBUTION: Activity of transporting electrical energy through a network at voltages lower than 220 kV.

DOLLAR: For the purposes of this report, the dollar is understood to be the legal currency of the United States of America.

DNP: National Planning Department.

TRANSMITTER: Company that issues fixed-income or variable-income securities in the public securities market.

ENFICC: It is the firm energy for the Reliability Charge that refers to the maximum electrical energy that a generation plant is capable of delivering continuously, in low hydrology conditions, in a period of one year, as defined in Resolution 071 of 2006 issued by the CREG, or any regulation that modifies, replaces or adds to it.

POWER GENERATION OR GENERATION: It is the activity of producing electric energy. It is carried out with machines that take advantage of the force of water, air, sunlight or the energetic power of fuels, transforming them into electric energy, in hydraulic or thermal power plants, respectively. The energy obtained directly from nature is called primary and that produced with fuels is called secondary.

RENEWABLE ENERGY SOURCES: Energy sources that are continuously regenerated. These include the sun, wind, water resources, geothermal resources, biomass and the sea.

GENERATOR: Natural or legal person that produces electrical energy.

GW: Gigawatt. A measure of electrical power equal to one million kW.

GWh: Gigawatt hour. A unit of electrical energy equivalent to one million kWh.

INFRASTRUCTURE: It refers to the poles and ducts that are part of the electrical distribution networks.

LAW 142 OF 1994: This corresponds to the Special Law on Residential Public Services, which stipulates the duties and rights of both the clients and the Residential Public Service Companies for the provision of the service.

LICENSE: Any expression made by a state authority to permit the performance of certain acts or activities, including, but not limited to, the granting of industrial property rights such as trademarks, patents, exploitation permits or other developments; environmental licenses; construction licenses, mining licenses, among others.

KW: Kilowatt. A unit of electrical power equal to 1,000 watts.

KWh: Kilowatt hour. A measure of electrical energy over time that corresponds to kW per hour.

WHOLESALE ENERGY MARKET (MEM): Set of information exchange systems between generators and marketers of large blocks of electrical energy in the National Interconnected System, to carry out long-term and exchange-based energy contracts on defined quantities and prices, subject to the Operating Regulations and other applicable regulations.

LONG-TERM MARKET: Energy contract market in which generators and marketers freely agree on quantities and prices for the purchase and sale of electric energy for periods longer than one day.

UNREGULATED MARKET: Comprised of non-regulated users, that is, those consumers who, thanks to exceeding a consumption limit, can freely negotiate the electricity supply rate with the marketer of their choice. This type of user is called "non-regulated" precisely because their rates are not regulated by the Energy and Gas Regulatory Commission (CREG), but are agreed upon through a negotiation process between the consumer and the marketer.

REGULATED MARKET: System in which customers participate and the rate for all charges is calculated and regulated by the CREG.

MME: It is the Ministry of Mines and Energy or the government entity that takes its place.

MW: It is a megawatt or the unit of electrical power equivalent to 1,000 kW or 1,000,000 watts.

IFRS: It refers to the International Financial Reporting Standards, as adopted in Colombia by Law 1314 of 2009, or regulations that modify or add to it.

VOLTAGE LEVEL: For the residential public electricity service, the following voltage levels are defined, to one of which the measuring equipment can be connected, directly or indirectly. The Regional Transmission and/or Local Distribution systems are classified by levels, based on the nominal operating voltage, according to the following definition:

Level 4: Systems with nominal voltage greater than or equal to 57 kV

Level 3: Systems with nominal voltage greater than or equal to 13.9 kV and less than 56.9 kV

Level 2: Systems with nominal voltage greater than or equal to 1 kV and less than 13.8 kV

Level 1: Systems with nominal voltage less than 1 kV

FINANCIAL OBLIGATIONS: These are the sub-accounts that represent obligations for financing operations that the entity enters into with financial institutions and other non-related entities, and for the issuance of financial debt instruments. They also include the accruals and financial costs associated with said financing and other obligations for financial derivatives.

OEF: These are Firm Energy Obligations that bind a generator according to its offering to the system, based on its capacity to produce firm electrical energy when the Stock Market Price is higher than the Scarcity Price.

OFF-BALANCE SHEET OPERATIONS: Any material transaction that is not disclosed in the Company's financial statements.

GOVERNING BODIES: Governing bodies shall be understood to include the Board of Directors, the shareholders' meeting, members of Senior Management, investment committees, management committees, among others.

RELATED PARTIES: It is a person or entity that is related to the entity that prepares its financial statements (in this standard it is called "The reporting entity").

(a) A person or a close relative of that person is related to a reporting entity if that person:

(a) exercises control or joint control over the reporting entity;

(b) exercises significant influence over the reporting entity; or

(c) is a member of the key management personnel of the reporting entity or of a parent of the reporting entity.

(b) An entity is related to a reporting entity if any of the following conditions apply to it:

i) The entity and the reporting entity are members of the same group (meaning that each of them, whether parent, subsidiary or another subsidiary of the same parent, are related parties to each other).

ii) The entity is an associate or joint venture of the other entity (or an associate or joint venture of a member of a group of which the other entity is a member).

iii) Both entities are joint ventures of the same third party.

iv) One entity is a joint venture of a third entity and the other entity is an associate of the third entity.

v) The entity is a post-employment benefit plan for the benefit of employees of the reporting entity or a related entity of the reporting entity. If the reporting entity itself is a plan, the sponsoring employers are also related parties of the reporting entity.

vi) The entity is controlled or jointly controlled by a person identified in (a).

vii) A person identified in (a)(i) has significant influence over the entity or is a member of the key management personnel of the entity (or of a parent of the entity).

viii) The entity, or any member of the group of which it is a part, provides key management personnel services to the reporting entity or the parent of the reporting entity.

TECHNICAL ENERGY LOSSES: Losses that occur in networks, connections, lighting, meters, transformers and other equipment installed in distribution networks.

NON-TECHNICAL ENERGY LOSSES: Energy that is lost in a marketing market for reasons other than the transportation and transformation of electrical energy.

SHORTAGE PRICE: It is the value defined by the CREG and updated monthly that determines the level of the Stock Market Price from which the OEF become payable and constitutes the maximum price at which this energy is remunerated.

DISTRIBUTION NETWORK: Set of elements used for the transformation and transportation of electrical energy to the point of delivery to the customer.

BUSINESS RESTRUCTURING: Process by which one or more of the following assumptions occur (i) a company transforms its business model, which may sometimes entail modifications to the corporate structure or entities that make up the same business group or (ii) when the entities that make up the company or the business group of which a Company is part proceed to organize themselves differently, or are added or eliminated, so that the business structure of which the company is part is altered.

RES: Acronym for Renewable Energy Sources.

CONTINGENT LIABILITY: IAS 37 (International Accounting Standard) defines contingent liabilities as the accounting reflection of a contingent obligation, and is therefore synonymous. In this sense, a contingent liability is:

(a) A possible obligation, arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not entirely within the entity's control; or

(b) A present obligation, arising from past events, which has not been recognized in the accounts because:

i) It is not likely that an outflow of resources embodying economic benefits will be required to satisfy it; or

ii) The amount of the obligation cannot be measured with sufficient reliability.

MARKET RISK: The possibility that a company will incur losses associated with the decrease in the value of its investments due to variations in their price.

SAIDI: Energy Service Quality Indicator that measures the total duration in hours of energy supply interruption events that each user perceives on average during an analyzed period of time.

SAIFI: Energy Service Quality Indicator that indicates the total number of events perceived on average by all users during an analyzed period of time.

NATIONAL INTERCONNECTED SYSTEM (NIS): It is the system composed of the following elements connected to each other: the generation plants and equipment, the national interconnection network, the regional and interregional transmission networks, the distribution networks, and the electrical loads of the users.

LOCAL DISTRIBUTION SYSTEM (LDS): Electric power transmission system composed of a set of lines and substations, with their associated equipment, which operate at voltage levels 3, 2 and 1 and are used to provide the service in a marketing market.

NATIONAL TRANSMISSION SYSTEM (NTS): It is the interconnected system of electric power transmission composed of the set of lines, with their corresponding connection modules, which operate at voltages equal to or greater than 220 kV.

REGIONAL TRANSMISSION SYSTEM (STR): Electric power transmission system composed of the Connection Assets of the Network Operator (OR) to the STN and the set of lines, equipment and substations, with their associated equipment, which operate at Voltage Level 4. The STRs may be made up of the assets of one or more network operators.

SITUATIONS IN WHICH IT IS UNDERSTOOD THAT THERE HAS BEEN A CHANGE OF CONTROL OF THE ISSUER: Control of an issuer is deemed to have been lost when investors do not meet all of the following elements:

(a) Power over the investee;

(b) Exposure, or right, to variable returns/dividends arising from its involvement in the investee; and

(c) Ability to use its power over the investee to influence the amount of the investor's returns/dividends.

SSPD: Superintendence of Public Residential Services.

CAPACITY AUCTIONS: New market created to guarantee long-term price indicators and conditions of applicability of the electrical system in line with decarbonization objectives. The mechanism introduces remuneration for those suppliers of electrical capacity that undertake to maintain or, if necessary, to make available the capacity of the electrical system.

REGULATED AUCTIONS: Auctions for the long-term purchase and sale of electricity, usually held for distribution companies that purchase electricity on behalf of regulated users. In some cases, they can be extended to free consumers or customers.

SECURITIES RATING COMPANY (SCV): Entity specialized in the study of risk that issues an independent opinion on the credit quality of an issue of securities (securities rating).

FEE: It is the value resulting from applying the legally authorized subsidy or contribution factor to the Unit Cost of Provision of the Service.

REMOTE MEASUREMENT: Set of elements that allow remote interrogation of the measuring equipment through a wired, wireless, cellular, or other communications system.

ENERGY TRANSITION: The current energy transition is the passage from the use of non-renewable energy sources to renewable sources, and is part of a broader transition towards sustainable economies through the use of renewable energy, the adoption of energy-saving techniques and sustainable development.

UPME: It is the Mining and Energy Planning Unit or the government entity that takes its place.

2. Part One – General aspects of the operation

2.1. Description of the issuer's business purpose

Enel Colombia S.A. E.S.P. is the result of the merger process by absorption by Emgesa S.A. E.S.P. of the companies Codensa S.A. E.S.P., Enel Green Power Colombia S.A.S. E.S.P. and ESSA 2 SpA, owner of the Enel Green Power companies in Central America.

Enel Colombia S.A. E.S.P. is a commercial, joint-stock company of the anonymous type, incorporated as a public utility company in accordance with the provisions of Law 142 and 143 of 1994, as provided by applicable regulations, its acts and contracts are governed by the rules of private law. Its main activity is the generation, distribution, marketing and storage of electric energy in accordance with Law 143 of 1994 and the regulations that regulate, add to, modify or repeal it, and all types of activities directly, indirectly, complementary or auxiliary to them, as well as carrying out all activities related to the provision of public services in general that are similar, connected, complementary and related to the provision of public services in general.

Its framework of action is governed by laws 142 and 143 of 1994, the regulations issued by the Energy and Gas Regulatory Commission, by the Ministry of Mines and Energy and other competent authorities.

Regarding the operating segments, this information is disclosed in the consolidated financial statements, in the policy section: Section 3.1.21, note 45 "Operating Segments".

Regarding the main economic activity of each of the subsidiaries of Enel Colombia S.A. E.S.P. is listed below:

ENEL X COLOMBIA S.A.S. E.S.P.–The Company may carry out any lawful commercial or civil activity. In particular, the Company's corporate purpose shall be the traditional and/or digital marketing of electric energy and may, among other things: a) Acquire and develop assets of any nature, movable or immovable, tangible or intangible, that are necessary for the development of the company's business; b) Sell, lease, encumber, and manage the company's assets; c) Issue, draw, accept, endorse, insure, discount, and negotiate in general, securities and any kind of individual or collective credits; d) Enter into all kinds of state and private law contracts that are suitable for achieving the company's purposes; e) Become part, subject to the laws and bylaws, of other companies, to facilitate or expand or complement the company's business, either by subscribing to or acquiring shares or stocks in them with the intention of permanence or merging with them; f) Enter into participation contracts, either as an active or inactive participant, consortia, temporary business associations and any other lawful form of business collaboration; g) Participate as a partner or shareholder in other companies, including credit establishments. h) Enter into or execute, in general, all lawful acts or contracts that are necessary for the development of the Company's corporate purpose.

COLOMBIA Z.E. S.A.S.–The Company may carry out any lawful commercial or civil activity. In particular, the Company may: A) Execute public lighting projects for the development of modernizations, administrations, operation and maintenance, expansions, remote management, inventory taking, photometric designs, supervision, among others; under the different joint modalities forming strategic alliances. B) Develop electrical engineering projects in low, medium and high voltage, special lighting projects, architectural lighting and Christmas lighting, energy storage projects and renewable energies through participation in public and private tenders or competitions, entering into contracts with state, mixed economy or private entities or companies. C) Design, develop, maintain, build and assemble all types of electrical installations in industrial and/or commercial and/or residential areas and/or free trade zones. D) Market electrical materials, provide conceptual, basic and detailed engineering services, such as consulting, studies, supervision and project supervision; development and sale of renewable energy projects, energy intelligence software, operation and maintenance of public service systems. E) Develop and implement new products and services associated with the needs of the public and private sectors, through: 1) The use of existing public lighting infrastructure to leverage innovation and technology projects (smart cities); 2) Urban development projects such as installation and maintenance of traffic lights, traffic signals, bus stops and advertising and parks, among other urban spaces. 3) Implementation of Energy as a Service models, demand response, increased reliability for industrial clients nationwide. F) Carry out all legal acts and operations that are necessary or useful for the development of its corporate purpose, or are related to it. G) Acquire and develop assets of any nature, movable or immovable, corporeal or incorporeal, that are necessary for the development of social business; H) Alienate, lease, encumber, and manage social assets; Or Issue, draw, accept, endorse, insure, discount, and negotiate in general, securities and any kind of individual or collective credits; J) Enter into all kinds of state and private law contracts that are suitable for achieving social purposes; K) Become part,

subject to the laws and statutes, of other companies, to facilitate or expand or complement the social enterprise, either by subscribing or acquiring quotas or shares in them with the intention of permanence or merging with them; L) Enter into participation contracts, either as an active or inactive participant, consortia, temporary joint ventures and any other lawful form of business collaboration; M) Participate as a partner or shareholder in other companies, including credit institutions. N) Enter into or execute, in general, all acts or contracts that are necessary for the development of the Company's corporate purpose.

BOGOTA Z.E. S.A.S. –The Company's main purpose will be any lawful activity. In particular, the Company may carry out any acts related to electric and sustainable mobility in Colombia and abroad. It may also participate in public or private selection processes and incorporate companies or participate in them.

USME Z.E. S.A.S. –The Company's main purpose will be any lawful activity. In particular, the Company may: i) Sign and execute the concession contract(s) subject to the abbreviated selection process No. TMSA-SAM-14-2020 of Transmilenio S.A. ii) Sign and execute any Concession Contract in Colombia and abroad iii) Carry out any acts related to electric and sustainable mobility in Colombia and abroad; iv) Carry out any activity related to public transport in Colombia and abroad.

FONTIBÓN Z.E. S.A.S. –The Company's main purpose will be any lawful activity. In particular, the Company may: i) Sign and execute the concession contract(s) subject to the abbreviated selection process No. TMSA-SAM-14-2020 of Transmilenio S.A.; ii) Sign and execute any Concession Contract in Colombia and abroad; iii) Carry out any acts related to electric and sustainable mobility in Colombia and abroad; iv) Carry out any activity related to public transport in Colombia and abroad.

SOCIEDAD PORTUARIA CENTRAL CARTAGENA S.A.–The main purpose of the Company is the following activities: 1. The investment, construction and maintenance of public or private docks and ports, their administration and operation, the development and exploitation of multipurpose docks and ports, in accordance with the law. 2. To act as a port operator in loading and unloading activities, mooring, unmooring, permanence of vessels or naval artifacts in dock or port, storage in docks or ports and other services directly related to port activity, and to allow the provision of services by other port operators. In development of the main purpose stated above, the company may: A). Associate with other port companies or holders of special authorizations referred to in article 4 of Law 01 of 1891, on a temporary or permanent basis, for the purpose of facilitating the use of common use marine areas adjacent to the port by carrying out works such as: cleaning, dredging, filling and ocean engineering works and, provide the services of common benefit that are necessary. B). Promote the creation of other companies, with any corporate purpose, by a single act or by successive subscription, which may operate anywhere in the country or abroad, participating in its share capital or receiving in exchange the benefits of the creation process as a promoter entity. C). Buy, sell or establish companies, branches or agencies in Colombia or abroad, with any corporate purpose, participating in the share capital by capital contribution or receiving shares in exchange for technology contributions. D). Buy, sell, rent movable and immovable property. E). Buy, sell, import, export, acquire or obtain under any title and use all kinds of goods or services. F). Enter into contracts of sale, exchange, lease, usufruct, loan and antichresis on real estate. G). Give to, or receive from, its shareholders, parent companies, subsidiaries, and third parties' money in loan; enter into insurance, transportation, joint account contracts, contracts with banking and/or financial entities. H). Direct participation, or as an associate, in the business of manufacturing, production, distribution, marketing and sale of metal articles, fuels, oils, lubricants, hydrocarbons and their derivatives, plastic, paper, cardboard, glass, rubber, or combinations thereof. I). The administration of credit rights, securities, active or passive credits, money; bonds, stock market securities, shares and quotas or interest in commercial companies owned by the partners of this company, or by third parties, natural or legal persons. J). Carry out the studies and procedures necessary for all of the above. K). Exploit trademarks, trade names, patents, inventions or any other intangible asset provided that they are related to the main object. L).To issue, accept, endorse, collect and pay all kinds of securities, negotiable instruments, shares, executive titles and others. M). To participate in public and private tenders. N). Likewise, in the development of the same, the company may execute all acts or contracts that are convenient or necessary for the full fulfillment of its corporate purpose and that are directly related to the aforementioned purpose.

ENEL FOUNDATION. –**The Foundation's objective is to strengthen ENEL COLOMBIA SA ESP.'s Corporate Social Responsibility** towards the community, for which it will promote and establish self-sustaining projects and carry out cultural, educational and social programs that strengthen community social development. Its scope of action is limited to the entire Colombian territory, with emphasis on the areas of influence of ENEL COLOMBIA's operations.

EGP FOTOVOLTAICA LA LOMA S.A.S –The Company's purpose will be the development of the following activities: A) The promotion of photovoltaic solar generation facilities. B) All commercial or civil activities, the installation, maintenance and sale of these equipment or the energy produced by them. C) Acquire all types of infrastructure, related to its corporate purpose, existing, or plan, build, operate, maintain and commercially exploit them, as well as vehicles, machinery or others for the performance of the corporate purpose. D) Acquire, give, lease and encumber under any title, the movable or real estate property of the company, when these operations are necessary or convenient to appropriately develop its corporate purpose. E) Carry out loan and discount operations, giving and receiving real or personal guarantees; open, operate and cancel bank accounts or savings accounts; issue, endorse, accept and guarantee negotiable instruments and, in general, negotiate all kinds of credit documents, whether civil or commercial; F) Request, register, acquire or possess in any way, use, enjoy and exploit trademarks, designs and brand names, patents, inventions and procedures; use technologies and registered trademarks, own and third party in development of its corporate purpose G) Participate as a shareholder or partner in companies with an equal, similar, related or complementary corporate purpose, H) In general, enter into or execute, on its own account or on behalf of third parties, any or all acts or contracts, civil or commercial, main or guarantee, or of any other nature, including public and private tenders or merit contests or direct contracting, directly related to the corporate purpose and that is considered necessary or convenient to carry out in said purpose I) The direct organization and execution of projects for electronic and electrical systems, primary and secondary electrical distribution networks, both rural and urban, industrial networks, construction of residential and commercial networks, lighting, high voltage, electrical regulation, power system, electronic switching systems, electronic security, maintenance of substations, low voltage cells and related equipment and accessories, engineering of automatic and industrial control equipment, industrial equipment; J) Enter into all types of contracts, civil, commercial, labor, industrial or financial acts, typical or atypical, that are convenient for its own purposes, enter into partnership contracts and acquire shares or interests in companies, split up, merge with other companies that have the same or similar purpose, absorb them or be absorbed by them, all insofar as it is directly related to the corporate purpose and to promote its full development, including all those determined by Laws 142 and 143 of 1994 and the corresponding CREG and CRA Resolutions.

GUAYEPO SOLAR S.A.S. –The Company may carry out any lawful commercial or civil activity in Colombia and abroad, including but not limited to the following activities: a) The development of new projects that involve the use of non-conventional sources of energy, including but not limited to technological research and development or formulation and preliminary research, technical, financial, economic and environmental studies, acquisition of equipment, elements, machinery, assembly and operation thereof, b) The research, investment and development of clean technologies for the production of energy and projects that use said technologies for the generation of energy, c) The planning, projection, development, execution, management, operation and maintenance of all types of electrical infrastructure and/or electrical systems, d) Research and development activities, consulting and assistance in the energy sector. for the development of its corporate purpose, the company may carry out the activities listed below and those that are related or complementary to it and that have a means-to-end relationship with the latter: a) Investment in real estate businesses of any kind, b) The representation of foreign and national houses, the marketing, placement and sale of machinery, equipment, plants, products and articles, the promotion and installation of industries and other activities inherent and proper to commercial representation, in development of the aforementioned activities, the company may (i) Intervene in the acquisition and sale of financial assets or real estate securities, (ii) Participate in all kinds of companies, whatever their purpose, through the payment of capital contributions or through the subscription or payment of shares or participations, (iii) Their sale, exchange, and liens or accept pledges, (iv) Take money in loan with or without interest or under any title give as collateral its movable or immovable property to support its own active or passive credit operations, such as bank accounts, (v) Take out insurance policies that allow it to obtain the funds and other assets necessary for the development of the company and (vi) Enter into or carry out other types of acts or businesses related to, preparatory to or accessory to the above, and other contractual operations necessary to develop its corporate purpose, such as all civil, commercial and administrative acts that are related from means to end with its corporate purpose, and all those that have the purpose of exercising its rights and fulfilling legal, judicial or extrajudicial obligations, derived from the activities developed by the company; (d) Enter into with insurance companies any type of operations related to the

protection of assets owned by it, third parties and that it manages in development of its corporate purpose, e) In general, carry out all acts that are related to the existence and activity of the company, and f) Any lawful business in accordance with the law. The company may carry out, in general, all acts, contracts, businesses and operations, of any nature, related to the aforementioned object, as well as any similar, related or complementary activities or those that facilitate or develop the purpose of the company. paragraph. The company may not commit itself in its own name or with its assets as guarantor or surety of the obligations of third parties or of the partners themselves, unless it brings it some benefit, which will be decided by the general meeting of shareholders by unanimous vote.

LATAMSOLAR FOTOVOLTAICA FUNDACIÓN S.A.S. –The Company's purpose will be to develop the following activities: a) The promotion of photovoltaic solar generation facilities. b) All activities of a commercial or civil nature. The installation, maintenance and sale of these equipment or the energy produced by them. c) Acquire all types of existing infrastructure related to its corporate purpose or plan, build, operate, maintain and commercially exploit them, as well as vehicles, machinery or others for the performance of the corporate purpose. d) Acquire, give, lease and encumber under any title the movable or real estate property of the company, when these operations are necessary or convenient to appropriately develop its corporate purpose. e) Carry out loan and discount operations, giving and receiving real or personal guarantees; open, operate and cancel bank accounts or savings accounts; issue, endorse, accept and guarantee negotiable instruments and, in general, negotiate all types of credit documents, whether civil or commercial; f) request, register, acquire or possess in any way, use, enjoy and exploit trademarks, designs and brand names, patents, inventions and procedures; use technologies and registered trademarks, own and others' in development of its corporate purpose g) Participate as a shareholder or partner in companies with an equal, similar, related or complementary corporate purpose; h) In general, enter into or execute, on its own account or on behalf of third parties, any or all acts or contracts, civil or commercial, main or guarantee, or of any other nature, including public and private tenders or merit-based competitions or direct contracting, directly related to the corporate purpose and that is considered necessary or convenient to carry out for said purpose; 1) The direct organization and execution of projects for electronic and electrical systems, primary and secondary electrical distribution networks, both rural and urban, industrial networks, construction of residential and commercial networks, lighting, high voltage, electrical regulation, power systems, electronic switching systems, electronic security, maintenance of substations, low voltage cells and related equipment and accessories; engineering of automatic and industrial control equipment, industrial equipment; 1) Enter into all types of contracts, civil, commercial, labor, industrial or financial acts, typical or atypical, that are convenient for its own purposes, enter into partnership contracts and acquire shares or interests in companies, split up, merge with other companies that have the same or similar purpose, absorb them or be absorbed by them, all insofar as it is directly related to the corporate purpose and to promote its full development, including all those determined by laws 142 and 143 of 1994 and the corresponding CREG and CRA resolutions.

ATLÁNTICO PHOTOVOLTAIC S.A.S. ESP –The Company's main purpose will be the generation and marketing of electric energy in accordance with Law 143 of 1994 and the regulations that complement, regulate, add to, modify or repeal it, and all types of activities related to: a) The promotion, development, construction, operation and maintenance of renewable technology power plants. The production of process management and control systems, as well as the provision of engineering services of all types of consulting and innovation, including the installation, development, incorporation and maintenance of all types of industrial, technological and service equipment, aimed at any sector. b) The construction and operation of all types of works and assemblies, especially civil works and facilities for the generation and distribution of energy, as well as the operation, management, conservation, repair and maintenance thereof, whether or not related to renewable energy, the performance of civil and commercial acts and the provision of services directly or through third parties, relating to engineering or construction. The company may carry out any lawful commercial or civil activity, as well as the design, structuring and construction of engineering, environmental and social development projects, water and sewer works, roads, renewable energy, sustainable environmental solutions and the provision of public services. c) The import, exploitation, purchase, sale and leasing of equipment and machinery of all kinds. d) The provision of technical advisory services in the area of engineering and architecture, the performance of studies, research and engineering works, especially civil engineering. e) The alienation and acquisition of shares, interests or participations in commercial or civil companies that have any relation to the purpose of the company. f) The acquisition, sale and leasing of all kinds of movable or immovable property that are necessary for the fulfillment of the corporate purpose, without in any case said acquisition constituting commercial speculation. (g) Obtaining loans or financing for any of the activities set forth in this corporate purpose, without limitations as to amounts, and being

able to subscribe to, guarantee and endorse all types of credit instruments and other commercial documents. (h) Granting all types of guarantees for loans, exclusively for its own benefit or for the benefit of persons with whom the company has professional relations. (i) The company may provide, receive and contract all types of technical, administrative, operational, consulting and supervision services and assistance, including human resources services, consulting in commercial, financial, fiscal, accounting, scientific research and general administration matters, to both natural and legal persons, national or foreign.(j) The company may receive and grant loans or credits with or without personal or real guarantee, and endorse or acquire all kinds of negotiable instruments or other debt instruments, including obligations in accordance with the law, as well as obtain insurance and bonds and grant all kinds of personal or real guarantees to guarantee its own or third party obligations. (k) Import, export, act as an intermediary, exchange, contract, buy, sell, negotiate, distribute, market, deliver, prepare, manufacture, assemble, repair, process, finish, pack or prepare for the market, goods, articles, merchandise, products and materials of any origin. (l) Representation as an agent, intermediary or commission agent, consignee, representative or agent of natural or legal persons, national or foreign. (m) Promotion, development, elaboration, promotion, acquisition, alienation, import, and export of all kinds of software and information technology. n) Contract all kinds of commercial services, accept or confer commissions, as well as register, acquire, use or dispose of by any legal title all patents, trademarks, trade names, options and preferences, industrial property rights, and copyrights both in Colombia and abroad. o) The Company may be jointly and severally obligated with third parties and guarantee all kinds of their obligations and its own by means of a guarantee, bond, pledge, mortgage, trust or any other legal means. p) Enter into, make and grant contracts of any nature with natural or legal persons, associations, companies, municipalities, departments of the nation or entities thereof, as well as the construction and development of all kinds of works and provision of services and technological activities and administrative and related solutions. q) Be able to arrange and enforce in public or private contracting processes, tenders, invitations from

state or private entities, direct contracts and in general all kinds of contracting at a national or international level using the means, assets and professional and/or technical experience of the parent companies, shareholders or related companies of the Company. r) Acquire, transfer and negotiate shares, equity interests, bonds, obligations, certificates of participation of all kinds of commercial and civil companies and non-profit entities, both national and foreign, trusts as well as concessions and franchises, related to the corporate purpose of the company. s) Represent in Colombia or abroad, as a commission agent, intermediary, representative or agent, all kinds of companies, negotiations or national or foreign persons. t) Accept and grant concessions and franchises, as well as carry out the registration, invention, uses, transfer, assignment and authorization of use, as the case may be, of trademarks,(u) The execution of all acts and the conclusion of contracts and agreements, whether in commercial, civil, labor, administrative or any other matter, which are directly or indirectly related to the corporate purposes or which are a consequence thereof. (v) The acquisition, use, sale, transfer, exploitation and registration in its own name or on behalf of others, and under any title, of all kinds of patents, permits, privileges, inventions, improvements, processes, franchises, trademarks, trade names, industrial designs or models, designations of origin, notices and copyrights related to its corporate purpose, as well as providing or receiving technical assistance of any kind, and obtaining from or from third parties licenses for the exploitation of said patents, permits, privileges, inventions, certificates of invention, improvements, processes, franchises, trademarks, trade names, industrial designs or models, designations of origin and notices. The company may carry out, in general, all operations, of any nature whatsoever, related to the aforementioned object, as well as any similar, related or complementary activities or those that facilitate or develop the company's trade or industry.

LATAMSOLAR ENERGÍAS RENOVABLES S.A.S: The Company's main purpose shall be any lawful activity. In particular, the Company may: i. Develop the activity of generating electric power. ii. Develop projects that involve the use of non-conventional sources of energy, including but not limited to technological research and development or formulation and preliminary research, technical, financial, economic and environmental studies, acquisition of equipment, elements, machinery, assembly and operation of these. iii. Research, investment and development of clean technologies for the production of energy and projects that use said technologies for the generation of energy. iv. Planning. Projection, development, execution, management, operation and maintenance of all types of electrical infrastructures and/or electrical systems, v. Research and development activities, advice and assistance in the energy sector. For the development of its corporate purpose, the company may carry out the activities listed below and those that are related or complementary to it and that have a means-to-end relationship with the latter: a) investment in real estate businesses of any kind. b) the representation of foreign and national companies, the marketing, placement and sale of machinery, equipment, plants, products and articles, the promotion and installation of industries and other activities inherent and specific to commercial representation. In the development of the aforementioned activities, the company may (i) intervene in the acquisition and sale of financial assets or real estate securities, (ii) participate in all types of companies, whatever their purpose, through the payment of capital contributions or through the subscription or payment of shares or participations, (iii) their sale, exchange, and liens or accept pledges, (iv) take money on loan with or without interest or under any title give as collateral its movable or immovable property to support its own active or passive credit operations, such as bank accounts, obtaining letters of credit, (v) take out insurance policies that allow it to obtain the funds and other assets necessary for the development of the company and (vi) celebrate or carry out other types of acts or businesses related, preparatory or accessory to the above, and other contractual operations necessary to develop its corporate purpose such as all civil, commercial and administrative acts that are related from means to end with its corporate purpose, and all those that have as their purpose the exercise of its rights and fulfill its obligations. legal, judicial or extrajudicial, arising from the activities carried out by the company; d) enter into any type of operation with insurance companies related to the protection of property owned by it, third parties and which it manages in the development of its corporate purpose,(e) in general, carry out all acts that are related to the existence and activity of the company, and (f) any lawful business in accordance with the law. the company may carry out, in general, all acts, contracts, businesses and operations, of any nature, related to the aforementioned object, as well as any similar, related or complementary activities or those that facilitate or develop the purpose of the company. paragraph. the company may not commit itself in its own name or with its assets as guarantor or surety of obligations of third parties or of the shareholders themselves, unless it brings it some benefit, which will be decided by the general meeting of shareholders by unanimous vote.

2.1.1. Evolution of the business plan in the short, medium and long term

As a business plan, we are focused on continuing to develop the challenges posed in Enel Colombia's strategic vision and the commitment to the energy transition. The main challenges have been defined under the following fundamental axes:

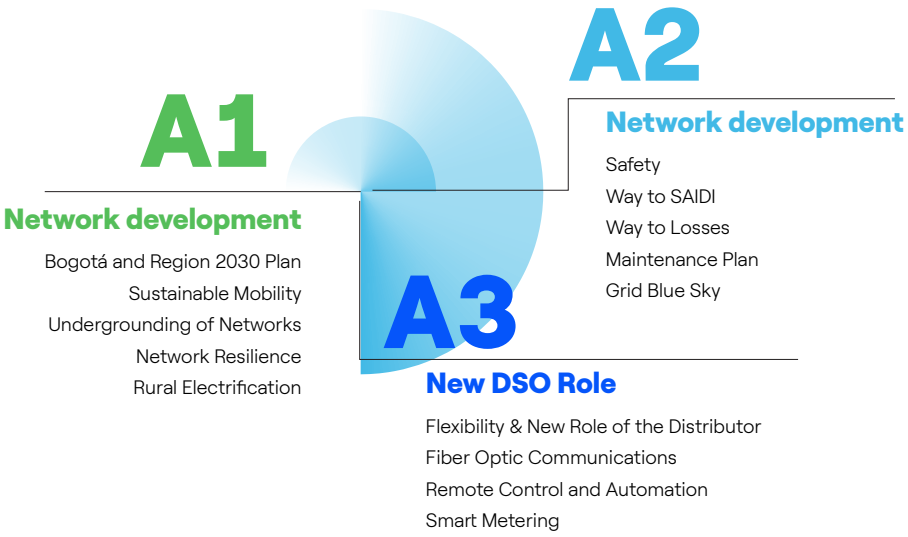
- Regarding the management of the energy portfolio, one of the company's strategic objectives is to guarantee the contracting of its generation assets in the medium and long term, which is why for the years 2023, 2024 and 2025 the portfolio is contracted at 100%, 98% and 97% respectively, said commercial agreements are agreed with clients in the Non-Regulated and Wholesale markets. To maintain these contracting levels over time, the company provides continuous and comprehensive support to its clients, through strategies such as: training in renewable energy and the circular economy, on-site visits, business strengthening seminars and energy efficiency, among others, thus achieving added value and ensuring that clients find in Enel Colombia a strategic and reliable partner to manage their energy needs.
- Management at the generating plants will focus on meeting standards in the provision of service on an ongoing basis, supported by the use of technological and computer tools, thereby improving the reliability of the main equipment to meet the requirements of the network operator, satisfying the demand of the National Interconnected System.

The main areas of work for each of the areas are presented below:

- Health, safety, environment and quality: We will continue to search for safe facilities to work in, reinforcing the intrinsic safety of equipment and facilities through the Intrinsic Safety project. In the environmental area, strategies will be generated in the Net Zero 2040 commitment. Finally, we will continue to promote a culture of quality and improve processes.
- Improvement in operation and maintenance: through innovation, we seek continuous improvement in the generation process using digital tools, identifying opportunities for increased efficiency in order to promote sustainable plants.
- High-impact projects will be carried out on the reliability of the operation of the generation plants, continuing with the modernization of main equipment and necessary maintenance to ensure the availability of the units to meet the commitments made.

The growth and, in general, the expansion of electricity generation through non-conventional renewable energies is a task that requires the support of multiple sectors and the coordination of internal and external actors to enable conditions that allow the fulfillment of action plans. In this sense, for 2023, great efforts will be made to achieve timely coordination and effective management of authorities, suppliers and work teams.

In a global scenario of energy transition, in which energy networks leverage socioeconomic development, and our clients' expectations are increasingly demanding in terms of service reliability, efficiency and operational excellence, and locally in an environment of economic and infrastructure development, our management of the electrical networks becomes the support and enabler of the Bogotá Region model with great additional growth opportunities, all of which marks and guides the establishment of the three strategic priorities of network management, its initiatives and deployment plans:



The main initiatives and deployment are summarized as follows:

- Network Development:
  - Bogotá Region 2020/30: Expansion of our infrastructure to meet demand Executing 6 new S/E (2023/25) to accompany the growth of the city and the Region
  - ustainable mobility: We synergistically support the District in its electric mobility development works, expanding S/E, MT networks and moving AT and Secondary networks in advance.
  - Burying Networks: We continue to support the urban development of the City, complying with the new POT of Bogotá 2022/2034

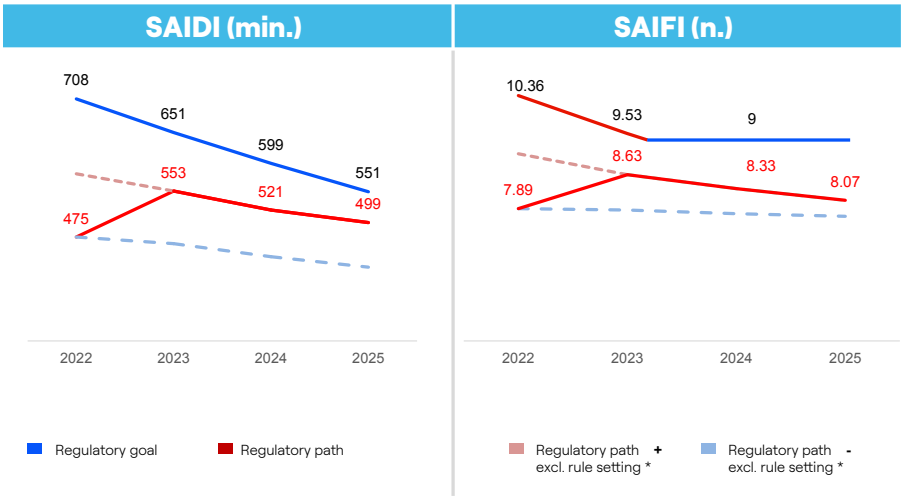
- Operational Excellence:

Accidentality

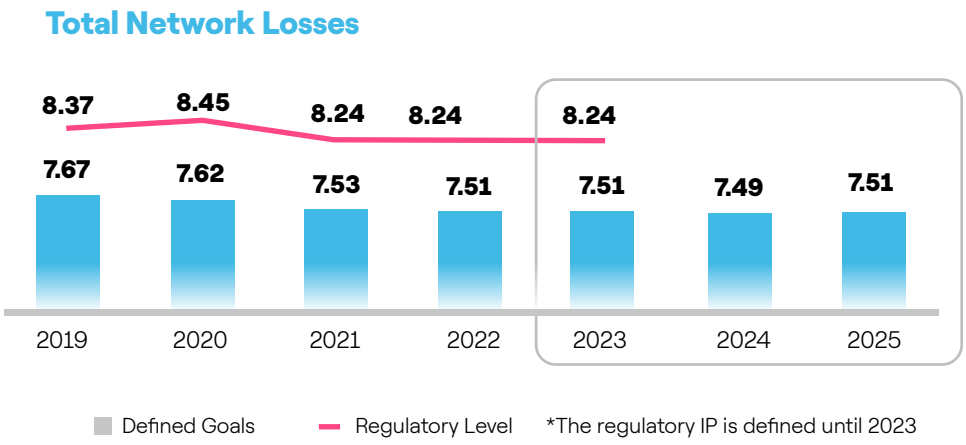
0 Fatal Accidents since 2019

0 Own Personnel Accidents since 2012

- Quality of Service:



- Energy Losses



- New DSO Role (2/2) that enables the energy transition model
  - Network flexibility: We are evolving towards the smart grid by combining the traditional with new business models.
  - Fiber optics and telecommunications: Modernization of communication systems towards the SmartGrids model.
  - Remote control and automation: For efficient management of our network.
  - Smart Metering: We continue in the primary phases of technology installation and testing.

In summary, for our 2023-2025 plan in network management, we maintain as a strategic priority to contribute significantly to the Development of the City & Region, based on 3 fundamental axes, each leveraged on a diversified, optimized and profitable investment portfolio:

CAPEX TOTAL
GESTIÓN DE REDES Dx 3Y
3.05Bn COP
(+5% vs previous plan 2023-24)

Regarding marketing, our business plan is based on maintaining our leadership position in the sale of energy in Bogotá, promoting 3 fundamental pillars:

- Market growth and defense: Leveraging the digitalization of our processes and the introduction of the digital marketing company to the market with the aim of capturing and retaining large clients in the regulated market.
- New Customer Experience Model: One of Enel Colombia's main goals is to increase our customers' happiness through the use of our solutions. For this reason, we have designed a model that seeks to reduce complaints, generate an increase in the level of first-contact resolutions, and more closely manage our customers' experience through programs such as Conecta focused on our residential customers and "Conecta empresas" for corporate customers.
- Strengthening the Payment Culture: Leveraging our relationship with our clients, we formulated a strategy based on: a) Promotion of payments through digital channels b) effective suspension management c) flexibility in the payment agreement policy. With these three pillars, we seek to take advantage of our analytical and technological advances to improve payment discipline.
- And as for our complementary products, our strategic plan evolution is focused on each segment as follows:

In the government segment, the main axes of the business plan focus on deepening relationships with clients, promoting the sustainable development of cities and municipalities through the delivery of a broad portfolio of products that seek to satisfy the main needs of these clients, which include:

- Transformation of mass electric mobility
- Sustainable transformation of public buildings
- Development of green distributed energy generation services
- Modernization of efficient public lighting

Regarding the Business segment, in addition to developing a relational strategy with clients, the main solutions offered and which are the focus of the short-, medium- and long-term business plan are:

- Electrical solutions for companies
- Solar generation projects (PV photovoltaic solutions)
- Energy Demand Response Programs

In relation to the residential segment, new solutions have been proposed to the daily problems of clients in this segment, such as financial inclusion and assistance, through the consolidation of new business models leveraged on suitable strategic partners and the use of technological tools. Within this portfolio to be developed in the coming years of the business plan, the following stand out:

- Credit Cards (Codensa easy credit product)
- Personal loans (Codensa easy credit product)
- New assistance model

- Electrical works for residential customers
- Photovoltaic solutions for homes
- E-Commerce, digital sale of Enel X Store products
- Collection orders on invoice
- Smart Home Solution Smart Home

On the other hand, the business plan includes the promotion and massification of individual electric transport vehicles and the development of recharging systems and chargers, continuing its Charging as a Service program and the sale and installation of electric chargers, in agreement with major automobile brands, implementing the latest technologies available in this area.

2.1.2. Income-generating activities, products or services

Enel Colombia has established itself as one of the most important generating, distributing and marketing companies in the sector.

In the generation segment, the company manages the marketing of electricity and gas through sales to non-regulated customers, wholesalers and spot sales, as well as bulk purchases of energy and gas from other agents in the wholesale market, through the management of its generation assets.

The company also invests in the consumption of non-conventional energy sources, which is why it offers its clients I-REC renewable energy certificates. Additionally, we participate in the energy derivatives market as part of its strategy to mitigate the risk associated with the volatility of energy prices in the Spot market.

Our energy management portfolio is diversified in the regions with the greatest energy capacity, which allows us to have alternatives in interconnection projects.

Regarding energy distribution, income comes mainly from:

- Energy distribution: The current tariff methodology considers the remuneration of existing electrical assets, as well as new ones incorporated into the regulatory base through new investments, expenses for the provision of the service (AOM), as well as incentives (positive or negative) associated with the quality of the service provided. Income received through component D of the electric energy tariff (CU) for regulated customers of Enel Colombia and for customers of other marketers, through the concept of "Tolls".
- Loss management: The PR component (recognized losses) remunerates the company's energy loss management, according to an indicator defined by the regulator. The company's positive or negative margin will depend on the result of its own losses compared to the regulatory indicator.
- Connection charges: Revenue associated with connecting customers to exclusive assets to obtain electric power service.
- Infrastructure rental: Income associated with the rental of electrical infrastructure (poles and ducts) to telematics service companies, as well as the rental of poles and towers for the installation of telecommunications antennas.
- Other businesses: Income associated with work for individuals (electrical works requested by clients), new client connections to assets in use, sale of meters and connections resulting from loss management and measurement standardization, sale of obsolete materials, among others.
- Marketing of Regulated Energy: Purchasing activity in the Colombian wholesale market and sale of energy to end users segmented as a regulated market.
- Marketing of Unregulated Energy: Activity of buying and selling electric energy in the wholesale market and its sale for other operations in said market or to end users in the unregulated market.
- Other Energy Retail Income: Activity related to the income generated by the charge collected for reconnection and installation, which includes late payment interest charged on outstanding balances in accordance with the provisions of Law 40 of 1990.

Finally, regarding complementary products, Enel Colombia, through its Enel X line, develops a business plan that seeks to generate value through comprehensive, innovative, sustainable and simple solutions that improve people's quality of life, the competitiveness of companies and the management of government entities, where we have been working for different segments such as the government, the business segment, residential and smart home solutions. Revenue is generated mainly by the following activities:

- Modernization of efficient public lighting: Public Lighting (PL) Management in Bogotá and municipalities.
- Development of green distributed energy generation services: photovoltaic generation projects for all segments, residential, business and government.
- Electrical works: Development of electrical solutions and works for all segments, residential, business and government.
- Demand Response: Product offered to business customers where they earn revenue by participating in backup power programs.
- Transformation of mass electric mobility: New electric bus projects, fleet supply and electric yards.
- Products in Residential Segment: Assistance, invoice collection orders.
- Financial Inclusion for citizens: Easy Credit Card and personal loans Codensa.

2.1.3. Competitive commercial conditions, such as: participation in the national and international market, demand conditions, among others.

Generation Segment: During 2022, Enel Colombia continued to be one of the most important generators in the country with an 18% share of the total energy generated and a 19% share in the country's installed capacity.

Participation by Installed Capacity as of 12/31/2022		
Business Groups	**Installed capacity MW**	**Stake %**
EPM	4,054	22%
Enel Colombia*	3,570	19%
Isagen	3,223	17%
Celsia	1,662	9%
AES Chivor	1,020	5%
Tebsa	911	5%
Gecelca	737	4%
Prime Termoflores	605	3%
Empresa Urrá	338	2%
Termocandelaria	314	2%
Others	2,356	13%
Total	**18,791**	**100%**

*Includes the power of El Paso Solar 67 MW - AC corresponding to 86 MW - DC. Pending entry into commercial operation.

*Does not include the power of La Loma Solar, which is under construction. At the end of 2022, E&C reports an additional capacity of 122 MW/DC. Upon completion of the project, the capacity will be 187 MW/DC.

Distribution Segment: Enel Colombia is the country's leading distributor with a 22.8% market share, supplying energy to the country's capital and more than 110 municipalities, mainly in Cundinamarca, covering a concession area of 26,093 km^2, through a distribution network of more than 75,000 km.

Energy Marketing: The national demand for electric energy for the year 2022 was 76.7 Gwh, where Enel Colombia has a 21% share. In terms of regulated demand, we participate with 21% of the regulated national consumption 50.5 Gwh, confirming our leadership in the Colombian energy market.

2.1.4. Development of new products or services, their improvements, demand conditions and competitive conditions

Digital Marketing Company "Enel X": Energy marketing company with a 100% digital approach that aims to retain and increase the base of large, regulated clients based on a competitive offer based on 100% digitalization of all processes for the client.

For the Enel X business line, growth is planned in different products and services:

Transformation of mass electric mobility: Enel, as the largest operator of electric bus terminals in Latin America, is seeking to develop new electric bus projects in Colombia and Central America and continue working so that more cities can move towards sustainability.

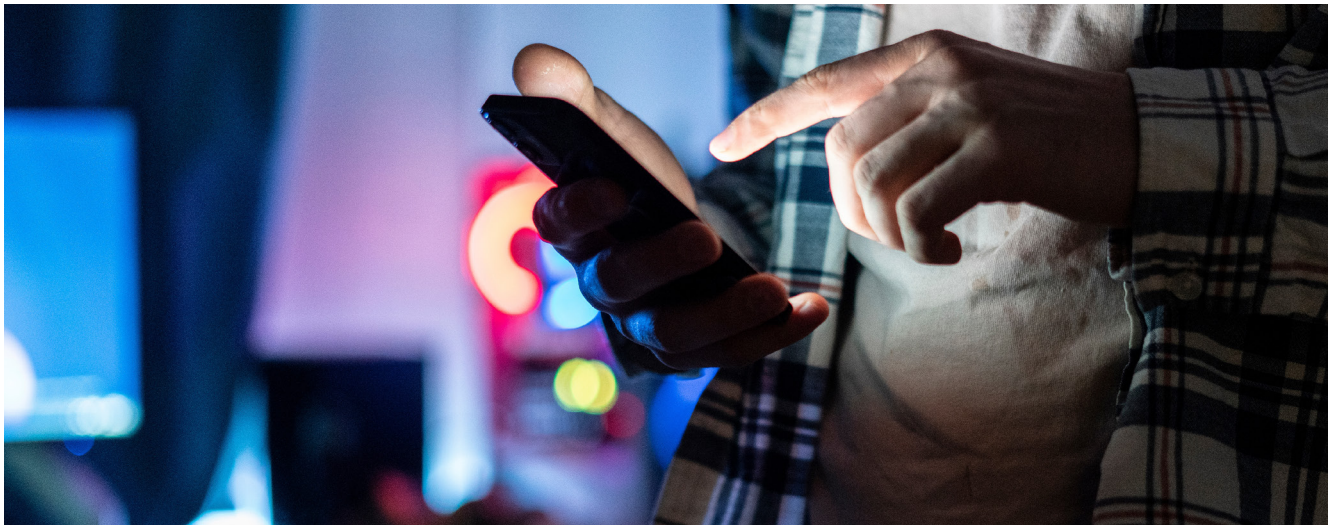
- Renewal of the fleet in Bogotá
- Foray into other cities
- Incursion into Central America
- Projects in the Caribbean

Green distributed generation business development: Currently under construction are the Cosenit and Frontera Energy photovoltaic projects that will add around 46 MW installed in 2023 and with the projection of sales of solar-photovoltaic systems increasing the market share in this type of products.

Modernization of efficient public lighting: Modernization of public lighting using LED technology for better lighting of cities with lower consumption.

B2C Products and Smart Homes: Contribute to efficient energy consumption in homes by offering PV products for homes, household appliance products as an energy efficiency solution for homes and developing a digital offering in the home services market.

Financial Inclusion for Citizens: Design and development of new strategies and implementation of new technology for Crédito Fácil Codensa products.



2.1.5. List of patents, trademarks, licenses, franchises and other copyrights owned by the entity and that are material to the development of its economic activity, identifying the associated risks and their corresponding controls.

Below are the material patents for the development of Enel Colombia's economic activity:

Reporting Area	Asset Type	Materiality Reason	Asset Value (Net)	Associated Risks	Controls of Associated Risks
DISTRIBUTION	Patents	Patent for invention: CONNECTION OF WINDINGS TO SUPPLY THREE-PHASE POWER FROM A TWO-PHASE SUPPLY AND DISTRIBUTION TRANSFORMER: Invention related to a new connection of windings specially designed to be fed from two-phase networks and supply three-phase service, and with a 2x3 distribution transformer.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Utility Model: ADAPTER DEVICE FOR AN ARC EXTINGUISHING TOOL THAT ALLOWS DISCONNECTING CIRCUITS THAT DO NOT HAVE THE OPENING SUPPORT: AYE-AYE Invention related to an adapter device to be used together with an arc extinguisher, allowing the safe opening of circuit breakers that do not have holding hooks for said arc extinguisher.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Utility Model: LIGHTING DEVICE FOR VISUAL DETECTION OF OPENING IN MONIPOLOR CIRCUIT BREAKER DISCONNECTORS FOR ELECTRICAL NETWORKS AND SIMILAR - GOSSIP: The invention belongs to the field of electrical engineering, and relates to devices that facilitate the detection of faults in cables, transmission lines and/or electrical networks located mainly in rural areas, and that therefore allow to reduce the identification and repair times of a fault due to fuse opening.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Invention patent: HERCULES (EASY TO HANDLE AND TRANSPORT TEMPORARY REPLACEMENT POST): The invention belongs to the field of electrical engineering, and relates to devices that facilitate the temporary replacement of a support and retention structure for electrical networks that has collapsed, while a definitive support structure is installed.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Utility Model: ECOLOGICAL CABLE (MEDIUM VOLTAGE CABLE FOR OVERHEAD AND UNDERGROUND ELECTRICAL INSTALLATIONS): The invention relates to the operation of electric power distribution lines, in particular with medium voltage cables whose configuration allows their implementation in overhead and underground electrical installations, achieving improved performance of a distribution line and favoring its interaction with the environment.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights

Reporting Area	Asset Type	Materiality Reason	Asset Value (Net)	Associated Risks	Controls of Associated Risks
DISTRIBUTION (60%)	Patents	Patent for Invention: SECURITY SYSTEM THAT INDICATES AND/OR PREVENTS UNAUTHORIZED OPENINGS AND METHODS OF ASSEMBLY AND INSTALLATION THEREOF: The application refers to a security system that enables electronic and mechanical verification and that is based on a passive device that has a radio frequency system and a mechanical security mechanism that disables the electronic system when the seal is subjected to unauthorized manipulation. In particular, the invention is related to a security system comprising: i) A lock, bolt, nut or pin; ii) A security seal consisting of: an identification element with a substrate, an antenna, a fracture zone, connections, a slot and a memory; a body of the seal which has a base, an upper piece or cover, a closing module and an anchoring module; iii) A security cord that only breaks at forces greater than the breaking force of any other component of the system; and iv) A reading device that allows the recognition of the information transmitted from the identification element and the acoustic element. Additionally, the present invention describes a method for installing the security system.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION (60%)	Patents	Patent Invention: SECURITY SYSTEM THAT INDICATES AND/OR PREVENTS UNAUTHORIZED OPENINGS: The application refers to a security system that enables electronic and mechanical verification and that is based on a passive device that has a radio frequency system and a mechanical security mechanism that disables the electronic system when the seal is subjected to unauthorized manipulation. In particular, the invention relates to a security system comprising: i) a lock containing two interconnected holes; ii) A security seal consisting of an identification element and a seal body which has an area designed to completely cover the lock, bolt, nut or pin; iii) A security cord that only breaks at forces greater than the breaking force for any other component of the system; and iv) A reading device that allows the information transmitted from the identification element and the acoustic element to be recognized.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights

Reporting Area	Asset Type	Materiality Reason	Asset Value (Net)	Associated Risks	Controls of Associated Risks
GENERATION	Patents	MICRO INJECTION AND OXYGEN DOSING SYSTEM FOR HYDROELECTRIC POWER PLANT DISCHARGE WATERS: The present invention relates to a micro injection and oxygen dosing system to increase DO in hydroelectric power plant discharge waters. The micro injection and oxygen dosing system of the invention comprises panels constructed with steel pipes to transport oxygen or air, connected perpendicularly with microperforated hoses that release oxygen or air bubbles fed through the aforementioned micro perforations. The aforementioned system allows oxygen to be added to water masses with high flow rates and high discharge speed, that is, around 7 m/s or greater. In this way, oxygen or air bubbles are effectively transported to the hydroelectric power plant discharge water flow, increasing DO in said waters and thus preventing possible negative environmental consequences.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Patent Invention: DEVICE FOR THE MITIGATION OF ELECTRIC FIELDS (GYMNOTO): "Device for the mitigation of electric fields", which can serve as a technical barrier when there are vehicles parked under the right-of-way of power transmission lines, protecting people's lives and at the same time complying with the RETIE regulations.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
GENERATION	Patents	Utility Model: CARTAGENA LIGHTING: The solution allows for safe maintenance of the luminaires located near the dock of the Termocartagena Power Plant, using the mobile (retractable) dock system for lowering and lifting the luminaires.	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights
DISTRIBUTION	Patents	Utility Model: Sycrophasorial - SYSTEM FOR MEASUREMENT, PROCESSING AND COMMUNICATION OF VOLTAGES, FREQUENCY AND PHASE SEQUENCES UPSTREAM AND DOWNSTREAM OF RECLOSERS IN THE MEDIUM VOLTAGE NETWORK: System for measurement, processing and communication of voltages, frequency and phase sequences upstream and downstream of reclosers in the medium voltage network	Not Applicable, the value of the patent has not been calculated	That someone markets or makes use of the asset covered by the intellectual property, which has a low-risk possibility.	Have a relationship of supports, licenses and contract with the law firm that manages our intellectual property in case of requiring any lawsuit for breach of intellectual property rights

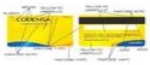
The licenses acquired and recognized in accounting as part of the Company's intangible assets are listed below, highlighting that Enel Colombia does not grant licenses to third parties:

Reporting Area	Asset Type	Materiality Reason	Asset Value (Net) Figures in thousands of Colombian pesos	Associated Risks	Controls of Associated Risks
GDS	License	SAP E4: ERP system that includes applications for all areas of the business (Purchases, materials management, finance, human resources) providing support and automation to the company	$924,897	Not having the necessary System to execute all the processes that allow the functioning and operation of the company	Local and global monitoring of the renewal of the contract for the renewal of licenses associated with this system.

Reporting Area	Asset Type	Materiality Reason	Asset Value (Net) Figures in thousands of Colombian pesos	Associated Risks	Controls of Associated Risks
AF ENERGY MNGMNT COL	License	LUDYCOMMERCE: System responsible for making gas nominations and controlling existing gas balances for the daily processes of Enel Colombia as a virtual gas marketing agent.	$204,118	Not being able to make gas nominations, and not being able to issue invoices to customers in a timely manner	It is in Software As A Service (SaaS) mode, ensuring high levels of availability and ANS of attention with the provider, with local monitoring of the validity of the contract for timely renewal.
AF ENERGY MNGMNT COL	License	SAP ISU ERP: System responsible for billing for all E&CM clients. SAP ISU CRM: Customer relationship management system.	$212,025	SAP ISU ERP: Not being able to issue invoices to customers in a timely manner. SAP ISU CRM: Not having timely information about customers and their contracts	Local and global monitoring of the renewal of the contract for the renewal of licenses, which are contracted through the global (Italy)
GDS	License	Scada Spectrum: through these licenses, the entire ENEL CODENSA electrical network is managed, monitored and remote controlled.	$2,186,666	The absence of this license directly impacts the entire high and medium voltage network for the supply of energy to the perimeter of Bogotá and Cundinamarca.	Permanent contact with the supplier for the provision of all services associated with remote control in order to guarantee the contracting of annual licenses to guarantee the service.
RETAIL	License	TR_GO_Licensing of the Conecta platform: These are the licensing and development costs of the company's relationship and loyalty platform (Conecta). It has, among others, the following functionalities with the business: a. Customer registration portal with authentication and validation of personal data b. Bank of points awarded to customers for performing the behavior that the company wants to build loyalty (digital culture: payments, invoices, etc.) c. Repository of 19 socio-demographic variables of registered customers (Enel Colombia customer knowledge) d. Catalog of redemption products and business partners	$393,471	a. Risk of loss of information regarding clients' personal data. b. Unavailability of the platform and/or its functionalities	Conecta has its own APM code, which means that it is included in the systems that GDS and the Risk Manager of Colombia constantly evaluate and monitor. The penalty that the provider would assume is stipulated within the ANS of the contract.
GDS	License	*SOFTWARE SSSCS: These are SSA (Software Subscription Agreement) licenses. This is the fee paid to have the Scada Spectrum application.*	$234,006	The absence of this license directly impacts remote control systems.	Follow-up and contact with the supplier to ensure a contractual relationship with the provider of the base licensing for the network control systems.

Finally, below are the material distinctive signs for the development of Enel Colombia's economic activity:

Brand Name	Description of the mark (in case of figurative mark)	Registration date	Expiration date	Legal owner and co-owner	Description of goods/services
MUCHO MAS QUE ENERGIA	NA	12/28/2000	03/27/2030	CODENSA S.A. E.S.P.	Energy distribution and marketing

Brand Name	Description of the mark (in case of figurative mark)	Registration date	Expiration date	Legal owner and co-owner	Description of goods/services
CODENSA CRÉDITO FÁCIL CODENSA		12/29/2009	12/29/2029	CODENSA S.A. ESP	It essentially includes services provided in financial and monetary affairs and services provided in connection with all kinds of insurance contracts. Mainly: services related to financial or monetary affairs, namely: services of all banking institutes or institutions related thereto, such as exchange offices or clearing services. Services of credit institutions other than banks, such as credit cooperative associations, individual financial companies, moneylenders, etc. Services of investment trusts, holding companies. Services of securities and asset brokers. Services related to monetary affairs, insured by trustees. Services provided in connection with the issue of traveler's cheques and letters of credit. Services of property managers, i.e. rental, property appraisal or financing services. Services related to insurance, such as services provided by insurance agents or brokers, services provided to insurers and insured persons and insurance underwriting services.
CODENSA	NA	03/26/2010	03/26/2026	CODENSA S.A. E.S.P.	Insurance; financial business; monetary business; real estate business.
CODENSA CRÉDITO FÁCIL		07/15/2010	07/15/2030	CODENSA S.A. ESP	Insurance; financial business; monetary business; real estate business.
RUTA DE LA NAVIDAD	N.A	07/15/2010	07/15/2030	CODENSA S.A. ESP	Cultural and entertainment events.
RUTA DE LA NAVIDAD	N.A	07/15/2010	07/15/2030	CODENSA S.A. ESP	Advertising campaigns.
N.A		08/14/2013	08/14/2023	CODENSA S.A. ESP	Charging systems. Electric motorcycles, electric bicycles, electric tricycles, passenger vehicles, cargo vehicles, transport vehicles Charging station installation service, maintenance service for electric motorcycles, electric bicycles, electric tricycles, passenger vehicles, cargo vehicles, transport vehicles, recharging systems.
CONECTADOS CON EL PLANETA	N.A	10/30/2013	10/14/2023	CODENSA S.A. ESP	Charging systems. Electric motorcycles, electric bicycles, electric tricycles, passenger vehicles, cargo vehicles, transport vehicles Charging station installation service, maintenance service for electric motorcycles, electric bicycles, electric tricycles, passenger vehicles, cargo vehicles, transport vehicles, recharging systems
CONECTADOS CON EL PLANETA	N.A.	10/30/2013	03/27/2030	CODENSA S.A. ESP	Electric power transportation, distribution and transmission services.
EFECTIVO FÁCIL CODENSA		09/29/2014	09/29/2024	CODENSA S.A. ESP	Advertising, business management, commercial administration, office work, publicizing, promotion of products and services, through customer loyalty programs through credit cards and rewards programs. Financial services; financial analysis and consulting; commercial and consumer lending and financing services.

Brand Name	Description of the mark (in case of figurative mark)	Registration date	Expiration date	Legal owner and co-owner	Description of goods/services
MÁS FÁCIL PARA TI, MÁS FÁCIL PARA TODOS	N.A.	09/29/2014	09/29/2024	CODENSA S.A. ESP	Advertising, business management, commercial administration, office work, publicizing, promotion of products and services, through customer loyalty programs through credit cards and rewards programs. Financial services; financial analysis and consulting; commercial and consumer lending and financing services.
CODENSA	codensa	09/24/2019	09/24/2029	CODENSA S.A. ESP	Services for the marketing (purchase and sale) of electric energy. Financial services; financial analysis and consultation; commercial and consumer loan and financing services. Installation, repair, maintenance and auditing services in everything related to electrical installations and equipment in the industrial, commercial and residential sectors of the company's area of influence. Services for the transportation, distribution and transmission of electric energy. Engineering services related to the production of electric energy; and design services in everything related to electrical installations and equipment in the industrial, commercial and residential sectors of the company's area of influence.
EVA	EVA	04/29/2016	04/29/2026	CODENSA S.A. ESP	Computer software for the management, location, selection, reservation and automation of electric vehicle charging stations using vehicular charging units (vcu); downloadable application software for mobile phones and mobile devices for the management, location, selection, reservation and automation of electric vehicle charging stations using vehicular charging units. Electric vehicle charging services through vehicle charging units (urvs). Storage, transportation, distribution and transmission services for electric energy for electric vehicles, through vehicle charging units (VCUs).
IDEO	ideo	2/08/2017	2/08/2027	CODENSA S.A. ESP ENEL COLOMBIA S.A. ESP	Electric power transportation, distribution and transmission services.
BOSQUE RENACE Reserva Natural Codensa Emgesa	BOSQUE RENACE	10/03/2016	10/03/2026	CODENSA S.A. ESP ENEL COLOMBIA S.A. ESP	Education and training in nature and environmental conservation. Plantation services for environmental compensation
Defensor del Cliente	Defensor del Cliente	10/18/2016	10/18/2026	CODENSA S.A. ESP	Customer relationship management. Contractual dispute mediation services with clients.
CODENSA	CODENSA	03/27/2000	03/27/2030	CODENSA S.A. ESP	Electricity transmission, distribution and transportation services. Services included in class 39 of the Nice International Classification.
CODENSA	CODENSA	03/27/2000	03/27/2030	CODENSA S.A. ESP	Electricity marketing (purchase and sale) service.

Brand Name	Description of the mark (in case of figurative mark)	Registration date	Expiration date	Legal owner and co-owner	Description of goods/services
EDUCANDO CON ENERGÍA	N.A.	04/14/2018	04/14/2028	CODENSA S.A. ESP EMGESA S.A. ESP FUNDACIÓN ENEL COLOMBIA	Educational program, focused on strengthening socio-emotional skills, the life project of children, adolescents and young people, socio-labor orientation processes, innovation and sustainable development in high school and higher education students, teachers and parents.
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Electrical apparatus and instruments, electrical contacts, counters, tachometers, measuring and control devices, electrical supplies, electrical channels and electrical transformers.
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Lighting installations and devices
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Advertising, business management, commercial administration.
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Electrical installations and repairs.
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Telecommunications services, computer terminal services, computer network communication services, Internet communication services, global computer information network services.
EMGESA	emgesa	08/30/2006	08/30/2026	ENEL COLOMBIA S.A. ESP	Energy production services.
EL QUIMBO	N.A.	07/30/2013	07/30/2023	ENEL COLOMBIA S.A. ESP	37. Electrical installations, maintenance and repair services; construction services for hydroelectric installations; hydraulic construction services. 39. Energy transmission, distribution and transportation services 40. Energy production services.
EMGESA	EMGESA	11/18/1998	N.A.	ENEL COLOMBIA S.A. ESP	Electrical apparatus and instruments, electrical contacts, counters, tachometers, measuring and control devices, electrical supplies, electrical channels and electrical transformers.
EMGESA	EMGESA	09/18/1998	N.A.	ENEL COLOMBIA S.A. ESP	Electrical apparatus and instruments, electrical contacts, counters, tachometers, measuring and control devices, electrical supplies, electrical channels and electrical transformers.
EMGESA	EMGESA	09/18/1998	N.A.	ENEL COLOMBIA S.A. ESP	Electrical apparatus and instruments, electrical contacts, counters, tachometers, measuring and control devices, electrical supplies, electrical channels and electrical transformers.

2.1.6. If income from activities is received on a seasonal, cyclical or occasional basis, the period in which such income is received must be indicated, and a brief explanation of the reasons why it is received on a seasonal, cyclical and occasional basis must be included.

Regarding energy revenues, these are received on a monthly basis in accordance with the regulations and contracts applicable to the business, but for our complementary products and other businesses, the income is mostly received on a monthly basis, except for works or jobs that depend on specific agreements with clients and compliance with construction progress milestones.

2.1.7. The total number of workers, as well as the variation in the number and percentage compared to the previous year

	2022	2021	Variation No.	Variation
Colombia	2,316	2,249	67	2.98%

Regarding the figures shown, it is important to mention that they refer to the total local workforce, that is, active and expatriated workers are taken into account, and workers from ZE Companies are excluded.

2.2. Litigation, judicial and administrative proceedings

The following are the litigation, judicial and administrative proceedings material to the Company:

a. Public Lighting Litigation with UAESP

Start date: 2017

Amount: COP$113.08 billion

Purpose of the trial: Nullity and restoration of the right against the Special Administrative Unit of Public Services (hereinafter "UAESP") for the unilateral re-settlement of public lighting in Bogotá DC from 1998 to 2004 and its corresponding executive collection.

Claims of the plaintiff, as well as the exceptions raised by the defendant and other parties involved:

- Regarding the nullity process, the annulment of resolutions 412 of 2017 and 730 of 2017 is sought, through which the billing for the public lighting object of the process was re-settled for an amount of $113,082,893. They are void because the agreement and transaction carried out in 2014 by the parties on this settlement in the amount of $14,432,754 should have been taken into account as settlement, since it was mandatory for them; therefore, the sum calculated in interest has no legal basis. The UAESP excepts that the agreement is untimely and that it is complying with a court order that ordered it to re-settle unilaterally.
- Regarding coercive collection. The UAEPS collects the resolution subject to annulment because it considers that the administrative act is final until it is annulled by the judge. Our exception is that the act is being challenged and therefore has no executive merit. Upon informing the UAESP of the admission of the claim for annulment and restoration of the right by the Administrative Court of Cundinamarca, the UAESP, by order dated September 6, proceeded to suspend the coercive collection process. On the other hand, Codensa today Enel Colombia presented a surety bond in the terms of art. 837-1 of the Tax Statute, in order to prevent the materialization of seizure orders against the Company.

Details of the status of the respective process: On August 21, 2019, the Administrative Court of Cundinamarca ruled on the process by denying the claims of the lawsuit, devaluing the agreement entered into in 2014 because it was considered untimely.

The Company appeals on the grounds that: i) the Court ignored the fact that the transaction entered into by the parties on June 26, 2014 is fully valid and, therefore, the UAESP was obliged to incorporate it into the partial and unilateral liquidation of the inter-administrative agreement (Law 80 of 1993, article 60). ii) The Court ignored the existence and validity of the transaction contained in the settlement agreement entered into by the parties on June 26, 2014 and, consequently, its res judicata effect (art. 2483 Civil Code). iii) The Court ignored the principle of good faith (art. 83 Political Constitution) and the prohibition of going against one's own acts (venire contra fatum propium non valet). iv) The Court ignored the fact that the administration cannot obtain any benefit from its own non-compliance. The delay is not attributable to the Company, since the obligation to re-settle unilaterally (2 months) was only for the UAESP and this occurs after 24 months, so the delay is attributable to the UAESP.

The appeal was admitted before the Council of State and, given the current congestion in the administration of justice, the Company considers that it may not have a ruling before five years. As of December 31, 2022, the process continues to the

second instance ruling office.

The executive process of coercive collection is suspended.

Probability of a favorable or unfavorable outcome of the decision: The contingency is classified as possible or eventual, given that the Court's statements are controversial in our favor before the Council of State, and in light of the ruling against the Company, the percentage does not exceed 49%.

Analysis of the potential material impact that the decision of the process would have: The material impact that the second instance ruling would have if the decision were confirmed refers to the need to pay this sum of money contained in the administrative acts challenged plus the interest that may be generated.

b. Process Medical Center of the Sabana PH and others

Start date: 2014

Claim: COP$337 billion

Purpose of the trial: The actors intend that the Company return what it has supposedly charged in excess for not applying tariff benefits to said group of users belonging to the Voltage Level (1), who are also owners of the distribution assets.

Claims of the plaintiff, as well as the exceptions raised by the defendant and other parties involved: The claim and the main fact of the lawsuit are based on the fact that the Company is being unlawfully enriched because it is not applying any tariff benefit to users who belong to this voltage level and who are owners of the infrastructure, as established in Resolution 082 of 2002, amended by Resolution 097 of 2008. The plaintiff determines the amount of this process based on the fact that this situation is replicated in approximately 550 thousand users and that each one is entitled to compensation.

In response to the claim, the following exceptions were proposed: Non-existence of the obligation to refund money to users, Non-exhaustion of the prior claim procedure, Expiration of the action, Non-existence of uniform conditions to determine the affected group, and prescription of the right.

Details of the status of the respective process: On September 8, 2017, the office agreed to the plaintiff's request to include 4 legal representatives of the co-ownerships (Office Class Building, Minicentro Shopping Center, Santa Ana II Building and Beatriz Building) in the group of initial plaintiffs, who are joining the group not as direct plaintiffs, but as a group affected by the facts that constitute the alleged violation, which would make them beneficiaries of the claims of the lawsuit, if the judgment were favorable to them.

On August 2, 2019, the process leaves the Office, setting the date of October 24, 2019 to carry out the testimonies requested by the parties and to practice the expert opinion that was requested ex officio.

On August 21, 2019, the Company is required to submit other documentation. This order is contested because a detailed list of users is being requested who, without being part of the lawsuit, are owners of the high-voltage assets. Likewise, the Company withdraws the transfer of the expert opinion decreed ex officio by the Court and attaches a new one, to dispute all the points that are unfavorable to the Company.

As of December 16, 2021, all evidence was presented in 3 hearings. The plaintiff's attorney filed two appeals against the 2 contradictory opinions presented by the Company. A 5-day deadline was given for closing arguments. However, the Public Prosecutor's Office, through Attorney Karime Chavez Niño, requested the suspension of that term so that an appeal that the plaintiff had filed late could be taken into account, which is why the Company filed the respective opposition.

As of March 28, 2022: The Administrative Court of Cundinamarca ruled in favor of the Company on the appeals filed by the plaintiff's attorney, regarding the invalidity of the expert opinions presented by the Company, to challenge the opinions issued during the process.

March 24, 2022: Plaintiff and Company, as well as the Public Prosecutor's Office, present closing arguments.

On May 31, 2022, the case enters the office for first instance sentencing.

As of December 31, 2022, we are awaiting the first instance ruling.

Probability of a favorable or unfavorable outcome of the decision: The contingency is classified as possible or eventual, given that the statements made by the plaintiff were fully contested during the evidentiary period, in addition to the favorable opinion issued by the Public Prosecutor's Office on the case.

Analysis of the potential material impact that the decision of the process would have: The material impact that an unfavorable ruling would have in the case in question would be determined by the response that could be made by all those people who find themselves in the same factual situation, who could also request compensation for damages even if they had not been part of the process, since it is a class action.

c. Comepez Popular Action - Preliminary measure to suspend the filling of the Quimbo Reservoir:

Start date: 2014

Amount: Undetermined

Purpose of the lawsuit: The plaintiff companies are bringing a Popular Action against the MINISTRY OF ENVIRONMENT AND SUSTAINABLE DEVELOPMENT and against the former EMGESA SA ESP, seeking to protect the collective rights to a "...HEALTHY ENVIRONMENT, PUBLIC HEALTH, FOOD SECURITY AND THE SAFETY AND PREVENTION OF TECHNICALLY PREDICTABLE DISASTERS", which they believe are threatened by the reduction in water flow that occurred during the filling and operational stages of the "El Quimbo" Hydroelectric Plant, and by the alteration of the water quality of the Magdalena River; which, they estimate, decreases oxygen concentrations -necessary for aquatic life-, and could cause mass mortality in the fish farming projects of the Betania reservoir.

Claims of the plaintiff, as well as the exceptions raised by the defendant and other parties involved: The plaintiff seeks a declaration of protection of the rights TO SAFETY AND PREVENTION OF TECHNICALLY FORESEEABLE DISASTERS, PUBLIC SAFETY AND FOOD SAFETY, in accordance with Article 4 of Law 472 of 1998, because it is a true and proven fact, as stated in the Environmental License granted to EMGESA SA ESP for the construction of the El Quimbo hydroelectric plant; that downstream of the dam site during its FILLING and OPERATION stages, there will be an alarming reduction in water flows and an alteration in the water quality of the Magdalena River, which will generate a deficit in the concentrations of Dissolved Oxygen (DO), necessary for aquatic life, causing mass mortality in the fish farming projects of the Betania reservoir.

It also expects the entities involved, including the company, to immediately take the necessary corrective and preventive measures to stop the imminent danger of mass mortality in the fish farming projects of the Betania reservoir during the FILLING and OPERATION stages of the El Quimbo Hydroelectric Plant.

Requests that aquaculture production in the Betania reservoir fish farms be guaranteed during the filling and operation stages of the El Quimbo Hydroelectric Plant, and that TECHNICALLY FORESEEABLE NATURAL DISASTERS such as the one that occurred in Hidrosogamoso at the dam operated by ISAGEN on June 9, 2014 in Santander and any other contingency not foreseen in the Environmental License be avoided in order to prevent mass mortality in the Betania reservoir fish farm projects.

Details of the status of the respective process: On February 9, 2015, the Company was informed of the precautionary measure decreed by the Administrative Court of Huila, on the occasion of the Popular Action promoted by the COMEPEZ SA group and others in pursuit of the rights to a healthy environment, public health and food security, as a prevention of the imminent danger of mass mortality in the fish farming projects of the Betania reservoir. By virtue of this provisional emergency measure adopted by the Court, the Company was ordered not to begin the activity of filling the El Quimbo reservoir until such time as the optimal flow of the river and other obligations are met.

On February 13, 2015, the Company was notified of the admission of the action and the precautionary measure and on February 18, 2015, it filed a motion for reconsideration and, in subsidy, an appeal against the order granting the precautionary measure before the Administrative Litigation Court of Huila. This motion was denied, which gave rise to the filing of a tutela action.

On January 8, 2016, the Company was notified of the ruling issued by the Third Specialized Criminal Circuit Judge of Neiva, authorizing Enel Colombia S.A. E.S.P. (formerly Emgesa S.A. E.S.P.) to immediately generate energy as a temporary measure until the Contentious Administrative Court of Huila makes a substantive decision on whether or not to lift the precautionary measure decreed.

After the evidentiary phase was completed, on December 18, 2020, an unfavorable ruling was issued ordering the following:

(a) Design a decontamination project that guarantees that the reservoir water will not affect the water resource or generate adverse effects on underwater fauna and flora.

(b) The Ministry of Environment and Sustainable Development and the Company will jointly design a water resource decontamination and treatment project to mitigate and control the adverse effect of coliforms on the riverside population, and will coordinate it with the different municipalities located upstream of the reservoir, whose wastewater is discharged directly or indirectly into the Magdalena River (San Agustín, Isnos, Pitalito, Palestina, Saladoblanco, Oporapa, La Argentina, Elias, Tarqui, Altamira, Guadalupe, Suaza, El Pital, El Agrado, Garzón, Paicol and Gigante).

(c) Urge the ANLA to verify whether the concessionaire built the interceptors and wastewater systems in the municipalities of the area of influence, and in accordance with the results obtained, adopt the decisions that legally correspond to it.

(d) Urge the Ministry of Environment to design, lead and formulate a policy for the protection and hydrosanitary recovery of the upper, middle and lower Magdalena.

(e) Order that the oxygenation system installed in compliance with the precautionary measure operate permanently, subject to the protocols and guidelines issued by the National Environmental Licensing Authority. Likewise, the Company will continue to monitor water quality (under the terms and conditions determined by the aforementioned environmental authority); which must be carried out by a laboratory accredited by IDEAM.

The ruling was appealed by the Company and other parties to the proceedings. On December 31, 2021, the Council of State admitted the appeal.

As of December 31, 2022, the Company is awaiting a second instance appeal.

Probability of a favorable or unfavorable outcome of the decision: The contingency is classified as possible or eventual, given that the Court's statements are controversial in our favor before the Council of State, and in light of the ruling against the Company, the percentage does not exceed 49%.

Analysis of the potential material impact that the decision of the process would have: The material impact that the second instance ruling would have if the decision were confirmed refers to the need to advance, together with the Ministry of the Environment and Sustainable Development, the plans and programs for the decontamination of the Magdalena River.

d. Action by the José Rodrigo Álvarez Alonso Group and others:

Start date: 2012

Amount: COP $33 billion

Purpose of the lawsuit: A class action was initially brought by 1,140 residents of the municipality of Garzón based on the fact that, as a result of the construction of the PHEQ, their income from craft or business activities has been reduced by an average of 30% without this having been taken into account when the "socioeconomic census" of the project was drawn up.

The Company rejects these claims on the grounds that: (1) The socioeconomic census met all methodological criteria, giving space and time for all interested parties to have the opportunity to register in it; (2) The claimants are non-residents and for this type of persons, compensation is only provided for those whose income comes mainly from their activity in the Direct Area of Influence of the PHEQ; (3) Compensation should not go beyond the "first link" of the production chain and should be based on the income status indicators of each affected person.

Current status and procedural situation: In the first instance, the case is in the evidentiary phase. The plaintiffs requested an expert opinion to assess the damage suffered by each of the 1,170 plaintiffs, and the public entities that the court has asked to carry out the expert opinion have refused.

On August 19, 2019, an expert opinion was submitted by an association of professionals, for which clarification and supplementation was requested. On September 6, the court requested the experts to clarify and supplement their work.

The Court, by order of November 28, 2019, ordered the experts to supplement the opinion, giving a period of twenty (20) business days.

On December 31, 2022, in response to the Company's request that the evidence be declared withdrawn due to the silence of the experts, the court required the experts to submit the supplementary report ordered; consequently, the report was submitted on September 19. The transfer of said document has not yet been provided.

Probability of a favorable or unfavorable outcome of the decision: The contingency is classified as possible, since the percentage does not exceed 49%, in addition, the claims of the plaintiffs and the evidence provided are controversial. In any case, if the first instance decision is unfavorable, it will be appealed before the Civil Chamber of the Superior Court of Bogotá.

Analysis of the potential material impact that the decision of the process would have: The material impact that the final ruling would have refers to the need to pay the sums of money that the plaintiffs are requesting as damages, although not in the amount that they estimate, but in the amount that can be proven.

e. Process of the Association of Owners of the Antonio Nariño Urban Center.

Start date: 2009

Claim: COP $15 billion

Subject of the lawsuit: The Association is seeking reclaiming a property located within its facilities where a Company power substation operated. A counterclaim is filed claiming the prescription of the property or the easement.

Current status and procedural situation: Since February 2019, the logistics of sending notifications to the defendants in the counterclaim began, which are all the co-owners of the properties that make up the co-ownership.

Shipments began to be made on Friday, March 29, 2019, through successive shipments until completing the almost 800 shipments that must be made. However, on April 22, 2019, the judge decided to decree the tacit withdrawal of the claim for ownership (counterclaim) that had been filed by the Company. This was due to the fact that the requirement given by the office, consisting of notifying the passive end in full within the 30 days that had been granted to us for this, in accordance with the provisions of article 317 of the CGP, was not met.

The Company filed an appeal against this decision, which was resolved unfavorably before the Superior Court of the Judicial District of Bogotá. The process continued with respect to the vindication claim. A tutela action was filed, considering that this procedural burden is impossible to fulfill and violates the Company's right to defense, a tutela action that was also unfavorable to the Company.

Recently, and in response to a decision by the Supreme Court of Justice, which stated that in proceedings where horizontal properties were being sued, the legal involvement of all co-owners was not required, the Company brought this decision to the attention of the 49th Civil Circuit Judge in order for him to make an ex officio declaration of illegality of the Order that had declared the Company's withdrawal due to the lack of timely involvement of the 1,700 co-owners of the Antonio Nariño Urban Center. In response to the above request, the Judge considered that, although it was correct to point out the new criterion adopted by the Supreme Court of Justice, it was also true that at the time when the tacit withdrawal was declared, the jurisprudential criterion was different, and therefore the Order that declared the tacit withdrawal was not based on any illegality. Therefore, the request for a declaration of illegality sought was denied.

As of December 31, 2022, the process continues its course against the claim for recovery filed by ASOCUAN. To date, an appeal filed by the plaintiff against a procedural binding order issued by the judge, where he ordered that the co-owners of the Horizontal Property be bound so that the litigation could be integrated, is pending resolution.

Likewise, the details of the main legal proceedings that the Company has as of December 31, 2022, classified as probable, are reported:

Plaintiff Name	Year of establishment	Value Claim	Object of the Claim	Current State of the Process
Maria Elvira Diaz Arango	2010	COP$1,102,870,989	Injuries due to an accident on a public road when tripping over a bolt from a public lighting installation	The decision is pending before the Council of State.
JAIRO ANTONIO BURITICA GÓMEZ Y OTROS	2010	COP$928,480,000	Date: December 14, 2008. Place: Mosquera. Injuries (minor) due to contact with the medium voltage network when installing Christmas lights, victim Jairo Antonio Buriticá plaintiffs: Jairo Antonio Buriticá, Yolima Hernández, mariana Buriticá, Laura Camila Buriticá and ingeniegas Ltda.	The case is currently being reopened to verify the value of the securities delivered to the plaintiff and to validate the possibility of a refund of the money found in the office that was not delivered to the plaintiff.
DILVA CECILIA MADERA ARGEL Y OTROS	2011	COP$800,110,000	Date: January 7, 2010. Place: Bogotá. Death by electrocution due to contact with a medium voltage power grid. Victim: Armando Acosta Ortiz Plaintiffs: Dilva Cecilia Madera, Sara Valentina Acosta, Sergio Acosta and Yenny Alexandra Acosta	The filing order is pending in order to finalize the provision file.
VÍCTOR MANUEL VEGA ARENAS, GLORIA ISABEL GALINDO, JOSÉ ARNULFO VEGA GALINDO, VÍCTOR MANUEL VEGA GALINDO, LEYDY MABEL ROMERO GÓMEZ	2013	COP$2,500,000,000	Death by electrocution on the medium voltage network while carrying out construction work. The victim was Wilson Javier Vega Galindo (Plaintiffs: Victor Manuel Vega, Gloria Isabel Galindo, Victor Manuel Vega Galindo, Jose Arnulfo Vega Galindo and Leydy Mabel Romero). The victim died on April 9, 2012 while carrying out construction work on 105 South Street No. 2 b -38 East of Bogota.	The process is pending the liquidation of the credit.
SOLANGY SÁNCHEZ BUSTOS	2013	COP$5,010,750,000	Death by electrocution upon contact with the medium voltage network when installing a metal manhole cover. Mr. Edgar Audolino Martínez Díaz (22 years old) died in the accident. The lawsuit is filed by Mrs. Solangy Sánchez on her own behalf and on behalf of and representing her two minor daughters. The accident occurred at the Sabor Huilense restaurant, located at Carrera 69 no. 26-29 south of Bogotá on July 8, 2009.	The preliminary hearing and trial were held on 12/01/2022, the first instance ruling is pending.
VISITA LEONOR PEDROZA GONZÁLEZ, MARITZA BERNARDA MONTES MARTÍNEZ, ÉRICA PATRICIA HOYOS MONTES, CINDY PAOLA HOYOS MONTES, MARÍA GERTRUDIS GUERRA, MÁXIMO ALEJANDRO HOYOS GUERRA - VISITA LEONOR PEDROZA GONZÁLEZ, ANUAR ELIUTH HOYOS GONZÁLEZ, YOSIRA ENITH HOYOS PEDROZA, SANDRA MILENA HOYOS PEDROZA, KELLYS YADITH HOYOS PEDROZA, ARNALDO STEFAN HOYOS PÁJARO, MERY ESTHER HOYOS PÁJARO, HENRY NEGUIS HOYOS PÁJARO	2014	COP$1,974,825,000	Three people die from contact with the medium voltage network date: January 7, 2012. Location: Bogotá Victims and Claimants: Maritza Bernarda Montes, Erica Patricia Hoyos Montes, Cindy Paola Hoyos Montes, Maria Gertrudis Guerra, Visit Leonor Pedroza Gonzalez, Anuar Eliuth Hoyos Pedroza, Yosira Enith Hoyos Pedroza, Sandra Milena Hoyos Pedroza, Kellys Yadith Hoyos Pedroza, Arnaldo Stefan Hoyos Pajaro, Mery Esther Hoyos Pajaro, Henry Neguis Hoyos Pajaros	The agrarian bank is still pending a list of titles following the request made by the plaintiff.

Plaintiff Name	Year of establishment	Value Claim	Object of the Claim	Current State of the Process
RAÚL ERNESTO RODRÍGUEZ	2015	COP$1,900,000,000	Bodily injuries to Mr. Raúl Ernesto Rodríguez, the accident was the reckless handling that Mr. Raúl Ernesto carried out with metallic elements within the safety zone of the medium voltage network and without any dielectric protection element and when he was handling a metallic structure by order of Mrs. Bertha Osiris Gómez.	The case is currently in the office for a first instance ruling. A memorandum was submitted on February 21, 2021 by Enel informing the office that the plaintiff has been in prison since 2016, and therefore cannot claim damages from that date.
COOPERATIVA DE TRABAJO ASOCIADO SERVICOMTREC	2012	COP$1,740,380,144	There was a mathematical error in the settlement of contract cps019-06	The appeal filed by the plaintiff against the judgment issued by the administrative court of Cundinamarca is currently being processed at the Council of State.
JORGE ENRIQUE CHACÍN QUINTANA, JOSÉ BELISARIO PRADA ABRIL, VÍCTOR HUGO ROJAS ARIAS, JOSÉ NÉSTOR GUAITA CUBILLOS, SILFREDO RODRÍGUEZ CORTÉS, HÉCTOR SUÁREZ MESA, GENARO IZQUIERDO RAMOS, JOSÉ JOAQUÍN SALAS ROJAS, NOEL OLAYA SATIZÁBAL, FRANCISCO ALBEIRO MARTÍNEZ NARVÁEZ, CARMEN ELISA NIETO MORALES, CECILIA HERNÁNDEZ DE RIVERA, MARÍA LUISA GARCÍA SIERRA, MYRIAM GAITÁN DE POVEDA, HILDA CONSUELO ESTÉVEZ DE PRIETO, MARCELA MEDINA ZAMBRANO, BLANCA ESPERANZA PINILLA BENÍTEZ, PÉREZ PALACIO GRACIELA, OLGA ABREO BARRERA HÉCTOR JULIO MELO QUINTERO, LUIS HERNANDO ROJAS MEDINA, NIÑO DE BARBOSA ANA MERCEDES, OLGA CECILIA MARTÍNEZ DE ZULUAGA, JOSÉ LINO MARÍN RUBIANO, LEONOR ALICIA UBAQUE DE CÁRDENAS, STELLA HINCAPIÉ DE FAJARDO, ROSA INÉS VELÁSQUEZ DE UCROS, MARÍA PATRICIA ÁLVAREZ DE MARTÍNEZ, ESTHER RODRÍGUEZ VARGAS, LUZ MARINA CARVAJAL GONZÁLEZ, LUIS GONZALO RODRÍGUEZ GARCÍA, GABRIEL ROCHA SARMIENTO, MARGOTH BECERRA DIMAS	2013	COP$ 690,000,000	Recognition of confessional pension	On May 27, 2021, the appeal for reconsideration in subsidy filed by the plaintiff against the order dated April 23, 2021, in which the settlement of costs was approved, was forwarded. On October 29, 2021, an order was issued in which the order was not reconsidered and the appeal was granted. The process entered the office for distribution, on January 14, 2022. On March 31, 2022, the appealed order was confirmed. The process was sent to the court, on April 20, 2022. The process entered the office, on June 03, 2022. On July 13, 2022, proof of payment of the sentence was attached. On July 18, 2022, the plaintiff's attorney requested the delivery of titles. On July 19, 2022, an order was issued ordering the delivery of securities and ordering the payment of the process as executive. On September 19, 2022, the executive process was filed.11001310503620220053800. On September 26, 2022, Enel submitted proof of payment. On September 27, 2022, the plaintiff's attorney requested the delivery of securities. On November 22, 2022, Enel submitted proof of payment. On September 27, 2022, the plaintiff's attorney requested the delivery of securities.
LINA MARCELA AGUAS RAMÍREZ, ALBEIRO JOSÉ LASTRE ARRIETA, LEONARDO LASTRE ARRIETA, FRANCISCA ELENA ARRIETA DE LASTRE, RODRIGO LASTRE ARRIETA, NARCISO LASTRE ARRIETA, FRANCISCO LASTRE ARRIETA, SANDRA LASTRE ARRIETA	2019	COP$779,671,273	Non-contractual civil liability claim seeking payment of damages resulting from the death by electrocution of Mr. Gustavo Lastre on the nineteenth (19) of May 2018 while he was carrying out construction work on the property located at 169 Street #48-17 in the city of Bogotá.	The process ended with an archiving order on December 13, 2022, which was requested to be cancelled for the month of February 2023.

Plaintiff Name	Year of establishment	Value Claim	Object of the Claim	Current State of the Process
FERNANDO PARRA CORTÉS, ERIKA JOHANA MARTÍNEZ LIEVANO, LAURA NATALY PARRA MARTÍNEZ, OSCAR FABIÁN PERDOMO MARTÍNEZ, MARIBET MARTÍNEZ LIEVANO, MARTHA LILIANA MARTÍNEZ LIEVANO, JOHN HAIVER MARTÍNEZ LIEVANO, DORIS LIEVANO MEZA, JOSÉ MARÍA PARRA BERRÍO, MARÍA JESÚS CORTÉS DE PARRA, GLORIA ISABEL PARRA CORTÉS, BLANCA DORA PARRA CORTÉS, MARÍA CRISTINA PARRA CORTÉS, DIANA PAOLA PARRA CORTÉS, LUIS ALBERTO PARRA CORTÉS.	2021	COP$911,000,000	Compensation is being claimed for the electrocution and death suffered by the minor Juan Daniel Parra on March 6, 2019. The minor came into contact with a fence on a private property, which was energized due to the poor condition of the property's power supply. The site of the accident is Carrera 2 No. 2 - 139 in the municipality of Tocaima (Cundinamarca).	The claim was answered, the insurer was called as a guarantor, the latter answered, and is pending resolution of a request made to the insurer's lawyer to support the power given to him by the insurer.
MARÍA CECILIA GUERRERO RODRÍGUEZ Y OTROS	2011	COP$700,000,000	Injuries (loss of fingers) of Mr. Luis Eduardo Mancera, employee of the company CBR Ltda., Codensa contractor, due to contact with the medium voltage network when carrying out work	Pending incident of damages regulation
ERNESTO LÓPEZ CASTRO Y DORALBA CASTRO RODRÍGUEZ	2012	COP$1,133,400,000	Death by electrocution of Mr. Luis David López Correa, on August 7, 2010 upon making contact with the media network.	In the process of liquidating damages in the first instance.
HUGO ROBERTO PAVÓN RIVERA Y OTROS	2013	COP$1,200,000,000	Injuries to the upper limbs of the plaintiff Hugo Roberto Pabón, who is a pilot by profession, when he made contact with the medium voltage network.	Unfavorable first instance judgment, pending referral to the second instance (Bogota High Court)
LEONARDO ANDRÉS ÁLZATE RESTREPO, EFRAÍN BARACALDO MÉNDEZ, HENRY BARAHONA SÁNCHEZ, MARÍA ELENA HERNÁNDEZ BURGOS, PEDRO ELÍAS JIMÉNEZ ACOSTA, FERNANDO YESID MEJÍA MEJÍA, FELIZ ANTONIO PACHÓN MELÓ, DIANA MILENA PÉREZ CHAPARRO, JOSÉ FRANCISCO RODRÍGUEZ PATIÑO Y JUAN DE DIOS SUÁREZ FORERO.	2019	COP$3,850,000,000	The plaintiffs are requesting reinstatement and payment of labor compensation based on an unfair dismissal as a result of being protected by the guarantee of circumstantial jurisdiction arising from the collective conflict with the trade union organization redes.	On May 11, 2022, an order was issued in which a new date was set for a hearing on June 30, 2022. At the time and date indicated, a hearing was held in which the decreed evidence was presented, the evidentiary debate was closed, the closing arguments were presented, and an unfavorable first instance ruling was issued. We filed an appeal against the above decision, which was granted with suspensive effect and the case was sent to the Superior Court of Bogotá. The case entered the office by distribution on July 25, 2022.
CARLOS ALBERTO AMADOR MORALES, JHONATAN AMADOR GIRALDO, DOSTIN SEBASTIÁN AMADOR GIRALDO, MARÍA CAMILA AMADOR GIRALDO, LUZ ALEIDA GIRALDO HINCAPIÉ, DAVID AMADOR GIRALDO, SANTIAGO AMADOR GIRALDO	2017	COP$1,800,000,000	Solidarity	On June 7, 2022, we informed the office that we were assisting in the cassation appeal filed on behalf of Codensa sa. The process entered the office on June 14, 2022. On August 24, 2022, the recurring transfer to Seringel sas began. On September 27, 2022, the support for the extraordinary appeal for cassation was filed. On October 11, 2022, the appeal for cassation was qualified and the opposition was transferred to Carlos Alberto Amador Morales, Jonathan Amador Giraldo, Dostin Sebastián Amador Giraldo, María Camila Amador Giraldo, Luz Aleida Giraldo Hincapié, Emgesa sa ESP., seguros general suramericana sa, David Amador Giraldo, Santiago Amador Giraldo and Codensa sa ESP., the term beginning on October 20, 2022. On November 10, 2022, we filed a memorial supporting the appeal for cassation filed by Seringel sas. On November 16, 2022, the process entered the office for ruling.

Plaintiff Name	Year of establishment	Value Claim	Object of the Claim	Current State of the Process
LUZ NELLY OLARTE GUEPENDO, ERNESTO USECHE BUSTOS, JOSÉ RODRIGO TOVAR, AURORA SILVESTRE DE TORRES, ISMAEL SILVESTRE TORRES, JOSÉ DAVID SILVESTRE, SIXTA HELENA SILVESTRE, CARLOS JULIO MARÍN NAVARRO, JOSÉ AQUIMIN CAPERA OYOLA, LUIS CARLOS TORRES MAHECHA, RAFAEL BERNATE FLORES, LUIS ALBERTO SILVESTRE, LUIS ERNESTO TRUJILLO PORTELA, LUIS ALFONSO TOVAR CORONADO, BENITO TOLE, MARÍA DEIFILA BOTACHE DE YATE, JOSÉ VICENTE ORTIZ AROCA, JORGE EDUARDO GONZÁLEZ, LIDIA IBARRA DE PEÑA, LUIS ALBERTO IBARRA ALONSO, CARLOS JULIO ALDANA YARA, ARTURO HERNÁNDEZ TOLE, PAULINA MARTÍNEZ DÍAZ, EULOGIA VERA DE OLAYA, CELMIRA YARA DE MATOMA, JOSÉ VIUCHE ALAPE, EDGAR ZAMBRANO QUINTERO, JUAN AROCA SALAZAR, JUSTO ELIAS ORTIZ, ÁNGEL MARÍA ALAPE AROCA, VÍCTOR MANUEL ALAPE, CARLOS ANDRÉS ORTIZ NARVÁEZ, JAIME LIS SÁNCHEZ, ISMAEL TIQUE POLOCHE, ÁLVARO VEGA CEDEÑO, URIEL TOLE IZQUIERDO, JOSÉ SATURNINO OYOLA MANJARREZ, ALBERTO AYERBE BETANCOURT, MARÍA EDITH ACOSTA AYERBE, LAURENO PRECIADO SOTO, LEONIDAS MERCHÁN SÁNCHEZ, ABRAHAM MURCIA, ALFONSO RODRÍGUEZ YARA, ANTONIO MARÍA DÍAZ OSORIO, GREGORIA OSORIO DE MURCIA, ÁNGEL ANTONIO DÍAZ LEITÓN, APARICIO IBARRA PICHINA, ALICIA TRUJILLO SILVA, JOSÉ ADRIANO TORRES IBARRA, DIOMEDES LOZANO APACHE, ABEL PICHINA, HONORIO CÁRDENAS TRUJILLO, MARÍA LIGIA AROCA DE CÁRDENAS, ANA MIRIAM RODRÍGUEZ SIERRA, MARTINA RODRÍGUEZ DE RODRÍGUEZ, JAIME RODRÍGUEZ GUZMÁN, GUSTAVO RODRÍGUEZ GUZMÁN, CECILIA RODRÍGUEZ GUZMÁN, CRISTINA VÁSQUEZ GUZMÁN, LUCRECIA MOLANO JIMÉNEZ, PROSPERO RODRÍGUEZ HERNÁNDEZ	2002	COP$2,953,180,821	Ordinary non-contractual civil liability for events of 1994	The process is currently being digitized in the second court of Guamo, after which they will be transferred for payment of the sentence.

Plaintiff Name	Year of establishment	Value Claim	Object of the Claim	Current State of the Process
UBER ROLDÁN CORTÉS, YONI ALEXANDER VALBUENA LOAIZA, JOSÉ EVER PUENTES VARGAS, JESÚS HERNÁN CÓRDOBA FLÓREZ FRANCIA ELENA SÁNCHEZ BUENDÍA, MARÍA NOHEMÍ CASTILLO, LUZ MARINA JIMÉNEZ, RAÚL GUARNIZO, RODRIGO ANDRÉS COVALEDA CASTILLO, ALIRIO VALBUENA LOAIZA, ALIRIO VALBUENA ROLDÁN, LUZ MIRIAN POVEDA CORTÉS, YHON FREDY TORREJANO SÁNCHEZ, ERNESTO ANTONIO ROLDÁN CORTÉS JOSÉ EINAR ROLDÁN CORTÉS, JAIME GALINDO BAHAMÓN, JAIME GALINDO RAMÍREZ, JAVIER TOVAR MEDINA, ROSMIRA MORALES MONSALVE, JOSÉ YESID VALBUENA, WILLIAM SOTO ANDRADE, RICARDO SOTO REYES, MERY PASTRANA POLANCO, ABUNDIO MATOMA OYOLA, ANA MILEIDY MATOMA RIVERA, JOSÉ VIDAL ROLDÁN CORTÉS	2016	COP$5,377,741,200	The plaintiffs request that the entities related to the lawsuit be sentenced and that collective rights and interests be protected due to the reduction in water flows due to the production of biomass that generated the decomposition and environmental damage that occurred during the filling and operation stages of the El Quimbo hydroelectric plant and due to the water quality downstream of the Magdalena River.	Unfavorable first instance judgment, judgment appealed before the Council of State for the second instance procedure.

2.3. Relevant risks to which the issuer is exposed

Enel Colombia S.A. E.S.P., as an issuer registered in the national registry of securities and issuers - RNVE, in compliance with the instructions issued in decree 151 of 2020 and section 7.4.2.1.3. of Annex I of external circular 012 of 2022, is allowed to detail the risks to which the company is exposed, the description of the nature, the mechanisms for management, monitoring and mitigation.

The Company follows the guidelines of the Internal Control and Risk Management System (SCIGR) defined by the Enel Group, which establishes the guidelines, standards, procedures, systems and other measures that are applied at the different levels of the Company for the identification, analysis, evaluation, treatment and communication of the risks that the business continuously faces, including risks associated with environmental, social and governance issues.

The Enel Group's organizational risk management and control structure is composed of a Global Risk Control Committee and a Regional Risk Control Committee for Latin America. For each Group company, the risk management and control process are decentralized. Each manager responsible for the operational process in which the risk originates is also responsible for the treatment and adoption of risk control and mitigation measures. To monitor compliance with internal policies, including those related to risks, the Companies rely on the Internal Audit team, responsible for periodically auditing and verifying that the established policies and controls are in operation.

Risk Control, together with the Administration, Finance and Control management -AFC- periodically holds meetings with the Managers of each business line and Staff (first line and Risk Owners) to (i) review the probability classification and impact estimation (ii) identify mitigation actions or assess materialized risks and (iii) evaluate new events that can be identified and incorporated into the Risk matrix.

The applied methodology corresponds to the best practices at the corporate level, it is based on the guidelines of the ISO31000:2018 standard, where the stages of identification, analysis, assessment, treatment, are executed.

Monitoring and communicating risks to senior management.

Taxonomy

Enel SpA has an approved risk taxonomy that considers six (6) macro categories (Strategic, Governance and Culture, Compliance, Financial, Operational and Digital Technology) and thirty-eight (38) subcategories. Its management covers the complete risk assessment process (identification, analysis and valuation) in accordance with ISO31000:2018, clearly reflecting the assessed risks, as well as the probabilities and impacts.

Below is a brief description of each macro category:

Strategic: These are all risks that may significantly affect the achievement of the Company's strategic objectives, both in the short and long term.

Governance and Culture: Risk of incurring judicial or administrative sanctions, economic or financial losses and damage to reputation, as a result of the inability to meet the expectations of stakeholders, ineffective exercise of supervisory functions, and/or the absence of integrity and transparency in decision-making processes, as a consequence of unauthorized attitudes and conduct of employees and senior management, in violation of the Company's ethical values.

Digital technology: They are risks inherently vulnerable to cyberattacks that can take many forms, from data theft to system invasion with potentially damaging large-scale consequences and even service interruptions.

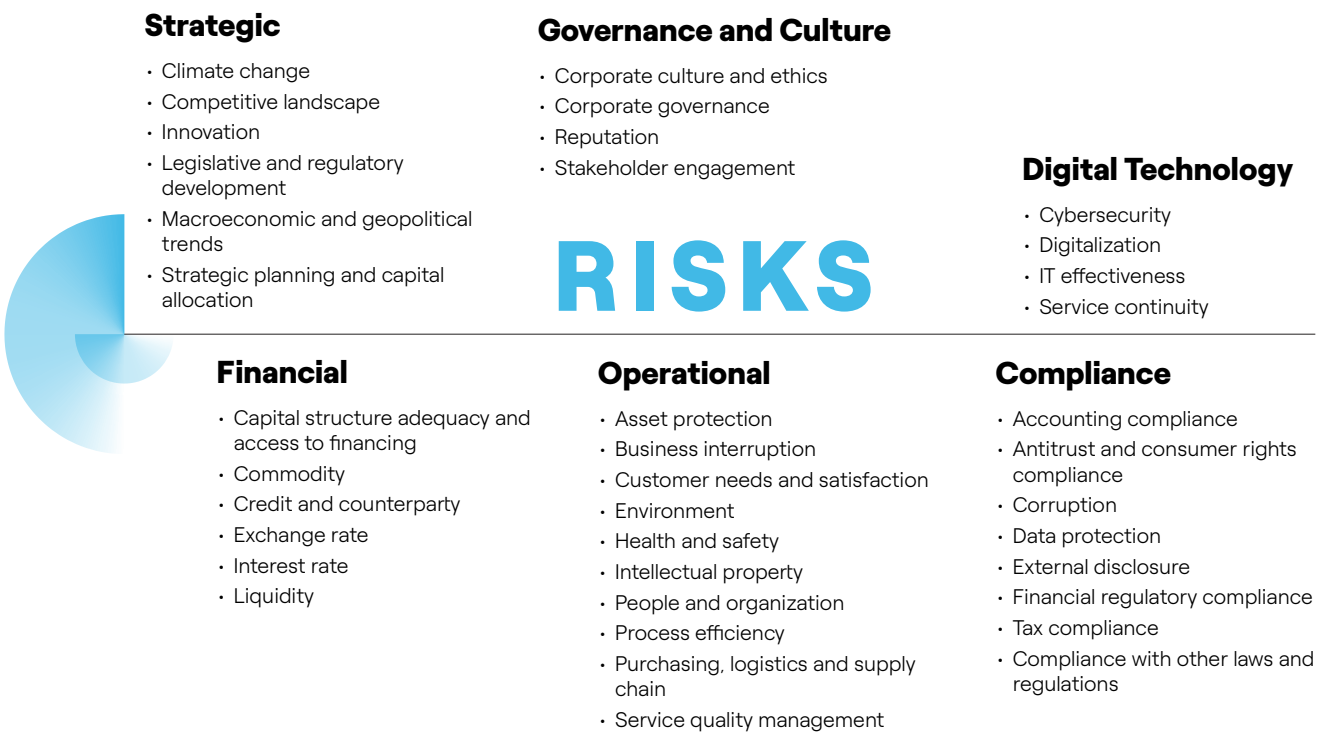
Financial: They refer to the probability of occurrence of an event that has negative financial consequences for the Company, in relation to: (i). The risks inherent to the financial market, due to the volatility of interest rates and exchange rates. (ii). The risks derived from possible restrictions to access the financial market or to meet the obligations assumed or the cash flow needs required in the ordinary course of business, such as liquidity and credit risks.

Operational: These are those that represent the risks of the operation, resulting from inadequate internal processes, systemic failures in the network and other events of external causes that may affect the quality of the energy supply and performance indicators.

Compliance: These are those that represent the risks of non-compliance with a rule or standard. Therefore, knowledge and a clear definition of the laws and regulations by which the Company is governed are required.

Each responsible area, together with the risk management area, carries out ongoing treatment work with the aim of reducing exposure levels through preventive management. These actions seek to reduce the probability and impact of each of the risks, and are periodically presented to the Board of Directors and senior management for decision-making.

Macrocategories and Subcategories



Risks identified as of December 31, 2022

Strategic Risk from Tax Reform

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Competitive landscape	High	Review of the application of the changes defined in the Tax Reform approved in December 2022 to determine the impact on the income statement.	Analysis of the review of possible cost increases due to the implementation of the defined Reform.	Continuously monitor the decrees and circulars that are published or issued for the correct implementation of the changes defined in the Tax Reform, as well as their possible impact on the Company.

Financial Risk Due to Bad Debt Collection

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Credit and Counterpart	Average	It corresponds to the probability of non-payment by customers who have used Enel's distribution services. Impact due to higher costs due to possible portfolio write-offs that reduce the result.	An impact analysis is carried out in which the overdue debt of the month prior to the analysis is considered, and is reclassified by the height of default of each amount for the study.	1. Encourage electronic payment: Promote electronic payment until reaching a coverage of over 85%, which will contribute to having funds in real time and reduce process inefficiencies, reducing debt. 2. Control of public lighting debt: Encourage payments and agreements based on a better relationship with public administrations. Agility in responding to clarifications of invoiced items to avoid late payment.

Strategic risk due to political and fiscal factors

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Legislative and Regulatory Development	Average	The Company is subject to the country's economic and political conditions, political and legal stability, fiscal, monetary, security, international relations, and regulatory regime policies, among others, which may affect and reduce the Company's results.	Ongoing and periodic analysis of the country's political and economic environment, as well as government plans	The company continuously monitors government plans to identify risks and opportunities for the country in general and for the energy sector in particular. It also continuously monitors the political and socioeconomic environment in order to make any necessary adjustments to the definition and implementation of its strategies. Hiring external advisors to carry out an analysis from a tax and regulatory perspective, in order to ensure more favorable decision-making for the company.

Financial risk due to variations in the exchange rate and commodity prices.

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Commodities and exchange rate	Low	The risk of variation in the price of commodities affects energy prices in the Spot market. In a scenario of low hydrology, prices and the generation capacity of the System may be affected. In order to comply with the PPAs (energy contracts), it is necessary to make purchases in the Spot Market, which could have negative effects on the company's variable margin.	Stochastic analysis on the risk variables: generation, spot price, TRM value and coal. The result is the worst-case scenario at 95% of the sum of each scenario for the period 2023-2025	To mitigate the exchange rate and commodity risk, the company has a commercial policy based on optimal contracting that minimizes the risk of exposure to the spot market in the event of extreme drought. The company also has a diverse and competitive portfolio of plants located in basins with different and even complementary cycles in the event of extreme phenomena. In the future, it will also have Non-Conventional Sources of Renewable Energy (FNCER) that have demonstrated their complementarity with the existing hydraulic resource.

Strategic risk due to reduction in future sales prices due to oversupply of energy.

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Competitive landscape	High	As a result of the new capacity assigned in the 2019 and 2021 auctions, the interconnections with other countries and self-generation, there may be excess installed capacity in the system, which would translate into a potential reduction in long-term prices and therefore the impact of lower revenues.	Consider scenarios with delays and extra capex to quantify the risk.	Potentially mitigable through sales management Long-term sales, better negotiations.

Strategic risk due to change in the capacity-based payment remuneration mechanism.

Subcategory	Probability	Description	Measurement procedures	Mitigation actions
Competitive landscape	Average	Possible changes to the process for allocating CxC obligations for existing plants, including competitive criteria. Resolutions currently under consultation CREG 133 and 132 of 2021 (under review), propose a modification to the Obligation allocation scheme that would decrease the Company's revenues.	Consider scenarios with delays and extra capex to quantify the risk.	Participate in bill initiatives, direct negotiations with legislators to determine the inconvenience of bills. Work with business lines on a document to propose alternatives that minimize the impacts of regulatory changes resulting from a change in the capacity-based payment compensation mechanism.

3. Part Two – Stock market and financial performance

3.1. Behavior and performance of securities in the trading systems in which they are registered

At the close of December 31, 2022, the mnemonic BCHB0816SE6 registered the highest trading volume, reaching a share of 0.322% of the market volume without TES, while BCHB07169B07 registered the lowest volume with 0.0003% of the total.

Mnemonic	Number of operations	Maximum rate	Minimum rate	Closing rate	Maximum price	Minimum price	Closing price	Volume of Negotiation	Market volume	Market volume without TES	% Stake
BCHB01139B12	54	20.61	11.10	20.59	107.85	97.84	97.88	80,838.82	375,135,564.49	117,651,013.44	0.069%
BCHB06149B10	2	20.07	20.01	20.07	97.88	97.82	97.82	9,785.05	375,135,564.49	117,651,013.44	0.008%
BCHB06149B16	3	10.11	10.02	10.02	101.55	101.08	101.55	4,559.69	375,135,564.49	117,651,013.44	0.004%
BCHB07169B07	1	7.60	7.60	7.60	103.96	103.96	103.96	311.89	375,135,564.49	117,651,013.44	0.0003%
BCHB07169B07	54	16.10	6.52	16.05	106.10	101.01	101.01	123,869.71	375,135,564.49	117,651,013.44	0.105%
BCHB0816SE6	4	10.20	7.40	10.20	101.85	99.53	100.94	704.69	375,135,564.49	117,651,013.44	0.001%
BCHB0816SE6	33	9.72	7.15	9.40	101.64	100.42	101.39	379,005.51	375,135,564.49	117,651,013.44	0.322%
BCHB1129B10	3	13.10	6.60	13.10	103.29	100.43	100.43	1.846.70	375,135,564.49	117,651,013.44	0.002%
BCHB1129B10	25	13.85	6.36	13.85	103.96	101.74	102.89	223,065.35	375,135,564.49	117,651,013.44	0.190%
BCHB1129B15	19	21.08	9.52	21.06	102.34	89.45	89.69	15,959.15	375,135,564.49	117,651,013.44	0.014%
BCOS1209B007	31	20.84	10.30	20.84	99.06	84.39	84.39	100,611.41	375,135,564.49	117,651,013.44	0.086%
BCOS120SE004	27	17.82	8.30	17.78	93.04	82.92	82.96	42,713.51	375,135,564.49	117,651,013.44	0.036%
BCOS617SE007	7	13.17	8.00	13.15	97.43	89.33	89.36	42,860.07	375,135,564.49	117,651,013.44	0.036%
BCOS718SE007	59	16.63	7.50	16.60	98.24	82.02	82.07	70,594.89	375,135,564.49	117,651,013.44	0.060%
BCOS8189B005	63	19.43	8.05	19.43	102.82	97.54	99.53	119,897.55	375,135,564.49	117,651,013.44	0.102%
BCOS9199B010	12	19.24	9.85	19.21	98.63	88.90	89.01	15,443.16	375,135,564.49	117,651,013.44	0.013%
BCOS919SE004	3	15.30	10.00	15.30	98.39	98.28	98.28	2,142.79	375,135,564.49	117,651,013.44	0.002%
BCOS919SE004	81	18.13	6.00	14.84	101.11	96.75	98.56	54,022.06	375,135,564.49	117,651,013.44	0.046%
BEMG1099B15	2	15.46	15.37	15.37	103.82	103.71	103.82	2,075.39	375,135,564.49	117,651,013.44	0.002%

Fountain: Colombian Stock Exchange (BVC).

Closing Price: Corresponds to the last closing price in cash transactions carried out during the year.

Minimum Price – Maximum Price: They are calculated on cash transactions.

Closing Rate: Last trading rate in cash operations carried out in the year.

Minimum – Maximum Rate: They are calculated based on the trading rates in cash operations.

Market Volume: Corresponds to the negotiated volume of cash operations in the secondary market.

Market Volume Without TES: Corresponds to the negotiated volume of cash operations in the secondary market without TES trading.

Trading Volume: Corresponds to amounts negotiated or awarded in millions of Colombian pesos (COP).

% Stake: Corresponds to the percentage of the traded volume of the corresponding title with respect to the market volume without TES trading

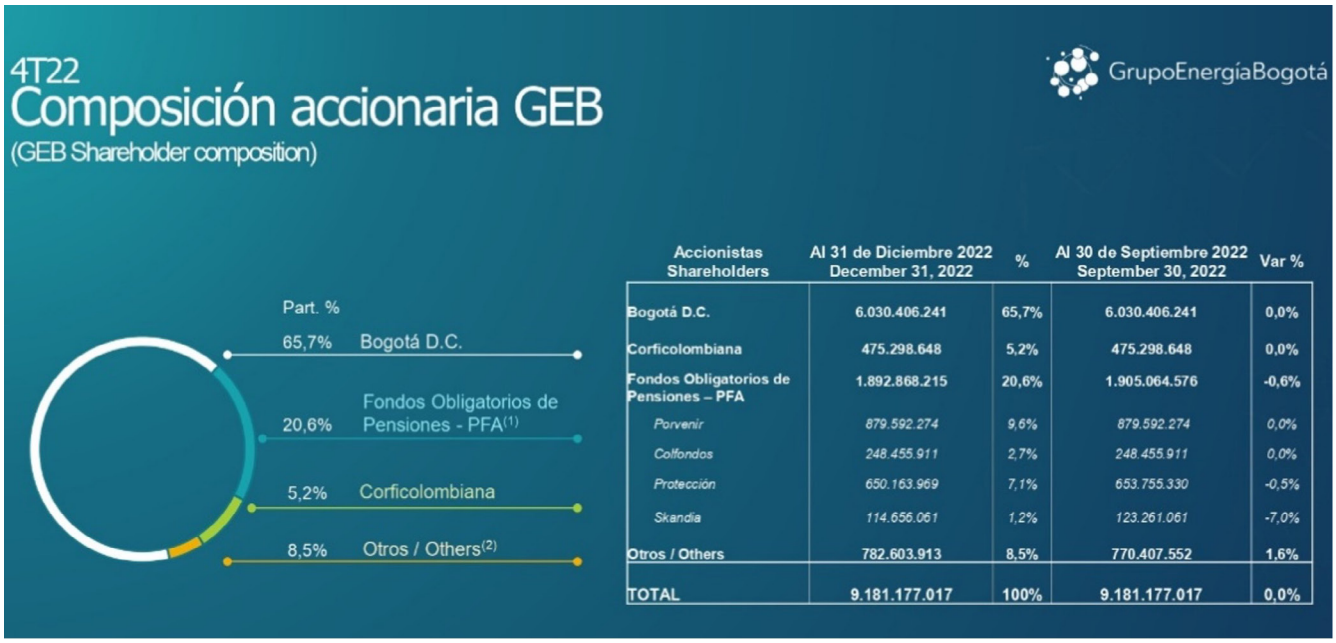
3.2. Information on the issuer's equity participation and other material matters relating to its equity ownership structure

- Shareholding structure of Enel Colombia S.A. E.S.P.

Shareholder	Type of shares	No. Shares	% Stake
ENEL AMERICAS S.A. NIT. 900.283.352-6	Ordinarias	85,394,808	57.345%
GRUPO ENERGÍA BOGOTÁ S.A. ESP NIT 899.999.082-3	Ordinarias	63,311,437	42.515%
OTROS ACCIONISTAS MINORITARIOS	Ordinarias	207,917	0.140%
TOTAL		**148,914,162**	**100%**

- Information on the beneficial owners of a percentage equal to or greater than 10% of the share capital of Enel Colombia S.A. E.S.P.

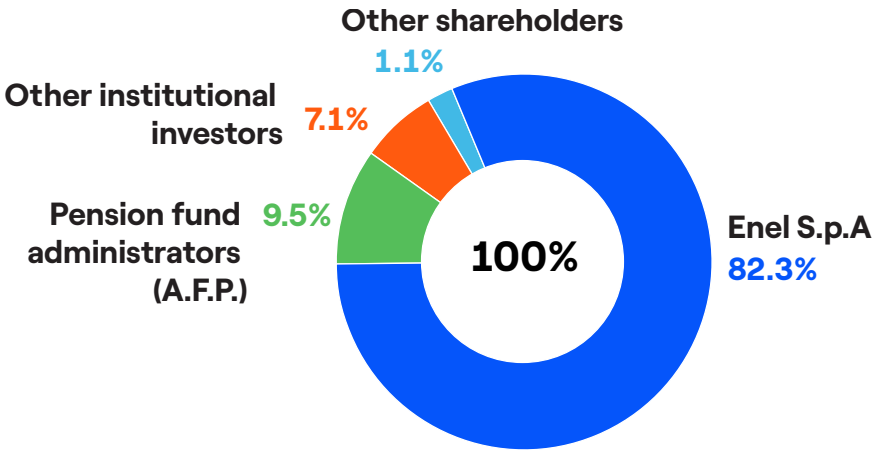
GRUPO ENERGÍA DE BOGOTÁ S.A. E.S.P.



Accionistas Shareholders	Al 31 de Diciembre 2022 December 31, 2022	%	Al 30 de Septiembre 2022 September 30, 2022	Var %
Bogotá D.C.	6.030.406.241	65,7%	6.030.406.241	0,0%
Corficolombiana	475.298.648	5,2%	475.298.648	0,0%
Fondos Obligatorios de Pensiones – PFA	1.892.868.215	20,6%	1.905.064.576	-0,6%
Porvenir	*879.592.274*	*9,6%*	*879.592.274*	*0,0%*
Colfondos	*248.455.911*	*2,7%*	*248.455.911*	*0,0%*
Protección	*650.163.969*	*7,1%*	*653.755.330*	*-0,5%*
Skandia	*114.656.061*	*1,2%*	*123.261.061*	*-7,0%*
Otros / Others	782.603.913	8,5%	770.407.552	1,6%
TOTAL	9.181.177.017	100%	9.181.177.017	0,0%

Source of information: https://www.grupoenergiabogota.com/inversionistas/emisiones

ENEL AMERICAS S.A.



Source of information: https://www.enelamericas.com/es/inversionistas/a201811-participacin-accionaria.html

The General Shareholders' Meeting held on March 29, 2022, approved the distribution of profits and payment of dividends from net income for 2021 for $2,448,415,935. Of this amount, $1,225,917,232 were paid in May and $1,222,498,703 in December 2022.

Additionally, at the same meeting, the distribution of retained earnings from 2016 to 2020 was approved as an extraordinary dividend payment of $1,027,824,051, which was paid in August 2022.

3.3. Financial information for the reported period compared to the immediately preceding period

As part of the annexes, the separate and consolidated financial statements, approved by the meeting on March 28, 2023, are attached to this report.

The financial statements are signed by the Legal Representative, Accountant and Statutory Auditor and include the latter's opinion.

3.4. Management's comments and analysis on the results of the operation and the financial situation of the issuer on an individual, separate and/or consolidated basis,

3.4.1. Material variations in the results of the operation

Financial results FY 2022

The financial results presented below have a closing date of December 2022 and correspond to the consolidated figures for Colombia, Panama, Guatemala and Costa Rica after the merger of Emgesa S.A. E.S.P., Codensa S.A. E.S.P., Enel Green Power Colombia SASESP and Essa2 SpA[(1)], which occurred on March 1, 2022.

It is important to note that there are significant variations in the comparative figures between 2021 and 2022, since the 2021 information corresponds only to Emgesa's consolidated financial statements.

(1) The results include the performance of the former Emgesa, the acquiring company, for the period January-December together with the results of its direct subsidiary Sociedad Portuaria Central Cartagena and, as of March, the results of Distribución (formerly Codensa), Enel Green Power (formerly EGP Colombia S.A.S.) and the companies in Costa Rica, Panama and Guatemala are integrated.

The cumulative result for January and February of Codensa, EGP Colombia and ESSA2 was recorded in equity.

	2022**	2021*	VARIATION %
Millions of pesos (COP)			
OPERATING INCOME	12,223,883	4,726,682	+158.6%
CONTRIBUTION MARGIN	7,254,187	3,196,618	+126.9%
EBITDA	6,327,708	2,956,015	+114.1%
EBIT	5,087,101	2,703,888	+88.1%
NET INCOME	2,960,779	1,712,321	+72.9%
NET FINANCIAL DEBT (1)	6,184,718	2,149,816	+187.7%
INVESTMENTS	2,896,777	228,694	+1,166.6%

* 2021 corresponds to the Consolidated results of Emgesa before the merger, (January to December 2021).

** 2022 corresponds to the twelve-month results (January-December) of the generation business and ten months (March - December) of the distribution business (Codensa), Enel Green Power Colombia, and the Central American subsidiaries.

(1) Short-term financial debt + Long-term financial debt - Cash and other financial assets (consolidated)

At the end of December 2022, consolidated EBITDA reached $6.3 trillion pesos, mainly explained by the positive performance of the contribution margin taking into account the consolidation of distribution and renewable energy activities, as a result of the merger. Additionally, factors such as:

- Increase in energy demand in the area of influence, which reported a growth of 2.9% during 2022 compared to 2021, as a result of the economic recovery mainly in the industrial and commercial segment.
- Indexation of the energy rate following the guidelines of current regulations and voluntary regulatory measures issued by the National Government ("Pact for Tariff Justice").
- Increased income from remuneration of distribution activities, as a result of the execution of the investment plan, with which new assets were incorporated into the regulatory base, focused on maintaining the infrastructure to improve the quality of service, meet demand and generate new developments to have a more resilient and reliable electrical grid.
- During 2022, there were high water contributions, which allowed for greater generation during the year. Additionally, there was a higher volume of contracts, especially in the unregulated market.
- Greater revenue from value-added products, with the consolidation of six charging stations for electric buses compared to four the previous year, contributing to electric mobility and the country's energy transition.

On the other hand, fixed costs amounted to $926,4 billion pesos, due to the incorporation of distribution lines and renewable energies after the merger, as well as the increase in personnel expenses, a consequence of the increase in the minimum wage and the Consumer Price Index compared to the same period in 2021.

Depreciation and amortization closed at $859.9 billion pesos, due to the effect of the merger and the robust investment plan developed by the Company and its subsidiaries. Additionally, impairment losses reached $380.7 billion pesos, mainly explained by the impairment provision associated with the Cartagena thermal power plant for $283 billion pesos in line with the energy transition strategy defined by the Company.

Enel Colombia's consolidated net income was $2.96 trillion pesos. The result reflects the positive dynamics of generation and distribution activities, an effect that is offset by:

- The increase in financial expenses, resulting from a higher average debt balance compared to 2021, due to greater financing needs that support the Company's ambitious investment plan, and the increase in the IBR and IPC reference indices, to which 45% and 32% of the debt are indexed respectively.
- Higher spending due to the effect of increase in the nominal rate on income tax by four percentage points to 35% compared to 2021.

For its part, the subsidiaries in Central America achieved a net profit of $414 billion pesos, equivalent to 13.9% of the Company's total net profit.

During 2022, Enel Colombia made investments of $2.89 trillion pesos focused mainly on:

- To continue the construction of six renewable energy projects, four of which are in Colombia: La Loma (César), Windpeshi (La Guajira), Guayepo (Atlántico) and Fundación (Magdalena) and two projects in Panama: Madre Vieja and Baco, which will supply more than 1,000 MW to the system and contribute to the decarbonization of the energy matrix in the region.
- Strengthen distribution networks aimed at ensuring demand is met, integrate renewable generation sources and support the widespread use of electric mobility within the framework of the energy transition. The start of operations for the first time in a single year of four substations stands out: Terminal, Barzalosa, Calle Primera and Rio, a milestone that marks a historical record in terms of construction and that will contribute to the quality of service, meeting demand and will leverage projects that promote widespread electric mobility.
- Carry out scheduled maintenance on hydroelectric and thermal power plants to ensure continuity in energy generation and guarantee the reliability of the generating park in the future.
- Implement a maintenance and modernization plan for the distribution network focused on the replacement of assets that have reached the end of their useful life, as well as on the improvement of technical systems and the implementation of new technologies.
- Provide comfort and cutting-edge technology to the work team by remodeling and adapting the corporate offices in Colombia and Central America.

As of December 2022, the Company has contributed to the payment of taxes amounting to $2.1 trillion pesos, of which $1.8 trillion correspond to taxes incurred and $315,233 million pesos to taxes collected from third parties. On the other hand, the payment of income tax for 2023 is projected and provisioned, amounting to $1.38 billion pesos.

At the end of December 2022, the consolidated Net Financial Debt reached $6.2 billion pesos, due to the merger and new borrowings for the execution of the Company's investment plan.

Additionally, in accordance with the commitments established in the new Investment Framework Agreement between Enel Américas and Grupo Energía Bogotá, in 2022 Enel Américas injected capital for $1.5 billion pesos in payments of four equal installments of $378.5 billion pesos, in the months of January, April, August and December. The January payment was delivered to Enel Green Power, a business line of Enel Colombia, prior to the completion of the merger agreement.

Likewise, during the fourth quarter of 2022, the Financial Superintendency approved the Comprehensive Addendum to the prospectus of the Enel Colombia Issuance and Placement Program, which includes the enabling of sustainable instruments that will allow resources to be mobilized towards activities that incorporate ESG (Environmental, Social, Governance) criteria, promoting the decarbonization and electrification strategy.

Finally, during 2022 Enel Colombia made the historic dividend payment to its shareholders for $3.5 trillion pesos, of which $1.0 trillion corresponds to retained earnings from the 2016-2020 period, and $2.5 trillion corresponds to earnings from the 2021 fiscal year, in line with what was approved by the General Shareholders' Meeting held in March 2022.

Likewise, Enel Colombia received dividends from Guatemala and Panama for $226 billion pesos and $209 billion pesos, respectively.

2022 Operating Results – Generation Colombia

	2022	2021	VARIATION %
GWh(*)			
GENERATION IN COLOMBIA	13,663	13,112	+4.2%
CONTRACT SALES	15,848	14,933	+6.1%
SHORT TERM MARKET SALES (SPOT)	2,748	2,656	+3.5%
PLANT AVAILABILITY	88.0%	88.8%	-0.03%

(*) Estimated figures

At the end of 2022, Enel Colombia positioned itself as the second energy generation company in terms of net installed capacity, with a 19% share of the National Interconnected System (SIN). This share is represented by 3,570 MW, which reflects an increase of 67 MW[(2)] compared to the same period last year, due to the incorporation of the El Paso solar park following the merger.

The Company also remained the third largest generator in the country, with a 17.8% share, and the leading energy marketer in the unregulated market, with a 19.49% share.

Enel Colombia's energy generation increased by 4.2% in 2022 compared to the end of 2021.

Total generation during this period was distributed as follows by generation source:

- 97% hydroelectric: The Bogotá and El Quimbo river basins showed surplus contributions of 186% and 116% over the historical average respectively. The Guavio basin showed contributions of 96% over the historical average and Betania of 90%, reflecting the high hydrology presented in the country during the year.
- 2% thermal: Due to system requirements given the increase in national demand and the behavior of the spot price during the first months of the year.
- 1% solar: Corresponds to energy production at the El Paso solar plant.

Finally, at the end of December 2022, Enel Colombia's power generation plants reported an availability of 88%, highlighting the scheduled maintenance of the turbine of Unit 3 and the boiler of Unit 1 of the Cartagena Power Plant.

Central America Operating Results 2022 – Generation

	2022
GENERATION GWh(*)	2,374
INSTALLED CAPACITY MW(*)	643

(*) Estimated figures

During 2022, 2,374 GWh were generated, of which 95% corresponded to hydraulic sources and 5% to solar energy.

On the other hand, net installed capacity reached 643 MW, of which 542 MW correspond to hydropower and 101 MW to solar power.

Operating results 2022 – Distribution

	2022	2021	VARIATION %
NATIONAL ENERGY DEMAND (GWh)	76,657	73,732	+4.0%
ENERGY DEMAND IN COLOMBIA[(1)] (GWh)	15,886	15,444	+2.9%
MARKET SHAREIN ITCOLOMBIA	20.72%	20.95%	-0.22
AVERAGE ENERGY LOSS RATE	7.51%	7.53%	-0.02
TOTAL CUSTOMERS IN COLOMBIA	3,789,015	3,703,594	+23%
SAIDI[(2)]	465'	487'	-4.6%
SAIFI[(3)]	8.05	8.12	-0.8%

(1) Energy demand within the Enel Colombia network, does not include losses from the National Interconnected System

(2) Indicator that measures the average duration in minutes of perceived service interruptions over the past 12 months

(3) Indicator that measures the average number of times that a service interruption occurs during the last 12 months

Regarding the national energy demand in Colombia, during 2022, the unregulated electricity market represented 34% of the country's total consumption, the remaining 66% corresponds to the regulated market. At the end of 2022, demand reached a growth rate of 4.0%, which reveals a positive consumption dynamic.

Enel Colombia's energy demand reached a growth of 2.9% compared to the end of 2021, mainly driven by the performance of the commercial and industrial segment, however, a deceleration dynamic is evident since the third quarter of 2022, which is due to:

(2) Corresponds to the installed capacity in AC (alternating current)

- General decreases in consumption in the company's area of influence.
- Gradual return to natural growth levels in the residential segment.
- Stabilization of the productive behavior of the economy, which has reduced the required energy levels.

The average energy loss index shows a drop of 2 basis points compared to the end of 2021, reaching 7.51%, thanks to the fact that the inspection plan for existing connections reinforced the actions aimed at improving the targeting and detection of anomalies associated with the measure, thus achieving a recovery of unregistered consumption of 53 GWh, at the end of 2022.

In terms of the total number of customers, the Distribution business recorded an increase of 2.3%, representing 85,421 new connections.

Regarding the service quality indicators, we highlight that through the articulation of the investment and maintenance plans, during 2022 Enel Colombia met the regulatory goals established for service quality, and consolidated an improvement of 0.8% in the frequency of service interruptions per customer (SAIFI) and 4.6% in the duration of said interruptions (SAIDI), these results despite the fact that the physical infrastructure of the network this year had greater exposure to climatic phenomena that made it more challenging to maintain the quality and reliability in the supply of electrical energy.

3.4.2. Material changes in relation to the liquidity and solvency situation of the issuer

For the reported period, there were no events or situations that could affect liquidity and solvency.

3.4.3. Trends, events or uncertainties that have the potential to materially impact the issuer's operations, its financial situation or changes in its financial situation; as well as the assumptions used to prepare these analyses.

The Company has assessed potential events or uncertainties through the analysis of the risk matrix implemented as a continuous monitoring tool. The risks are described in section 2.3 of this report and contain the risks identified from a strategic, market, financial, political, regulatory and fiscal point of view, among others, as of December 31, 2022.

3.4.4. Off-balance sheet transactions that may materially impact the issuer's operations, its financial situation or changes in its financial situation

At the end of the year, "there were no omissions of information that were material and that could materially impact the issuer's operations, its financial situation or changes in its financial situation."

3.5. Quantitative and qualitative analysis of the market risk to which the issuer is exposed as a result of its investments and activities sensitive to market variations

Debt Portfolio: The company's debt portfolio includes instruments linked to variable interest rates (CPI and IBR), as well as some loans disbursed in foreign currency (USD).

Interest Rate Exposure

As of December 31, 2022, the instruments that have exposure to CPI are:

Type of Operation	Amount disbursed (COP Millions)	Current Value (COP Millions)	Index	Spread	Start Date	Due Date
Bond	193,340	193,340	CPI	4.80%	15/11/2013	15/11/2025
Bond	160,000	160,000	CPI	3.59%	11/04/2018	11/04/2030
Bond	195,000	195,000	CPI	2.82%	23/10/2018	23/10/2023
Bond	200,000	200,000	CPI	3.56%	7/03/2019	7/03/2029
Bond	250,000	250,000	CPI	2.45%	25/08/2020	25/08/2027
Bond	55,500	55,500	CPI	6.09%	11/02/2009	11/02/2024
Bond	200,000	200,000	CPI	3.64%	13/12/2012	13/12/2027
Bond	363,030	363,030	CPI	5.00%	11/09/2013	11/09/2025
Bond	186,430	186,430	CPI	3.83%	16/05/2014	16/05/2024
Bond	162,500	162,500	CPI	4.15%	16/05/2014	16/05/2030
Bond	290,130	290,130	CPI	4.69%	11/02/2016	11/02/2023
Total	**2,255,930**					

As of December 31, 2022, the instruments that have exposure to IBR are:

Type of Operation	Amount disbursed (COP Millions)	Current Value (COP Millions)	Index	Spread	Start Date	Due Date
Bank Loan	17,043	11,362	IBR 1M	1.25%	5/04/2019	5/04/2026
Bank Loan	200,000	133,333	IBR 6M	1.05%	14/01/2020	14/01/2025
Bank Loan	12,543	4,941	IBR 1M	0.00%	6/01/2021	6/01/2024
Bank Loan	23,984	1,142	IBR 1M	-0.15%	6/01/2021	6/01/2023
Bank Loan	2,872	1,218	IBR 1M	0.00%	8/02/2021	3/02/2024
Bank Loan	6,137	584	IBR 1M	-0.15%	8/02/2021	3/02/2023
Bank Loan	400,000[3]	400,000	IBR 3M	0.75%	14/05/2021	14/05/2026
Bank Loan	300,000	240,000	IBR 6M	0.50%	15/07/2021	15/07/2026
Bank Loan	260,000	260,000	IBR 6M	0.85%	30/11/2021	30/11/2026
Bank Loan	100,000	100,000	IBR 3M	0.95%	19/10/2021	19/10/2027
Bank Loan	150,000	150,000	IBR 3M	0.95%	30/11/2021	30/11/2027
Bank Loan	200,000	200,000	IBR 3M	0.95%	23/12/2021	23/12/2027
Bank Loan	480,000	480,000	IBR 3M	2.05%	5/04/2022	5/04/2028
Bank Loan	250,000	250,000	IBR 3M	0.90%	28/04/2022	28/04/2029
Bank Loan	411,000	411,000	IBR 3M	1.60%	28/07/2022	28/07/2028
Bank Loan	60,000	60,000	IBR 3M	1.45%	15/07/2022	15/07/2026
Bank Loan	89,000	89,000	IBR 3M	1.60%	30/11/2022	30/11/2028
Bank Loan	360,000	360,000	IBR 3M	2.98%	30/11/2022	30/11/2029
Total	**3,322,579**	**3,152,582**				

(3) Cobertura de tasa de interés de un crédito denominado en IBR

Exchange rate exposure

As of December 31, 2022, the instruments disbursed in foreign currency are:

Type of Operation	Disbursed value (Millions)	Currency	Interest Rate	Start Date	Due Date
Bank Loan	61.27[4]	USD	0.90%	3/03/2022	3/03/2023
Bank Loan	42[5]	USD	0.90%	5/04/2022	4/04/2023
Total	**103.27**				

Derivatives Portfolio

Exchange rate

At the end of December 2022, the company had contracted exchange rate hedges in USD, CNH and EUR with the following notional amounts in source currency:

- USD 291,605,167 with maturities throughout 2023.

Type of Operation	Notional Currency Origin	COP Forward Rate	Start Date	Due Date
FX Forward	300,000	4,838	1/12/2022	31/01/2023
FX Forward	800,000	4,865	1/12/2022	28/02/2023
FX Forward	700,000	4,896	1/12/2022	31/03/2023
FX Forward	500,000	4,928	1/12/2022	2/05/2023
FX Forward	200,000	4,988	1/12/2022	30/06/2023
FX Forward	200,000	5,020	1/12/2022	31/07/2023
FX Forward	400,000	5,053	1/12/2022	31/08/2023
FX Forward	700,000	5,087	1/12/2022	2/10/2023
FX Forward	700,000	5,117	1/12/2022	31/10/2023
FX Forward	500,000	5,150	1/12/2022	30/11/2023
FX Forward	1,200,000	4,651	27/12/2022	2/01/2024
FX Forward	1,012,657	4,848	15/12/2022	23/02/2023
FX Forward	203,931	4,848	15/12/2022	23/02/2023
FX Forward	54,315	4,848	15/12/2022	23/02/2023
FX Forward	67,977	4,848	15/12/2022	23/02/2023
FX Forward	121,519	4,819	22/12/2022	23/02/2023
FX Forward	212,956	4,866	5/12/2022	19/01/2023
FX Forward	137,541	4,891	5/12/2022	16/02/2023
FX Forward	458,720	4,918	5/12/2022	16/03/2023
FX Forward	1,938,925	4,981	5/12/2022	18/05/2023
FX Forward	177,463	5,070	5/12/2022	17/08/2023
FX Forward	70,985	5,135	5/12/2022	19/10/2023
FX Forward	500,000	5,128	9/11/2022	31/05/2023
FX Forward	500,000	5,164	9/11/2022	30/06/2023
FX Forward	500,000	5,196	9/11/2022	31/07/2023
FX Forward	500,000	5,233	9/11/2022	31/08/2023
FX Forward	500,000	5,267	9/11/2022	2/10/2023
FX Forward	1,500,000	5,301	9/11/2022	31/10/2023
FX Forward	1,000,000	5,335	9/11/2022	30/11/2023
FX Forward	486,077	4,949	23/11/2022	23/02/2023
FX Forward	9,038,385	4,923	29/11/2022	28/02/2023
FX Forward	18,894,518	4,957	29/11/2022	31/03/2023
FX Forward	12,179,275	4,894	29/11/2022	31/01/2023
FX Forward	12,134,525	4,885	29/11/2022	19/01/2023
FX Forward	5,889,326	4,911	28/10/2022	31/01/2023
FX Forward	450,789	4,793	28/12/2022	31/01/2023

(4) Exchange rate hedging of a USD-denominated loan
(5) Exchange rate hedging of a USD-denominated loan

Type of Operation	Notional Currency Origin	COP Forward Rate	Start Date	Due Date
FX Forward	2,052,434	4,804	28/12/2022	9/02/2023
FX Forward	608,782	4,810	28/12/2022	16/02/2023
FX Forward	466,627	4,837	28/12/2022	16/03/2023
FX Forward	3,828,400	4,793	28/12/2022	31/01/2023
FX Forward	1,179,304	4,785	28/12/2022	19/01/2023
FX Forward	6,101,349	4,804	28/12/2022	9/02/2023
FX Forward	9,997,581	4,880	28/12/2022	28/04/2023
FX Forward	16,642,360	4,852	28/12/2022	31/03/2023
FX Forward	3,619,347	4,837	28/12/2022	16/03/2023
FX Forward	3,357,640	4,785	28/12/2022	19/01/2023
FX Forward	10,625,722	4,622	29/09/2022	28/02/2023
FX Forward	2,485,633	4,622	29/09/2022	28/02/2023
FX Forward	10,000,000	4,581	26/07/2022	31/01/2023
FX Forward	7,292,438	4,648	21/07/2022	31/03/2023
FX Forward	500,000	4,275	10/05/2022	31/01/2023
FX Forward	500,000	4,297	10/05/2022	28/02/2023
FX Forward	500,000	4,322	10/05/2022	31/03/2023
FX Forward	500,000	4,344	10/05/2022	2/05/2023
FX Forward	500,000	4,366	10/05/2022	31/05/2023
FX Forward	1,000,000	4,412	10/05/2022	31/07/2023
FX Forward	1,000,000	4,433	10/05/2022	31/08/2023
FX Forward	500,000	4,391	10/05/2022	30/06/2023
FX Forward	6,169,902	4,253	14/06/2022	30/06/2023
FX Forward	3,467,662	3,970	6/04/2021	23/02/2023
FX Forward	500,000	4,133	1/03/2022	31/01/2023
FX Forward	500,000	4,133	1/03/2022	31/01/2023
FX Forward	100,000	4,155	1/03/2022	28/02/2023
FX Forward	100,000	4,155	1/03/2022	28/02/2023
FX Forward	100,000	4,178	1/03/2022	31/03/2023
FX Forward	100,000	4,178	1/03/2022	31/03/2023
FX Forward	300,000	4,191	1/03/2022	2/05/2023
FX Forward	300,000	4,191	1/03/2022	2/05/2023
FX Forward	1,000,000	4,213	1/03/2022	31/05/2023
FX Forward	1,000,000	4,213	1/03/2022	31/05/2023
FX Forward	1,000,000	4,234	1/03/2022	30/06/2023
FX Forward	1,000,000	4,234	1/03/2022	30/06/2023
FX Forward	1,000,000	4,254	1/03/2022	31/07/2023
FX Forward	1,000,000	4,254	1/03/2022	31/07/2023
FX Forward	1,000,000	4,278	1/03/2022	31/08/2023
FX Forward	1,000,000	4,278	1/03/2022	31/08/2023
FX Forward	55,325	3,971	16/11/2021	23/02/2023
FX Forward	1,500,000	4,179	12/10/2021	2/10/2023
FX Forward	61,274,500[6]	4,014	3/03/2022	3/03/2023
FX Forward	500,000	4,090	2/06/2022	31/07/2023
FX Forward	500,000	4,110	2/06/2022	31/08/2023
FX Forward	1,000,000	4,128	2/06/2022	2/10/2023
FX Forward	1,000,000	4,148	2/06/2022	31/10/2023
FX Forward	1,000,000	4,168	2/06/2022	30/11/2023
FX Forward	1,000,000	4,198	2/06/2022	2/01/2024
FX Forward	42,000,000[7]	3,977	5/04/2022	5/04/2023
FX Forward	2,750,277	3,962	6/04/2021	23/02/2023
FX Forward	1,400,000	4,292	3/01/2022	2/01/2023
Total	**291,605,167**			

- CNH 636,472,311 with maturities throughout 2023

(6) Exchange rate hedging of a USD-denominated loan.
(7) Exchange rate hedging of a USD-denominated loan.

Type of Operation	Notional Currency Origin	COP Forward Rate	Start Date	Due Date
FX Forward	41,105,095	717.25	20/12/2022	31/05/2023
FX Forward	36,003,878	722.57	28/12/2022	30/06/2023
FX Forward	71,023,917	692.44	28/12/2022	1/02/2023
FX Forward	18,706,382	706.24	29/11/2022	31/05/2023
FX Forward	39,633,039	698.72	28/10/2022	31/05/2023
FX Forward	110,000,000	686.96	26/07/2022	28/02/2023
FX Forward	100,000,000	665.93	29/08/2022	31/03/2023
FX Forward	110,000,000	655.26	29/09/2022	28/04/2023
FX Forward	110,000,000	606.20	25/05/2022	31/01/2023
Total	**636,472,311**			

- EUR 906,322 with maturities throughout 2023.

Type of Operation	Notional Currency Origin	COP Forward Rate	Start Date	Due Date
FX Forward	665,142	5.288,0	29/11/2022	31/05/2023
FX Forward	120,590	5.173,0	28/12/2022	23/02/2023
FX Forward	120,590	5.288,0	28/12/2022	31/05/2023
Total	**906,322**			

Rate of interest

At the end of December 2022, the company had an interest rate hedge contracted since May 14, 2021 for 400,000 million pesos, maturing on May 14, 2026, setting the rate of a loan that was tied to IBR for 3 months.

Type of Operation	Notional Currency Origin	Variable Leg	Start Date	Due Date
IR Swap	400,000,000,000[8]	IBR 3M	14/05/2021	14/05/2026

Qualitative analysis of market risk

Interest rate risk: The objective of interest rate risk management is to reduce the volatility of financial expenses reflected in the consolidated income statement.

Depending on the Company's estimates and the objectives of the debt structure, hedging operations are carried out by contracting derivatives that mitigate these risks. The instruments that can be used correspond to rate swaps, which set from variable to fixed rates.

Exchange rate risk: Exchange rate risks arise primarily in the following transactions:

- Debt contracted by the Company denominated in a currency other than that to which its flows are indexed.
- Payments to be made for the acquisition of materials associated with projects in a currency other than that to which their flows are indexed.
- Income that is directly linked to the evolution of currencies other than that of its flows.

Considering that the Company's functional currency is the Colombian peso, it is necessary to mitigate the exchange rate risk by minimizing the exposure of flows to the risk of exchange rate fluctuations.

The instruments used are exchange rate forwards. The Company currently contracts exchange rate hedges to cover the payment of invoices in dollars, euros and renminbi for the purchase of assets in foreign currency (maintenance CapEx and new projects), reduction of the CERE (Real Equivalent Cost of Energy from the Reliability Charge) and foreign currency credit hedges.

(8) Interest rate coverage of a loan denominated in IBR

3.6. Material transactions carried out with related parties

The details of the transactions carried out with related parties during 2022 can be found in note 8, Balances and transactions with related parties of the Group's Consolidated Financial Statements.

3.7. Description and evaluation of the controls and procedures used by the issuer for the recording, processing and analysis of information

The corresponding certifications are attached as part of the annexes of this report as follows:

a. Certification issued by the legal representative of the issuer certifying that the information covers all material aspects of the business;

b. Report signed by the legal representative of the issuer on the results of the evaluation of the internal control systems and the procedures for control and disclosure of financial information, in compliance with art. 47 of Law 964 of 2005, and taking into account the exceptions provided for in art. 48 of the aforementioned law; and

c. A certification issued by the statutory auditor confirming the effectiveness of controls over financial information reporting.

4. Part Three – Sustainability and responsible investment practices of the issuer

4.1. Corporate Governance Analysis

Remuneration schemes and incentives given to members of the Board of Directors

- By Minutes 107 of March 29, 2021 of the Board of Directors of Enel Colombia S.A. E.S.P., a remuneration scheme was established in which the fees of the members of the Board, both principal and alternate, were USD2,000, after taxes, for attendance and per session.

Composition and functioning of the board of directors and its supporting bodies. The independent or non-independent status of each member of the board of directors must be indicated, along with their term of office. Additionally, the following must be included: a) a brief description of the main functions performed by the board of directors, and b) the website where the updated version of the internal regulations of the board of directors is available. The description of the main functions of the members of the board of directors cannot correspond to a transcription of what is provided for in the issuer's bylaws.

Board of Directors of Enel Colombia S.A. E.S.P.

- The board of directors of Enel Colombia S.A. E.S.P. has the structure detailed below:

ROW	MAJOR	ALTERNATE
FIRST	LUCIO RUBIO DÍAZ CC 1.020.765.653	FRANCESCO BERTOLI CE 984858
SECOND	JOSE ANTONIO VARGAS LLERAS CC 79.312.642	MAURIZIO RASTELLI CE 6622002
THIRD	ANDRES CALDAS RICO CC 80.407.528	DIANA MARCELA JIMÉNEZ RODRÍGUEZ CC 52.350.367
FOURTH (Independent)	CAROLINA SOTO CC 52.045.179	VACANT
FIFTH	JUAN RICARDO ORTEGA CC 80.412.607	ANDRÉS BARACALDO SARMIENTO CC 79.783.835
SIXTH	JORGE ANDRÉS TABARES ÁNGEL CC 71.695.188	NESTOR FAGUA GUAUQUE CC 4178679
SEVENTH (independent)	ASTRID MARTÍNEZ ORTIZ CC 41.587.838	VACANT

The functions of the Board of Directors of Enel Colombia S.A. E.S.P. are detailed in Article 51 of the Company's Bylaws. However, these include, without prejudice to the functions detailed in the Bylaws, (i) Decision-making related to the ordinary course of the Company's business (such as the approval of the Industrial Plan or business plan of the Company, election of the Company's manager and his alternates, granting authorization to the General Manager to enter into acts and contracts whose amount exceeds the equivalent in pesos of twenty million euros (EUR 20,000,000) and determining the amount of contracts, acts and legal transactions that the General Manager may delegate to management-level officials, as well as

approving the issuance of securities, including the regulations and the corresponding issuance and placement prospectus, approving the establishment of branches, agencies and offices anywhere in the national territory or abroad, appointing those who are to manage them and establishing their powers, among others); and (ii) dictate provisions on corporate governance (in order to, issue the company's Code of Good Governance, the code of ethics or conduct and establish the company's internal regulations, as well as self-evaluate its management before the General Shareholders' Meeting, evaluate and control the activity of the company's directors and main executives, ensure compliance with the law, the bylaws, the orders of the Shareholders' Meeting and the commitments made by the company in development of its corporate purpose, order the corresponding actions against directors, management officers and other personnel of the company for omissions or acts detrimental to the company, ensure equal treatment for all shareholders and investors, guarantee shareholders and investors timely access to the company's information through the established information disclosure mechanisms).

The regulations of the Board of Directors of Enel Colombia can be found at the following electronic address: https://www.enel.com.co/content/dam/enel-co/espa%C3%B1ol/accionistas_e_inversionistas/enel-colombia/junta-directiva/reglamento-junta-directiva-enel-colombia.pdf .

The issuer must identify the support bodies and indicate the main functions they perform. Support bodies are understood to be those committees created by the board of directors to act as study and support bodies on specific matters.

Supporting bodies of the Board of Directors of Enel Colombia S.A. E.S.P.

Enel Colombia has two committees supporting the board of directors (i) the Audit Committee, which approves and supervises compliance with the internal audit program (including the activities provided for in the company's compliance programs, such as: the Criminal Risk Prevention Model, Code of Ethics, Zero Tolerance Plan for Corruption), establishes the policies and practices that the company will use in the construction, disclosure and disclosure of its financial information, as well as the supervision of the company's Statutory Auditor; and (ii) the Good Governance Committee, which is responsible for reviewing and evaluating that the Board of Directors fulfills its duties during its term.(reviewing the attendance of members at meetings, their active participation in decisions and their monitoring of the main issues of the company), supervising compliance with the remuneration policy of the members of the Board of Directors, as well as monitoring that shareholders, investors, other interest groups and the market in general have complete, truthful and timely access to relevant information about the company.

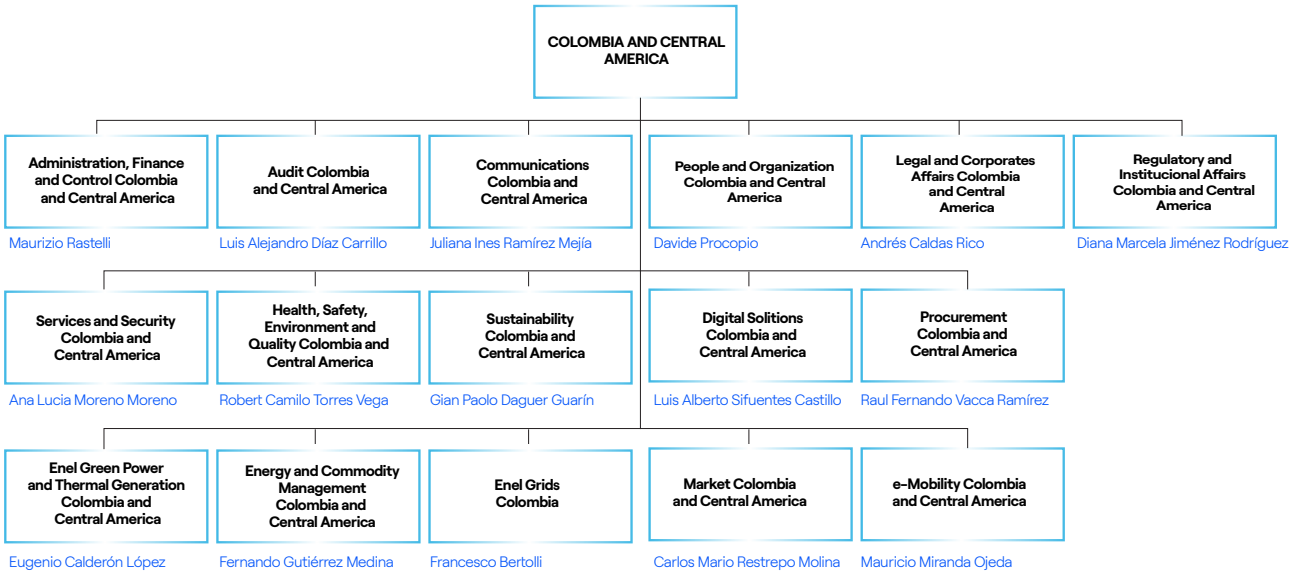
- **Composition of the Audit and Good Governance Committee.**

AUDIT COMMITTEE ENEL COLOMBIA S.A. E.S.P.	
MAJOR	**ALTERNATE**
LUCIO RUBIO DÍAZ	FRANCESCO BERTOLI
JUAN RICARDO ORTEGA	ANDRÉS BARACALDO SARMIENTO
CAROLINA SOTO	VACANTE
ASTRID MARTÍNEZ ORTIZ	VACANTE
JOSÉ ANTONIO VARGAS LLERAS	MAURIZIO RASTELLI
LUCIO RUBIO DÍAZ	FRANCESCO BERTOLI
JUAN RICARDO ORTEGA	ANDRÉS BARACALDO SARMIENTO
JORGE ANDRÉS TABARES ÁNGEL	NESTOR FAGUA GUAUQUE

Composition and functioning of the issuer's senior management. Members of senior management must be identified by name and the position they hold. Additionally, the main functions they perform within the issuer must be indicated.

Composition and functioning of the senior management of Enel Colombia S.A. E.S.P.

The managers of each of the business lines make up the senior management of Enel Colombia, and their functions are therefore related to decision-making in the ordinary course of their unit's activities and strategic planning. The composition and identification of the people who make up senior management are as follows:



Information about the professional profiles and experience of the issuer's directors and senior management. Directors are understood to be members of the issuer's board of directors. Their academic training and professional experience must be indicated, as well as their participation in management or control bodies of companies other than the issuer, where applicable.

Professional profiles of members of the board of directors of Enel Colombia S.A. E.S.P.

Main members.

Lucio Rubio.-He holds a degree in Economics and Business Administration from the University of Santiago de Compostela, completed a Master's degree in Business Administration and Management (MBA) at ICADE and a Management Development Program (PDD) at IESE. He has been the General Manager of the Enel Colombia Group companies for more than 10 years. In 1997 he joined the Enel Group, assuming different positions, including the Comptroller's Office of Enel-Emgesa and the leadership of the Planning and Control area of Enel Colombia. Later, in the second half of 2001 he was promoted to General Manager of Enel-Emgesa, a position he held for more than seven years. Finally, in 2008 he assumed the General Management of the Enel Colombia Group companies. His professional career has allowed him to gain valuable knowledge of the energy sector, from generation to marketing, a key aspect in the leadership of large projects. One of these was the ISO14001 certification in environmental management systems, obtained thanks to good environmental practices in the generation plants; the OSAS 18001:2007 certification in occupational health and safety and finally, the construction of the El Quimbo Hydroelectric Project, the first hydroelectric generation central dam built by a private company in Colombia, which becomes one of the most recent and important projects of his management as leader of the organization.

Jose Antonio Vargas Lleras.-He is a lawyer specializing in Commercial Law and Public Services Law. He has been involved in the electricity sector for several years and is currently the Chairman of the Board of Directors of Enel Colombia. He served as Manager of the Bogotá Energy Company for 7 years. He has also served as President of the National Association of Residential Public Services Companies and Complementary and Inherent Activities – ANDESCO, of the Colombian Committee of the World Energy Council, of the Regional Energy Integration Commission – CIER, of the Colombian Committee of the CIER, he was Ambassador of Colombia to the European Union in Brussels and Secretary General of the Presidency of the Republic of Colombia.

Andres Caldas Rico.-He is a lawyer specializing in Commercial Law, Energy and Gas Regulation, Environmental Law and has a master's degree in business administration and management. He currently works as Legal Manager for the Enel Group companies in Colombia, where he has been for more than 18 years, advising, managing and legally supervising the companies' projects and activities. His professional career began in 1993 as an Editorial Attorney at Legis SA, a leading publisher of legal information, where he became part of the editorial team of the Commercial Regime for Venezuela. In 1995, he worked at the Ministry of Finance as Advisor to the General Directorate of Public Credit, where he led the development of the legal conceptual framework for the management of ISDA (International Swaps and Derivatives Association), and a year later he was appointed General Secretary at IMPSA (Industrias Metalúrgicas Pescarmona S.A.). Additionally, for more than 15 years, he has

been part of the School of Human Rights and Legal Affairs of the National Army Reserve, where he performs legal advisory duties for members of the military forces, on a voluntary basis.

Carolina Soto Losada.-Economist from the Universidad de los Andes, with a master's degree in economics with a specialization in project evaluation from the same university, a master's degree in administration and public policies with a specialization in economic development from Columbia University. She has been a researcher for Fedesarrollo on taxation issues including tax structure, progressivity and evasion and education, as well as the labor market for teachers and higher education regulation; Advisor to the Ministry of Transportation; External Advisor to the Directorate of Economic Studies; Director of Investments and Public Finance of the National Planning Department (2005-2006); General Director of the National Public Budget of the Ministry of Finance and Public Credit (2006-2009); Executive Vice President of the Federation of Colombian Insurers (2010-2012); Vice Minister General of the Ministry of Finance and Public Credit (2013-2015); Senior Advisor for the Private Sector and Competitiveness of the Presidency of the Republic of Colombia (2015-2018); Co-Director of the Bank of the Republic July 2018- September 2021).

Juan Ricardo Ortega.-Economist from the Universidad de los Andes, with a master's degree in economics and development from Yale University, a master's degree in mathematical and financial economics from the same university. He has been Director of Economic Studies of the National Planning Department, Economic Advisor to the Presidency of the Republic, Vice Minister of Finance and Commerce, Director of the National Tax and Customs Directorate (DIAN) and General Coordinator of the Alliance for Prosperity of the Countries of the Northern Triangle of Central America at the Inter-American Development Bank and currently serves as president of the Bogotá Energy Group.

Jorge Andrés Tabares Angel.-Civil engineer from the School of Engineering of Antioquia, with a specialization in Finance from EAFIT University and a Master of Science in Management from Stanford University. He currently serves as Financial Vice President of the Bogotá Energy Group. Executive with extensive international and Colombian management experience. He served as Vice President of Finance at EPM since 2015.

Astrid Martinez Ortiz.-Economist from the National University of Colombia with a specialization in Banking from the University of the Andes, a master's in economics from the University of the Andes and a PhD in Economics from the State University of Campinas, Brazil. With extensive experience in Management in national companies such as the Third Millennium Transportation Company TRANSMILENIO SA (2004-2006); President of the Bogotá Energy Company (2006-2009) in which the main challenge was the acquisition of the assets, rights and contracts of the Gas Transport Company ECOGAS for $3.25 billion, with these assets Transportadora de Gas del Interior, TGI SA ESP, the largest gas transporter in the country, was established in February 2007; as General Manager of Consultoría Colombiana SA (2009-2010) where her work consisted of managing the completion of road contracts in Panama and promoting business to various potential clients in the energy and road sectors in Colombia and Peru, and as an Associate Researcher at Fedesarrollo (2011 to date), which is the first private center for economic studies in the country. In the mining and energy sector, she has worked on aspects related to the hydrocarbon and mining sectors; the electric and natural gas sectors; fuel refining and distribution; and the regional impacts of oil, mining and refining.

Alternate Members.

Francesco Bertoli.-He is a Mechanical Engineer with a specialization in energy with the highest academic performance, "Cum Laude" qualification from the University of Brescia degli Studi di Brescia in Brescia, Italy, he has an Executive Master in Business Administration (EMBA) from the LUISS Business School in Rome, Italy; he began his career as a Quality and Lean Manufacturing Project Manager in Thermal and Renewable Generation; he went on to serve as Head of Planning for Wind, Hydraulic, Thermal Generation and Performance Management at Enel Produzione, Generation Business Line within this business line he held various positions within, passing through different electric power generating plants using gas and coal, it can be highlighted that he has been Head of the management of the CCGT/Oil & Gas generation plants in Italy and Belgium, (11 generation units, approximately 18 GW of net installed capacity and 950 people).

He was the Global Head of Human Resources and Thermal Generation Organization, a position in which he was responsible for the management of Global Human Resources for 101 power generation facilities in 12 countries (9,200 people), in Europe and South America; later he served as the Global Head of Network Development, in charge of the allocation and management of investment capital for the development and operations of the electrical grid in the Infrastructure and Networks Business Line (8 countries in Europe and South America). Currently he works as the Head of Infrastructure and Networks Colombia, in charge of the management of all Electric Power Distribution activities for the Enel Group in Colombia, in the Bogotá regions.

Maurizio Rastelli.–He holds a degree in Economics and Commerce from La Sapienza University in Rome, Italy, with a minor in Business Administration. He was Head of Planning and Control at Enel Green Power Italy and has subsequently been CFO of the ESSE Solar Joint Venture, Enel Green Power Greece, Enel Rest of Europe and North Africa, Enel Romania and is currently CFO of Enel Colombia and Central America.

Diana Marcela Jimenez Rodriguez.–She has a degree in Electrical Engineering from the Universidad de los Andes, with an option in Business Administration from the same university, and has been a scholarship holder of the Carolina Foundation in the Specialization in Business Administration in companies in the energy sector, a Specialist in Economics who graduated with honors from the Pontificia Universidad Javeriana and graduated Cum Laude in a Management MBA and an Executive Master in Administration and Management Skills from EADA and CENTRUM; She also has Management and Leadership Courses at the SDA Bocconi University in Italy, the Spanish Energy Club and IESE University in Spain, as well as Strategy from Harvard University and a course on Women on Boards of Directors from CESA. She has worked as a professional and manager in energy companies at a national and international level, has been Business Development Manager for the Enel Group companies in Colombia and an advisor to CREG; Likewise, he has been a principal or alternate member of different Boards of Directors of companies and sectoral associations and currently serves as Manager of Regulation, Institutional Relations and Environment of the Enel Group in Colombia and Central America.

Andres Baracaldo Sarmiento.-Economist from the Universidad de los Andes with an MBA and specialization in Finance from the London Business School. He began his career as an Analyst at Corporación Financiera del Valle and later at Investment Banking Services SA, where he performed, among others, the functions of originating M&A transactions, preparing presentations and providing strategic advice on potential transactions in the telecommunications, financial and electricity sectors. In London, he worked at European Utilities M&A as an Associate and served at the Royal Bank of Scotland as Associate Director of the Energy and Electricity Corporate Finance Sector. Later, at Corporación Financiera Colombiana, he served as Executive Director of Investment Banking and as Director of In 2016, he joined Interconexión Electrica S.A., ISA, as Vice President of Growth and Business Development. Currently, he is the Vice President of Growth of GRUPO ENERGÍA BOGOTÁ, where he is responsible for the strategy and execution of the growth projects of the group and its subsidiaries in the different sectors where it operates (electricity transmission and distribution, gas transportation and distribution, electricity generation), including entry into new markets.

Nestor Fagua Guauque.–Lawyer from the Universidad Externado de Colombia, specializing in Banking and Commercial Law. He has more than thirty years of experience in the public and private sectors, with extensive experience in financing and structuring infrastructure projects, public-private partnerships, as well as in the areas of corporate, financial and public securities market law. He is currently the Legal and Compliance Vice President of Grupo Energía Bogotá. He was Legal Vice President of the National Development Finance Company, advisor to the Ministry of Finance and Public Credit, the National Planning Department and Invias, legal advisor to the Superintendent of Securities, head of the Legal Office of the Superintendency of Securities and head of the Legal Area of Banks of the Banking Superintendency, among others. He is also part of the A list of arbitrators of the Arbitration and Conciliation Center of the Chamber of Commerce of Bogotá. He has been a professor at the universities of Los Andes, Externado and Javeriana in the area of the securities market. Member of different boards of directors.

Information on the independence criteria adopted by the issuer for the appointment of directors and members of the support committees that the issuer has

Independence criteria adopted by Enel Colombia S.A. E.S.P. for the appointment of directors and members of support committees.

The Enel Colombia statutes in its article 85, as well as the good governance code in its chapter VI, have established rules for the qualification, disclosure and/or lifting of conflicts of interest in those events that take place when any director, administrator, the Internal Auditor, the Statutory Auditor or their employees, or any other person who may make decisions in the company, including the employees of the latter, has on his own behalf or on behalf of a third party, an interest whose achievement cannot be satisfied without harming the interests of the company.

Consequently, those persons who are involved in a conflict of interest have a duty to disclose and inform the Audit Committee in the first instance of the existence of a potential conflict of interest, specifying the nature, terms, origin and scope of

said conflict. The Audit Committee will submit a report to the Shareholders' Meeting for the purposes provided for in the applicable law. Likewise, the Board of Directors of the company has the power to activate the procedures provided for on its own initiative, at any time, when it becomes aware of any circumstance that so requires and that affects the criteria of independence and generates a conflict of interest.

Quorum and attendance data for meetings of the board of directors and its supporting bodies for the year reported. In this regard, the issuer must indicate the attendance of each of its board members at meetings held during the period corresponding to the report.

Quorum and attendance data for meetings of the board of directors and its supporting bodies for the reported year.

- **Attendance at meetings by members of the Board of Directors**

The Board of Directors of Emgesa SA ESP during the months of January and February of 2022 (prior to the merger) met in two (2) ordinary sessions. Beginning in March 2022, the Board of Directors of Enel Colombia met in ten (10) ordinary sessions and four (4) extraordinary sessions, one (1) of which was a written vote, for a total of sixteen (16) sessions.

The members of the Board participated in these regular sessions as follows:

ROW	No. of sessions attended Senior Member	No. of sessions attended Substitute Member*
FIRST	12	0
SECOND	11	1
THIRD	12	0
FOURTH (Independent)	12	0
FIFTH	12	0
SIXTH	12	0
SEVENTH (Independent)	12	0

*Alternate members who appear in zero did not have to replace the main member of the Board of Directors since there were no absolute or temporary absences of the same.

*The non-face-to-face written vote meeting was not taken into account in the attendance figures.

From the above it can be inferred that in all meetings there was sufficient quorum to hold sessions and make valid decisions.

- **Attendance at meetings by members of the Audit Committee**

The Audit Committee of Emgesa S.A. E.S.P. held one (1) meeting during the months of January and February 2022 (prior to the merger). As of March 2022, the Audit Committee of Enel Colombia held four (4) meetings, of which three (3) sessions were ordinary, and one (1) was an extraordinary session.

The Committee members participated in these sessions as follows:

ROW	No sessions attended Senior Member	No sessions attended Substitute Member*
FIRST	5	0
SECOND	5	0
THIRD	5	0
ROOM	5	0

*Alternate members who appear in zero did not have to replace the main member of the Committee as long as there were no absolute or temporary absences of the same.

From the above it can be inferred that there was a sufficient quorum at the meeting to hold a session and make a valid decision.

- **Attendance at meetings by members of the Good Governance and Evaluation Committee**

  The Good Governance and Evaluation Committee of Emgesa S.A. E.S.P. held one (1) meeting during the months of January and February 2022 (prior to the merger). As of March 2022, the Good Governance and Evaluation Committee of Enel Colombia held two (2) meetings.

  The Committee members participated in these sessions as follows:

ROW	No sessions attended Senior Member	No sessions attended Substitute Member*
FIRST	3	0
SECOND	2	1
THIRD	3	0
ROOM	3	0

*Alternate members who appear in blank did not have to replace the main member of the Committee since there were no absolute or temporary absences of the same.

From the above it can be inferred that there was a quorum at the meeting to hold a session and make a valid decision.

Description of the evaluation processes of the board of directors, its supporting bodies and senior management

External Circular No. 28 of 2014 of the Financial Superintendence, through which the new "Country Code" was adopted, proposed 33 measures regarding Corporate Governance. Measures 19.9 and 19.10 of the aforementioned Circular, propose that the board of directors must annually evaluate the effectiveness of its work as a collegiate body, and that of its committees and members individually considered. This mechanism is also contemplated in the eighth numeral of Section I of Chapter II of the Code of Good Governance of Enel Colombia SA ESP

The objective of the self-assessment process is to assess the effectiveness of the work and performance of the Board of Directors of the company, its committees and the directors individually considered, as well as to propose the implementation of improvement plans that include recommendations for good corporate governance practices, to comply with internal good governance regulations and to propose any modifications it deems pertinent.

The methodology implemented by Enel Colombia is based on the preparation and submission of a self-assessment questionnaire, which allows the following aspects of the Board of Directors to be evaluated:

- Review of the structure and composition of the Board of Directors.
- Integration and training of directors (members of the Board of Directors)
- Compliance with the principles, duties and rules of conduct of directors.
- Attendance at meetings, decision-making processes, active participation and follow-up.
- Role of the Chairman of the Board of Directors.
- Relationships between the Board of Directors, the General Manager and senior management
- Information flow to the Board of Directors.
- Knowledge about society, strategy and objectives.
- Risks and related verifications.
- Knowledge of the organizational structure.
- Relevance of the committees, the topics they analyze and their members.
- Sustainability issues.

Once the final version of the questionnaire has been established, the Chairman of the Board of Directors must bring it to the attention of the Good Governance Committee for its corresponding recommendations. Once the recommendations have been studied by the Good Governance Committee, the secretary of the Board of Directors will send the questionnaire to the directors for their completion in a meeting held during the current year. Each of the directors must send the completed questionnaire to the secretary of the Board of Directors, who must then forward the results to the independent firm hired for this purpose.

The Chairman of the Board of Directors, with the support of the Good Governance Committee, will make a presentation to the Board of Directors at the regular meeting of the current year with the results and recommendations of the independent firm.

Regarding the evaluation of Senior Management, at Enel Colombia we have an objective evaluation system that aims to:

1. Align employee interests with the company's strategy, with the aim of creating value for shareholders in the short term.
2. Support the definition and deployment of specific action plans aimed at achieving the Budget Goals.
3. Ensure transparency and consistency of the targeting process for those roles that have multiple reporting lines under the matrix organizational model (e.g. clarifying country responsibility for financial targets)
4. Ensure consistency between roles and variable compensation.

The target program at Enel for senior management is called MBO and is assigned to managers who occupy a position evaluated above 702 Hay Points and appointed to the "Managers Committee".

The MBO process is divided into three phases:

1. Definition of objectives: the objectives are defined for each MBO assignee and are defined based on the organizational position of the assignee in accordance with the assignment logic detailed in the "ORGANIZATION GENOME" and are currently grouped into 4 typologies:

   (a) Economic ("E" type, further divided into "EP" and "EC"): refers to those items that have a specific relevance at the P&L level. With that in mind, those objectives could be listed under Profit Economy – EP objectives (e.g. Net Income) or Cost Economy – EC objectives (e.g. Opex).

   (b) Financial (type "F"): refers to the main items of the Group's Balance Sheet (e.g., FFO, Net Debt, etc.);

   (c) Safety (type "S"): includes all those objectives that are crucial to ensuring successful safety performance for the Group (for example, safety index);

   (d) Business (type "B"): includes those objectives whose achievement is a strategic success factor for the specific business area in which the transferee operates (for example, definition of Regulatory Framework).

2. MBO Form Assignment: Defined objectives are grouped into MBO forms which are assigned to MBO assignees according to defined roles and responsibilities.
3. Objective evaluation: MBO objectives are evaluated based on the official results of the entire year to assess the compliance rate and define the total amount to be paid, according to the defined roles and responsibilities.

After evaluating the objectives, we proceed with the payment, which is aligned with the percentage of achievement and is communicated to each person through two letters, one that details the fulfillment of each objective and the percentage of fulfillment and another that details the payment according to that percentage of fulfillment.

Description of the mechanisms implemented by the issuer for the management, identification and administration of conflicts of interest

Enel Colombia has adopted Corporate Governance Guidelines ("CGG"), which include the duty of loyalty and mechanisms for conflicts of interest identify, avoid and appropriately resolve conflicts of interest between Enel Group companies and between Enel Group companies and their respective directors, managers, executives and other related persons and entities.

Additionally, the Enel Colombia statutes in its article 85, as well as the good governance code in its chapter VI, have established rules for the qualification, disclosure and/or lifting of conflicts of interest in those events that take place when any director,

administrator, the Internal Auditor, the Statutory Auditor or their employees, or any other person who may make decisions in the company, including the employees of the latter, has on his own behalf or on behalf of a third party, an interest whose achievement cannot be satisfied without harming the interests of the company.

Pursuant to Article 10 of the GTC, once a conflict of interest is detected, the procedure set out in this document must be followed to determine the existence of a conflict of interest and the procedure to be followed if its existence is confirmed. Consequently, once a conflict of interest has been detected, an assessment must be carried out by (i) an advisory body composed of those responsible for the functions of Administration, Finance and Control, Legal Advice and Audit of the relevant Enel Group company or (ii) the competent committee according to the Applicable Regulations, if applicable, created within the board of directors of the relevant Enel Group company.

The protocol requires, among other things, that the research be carried out based on the following procedure:

- Directors involved in investigations shall provide any useful documents or information requested by the advisory body or board committee.
- Based on the information received, the advisory body or committee of the board will issue a report to the board of directors expressing its non-binding opinion on the actual existence of a Conflict of Interest.
- The board of directors of the relevant Enel Group company, taking into account the report of the advisory body or the board committee, will determine whether or not a Conflict-of-Interest situation actually exists.
- In the event that the board of directors of the relevant Enel Group company determines that there is a Conflict of Interest, the board itself will decide on the relevance of carrying out the transaction or not, with the abstention of the director concerned, except in cases where the Applicable Regulations require his participation in the debate and the vote of the board.
- In order to improve the understanding of the other directors of the Conflict of Interest and of the content and implications of the transaction in question, the Director concerned may submit to the board of directors his or her own assessments of his or her interests in the transaction and of the Corporate Interest of the relevant Enel Group company.

Description of the mechanisms implemented by the issuer to carry out operations with related parties

Enel Colombia has adopted Corporate Governance Guidelines ("CGG"), which includes a chapter establishing the principles that both Enel and its Subsidiary Listed Companies undertake to respect in order to guarantee transparency and fairness, in substance and form, of any Related Party Transaction ("OPV") in which they take part, whether directly or through subsidiaries.

Additionally, Enel Colombia's bylaws in article 88 and section IV of the good governance code establish special procedures to ensure that in every IPO in which the company takes part, either directly or through subsidiary companies, transparency, good faith and equity, both substantial and procedural, are guaranteed, which includes the distribution of costs and benefits that arise for the company for being part of the business group to which it belongs, as well as compliance with the applicable law regarding IPOs.

According to article 13 of the GTC and article 89 of the company's bylaws, they establish the procedure for the approval of IPOs, such that all IPOs will be reported by the General Manager to the Board of Directors prior to their celebration, and those IPOs that constitute a Special Event of the Board of Directors will be submitted to the latter for consideration in advance.

i) The fees agreed with the statutory auditor or the external auditor for the statutory auditing, auditing and other services contracted for the corresponding period, and which have been approved by the general shareholders' meeting.

The fees approved by the General Shareholders' Meeting of Enel Colombia S.A. E.S.P., for the year 2022 with KPMG S.A.S. are the following:

(Figures in thousands of Colombian pesos)

Fiscal Audit (1)	1,345,101
Group Audit	368,000
Internal control assessment	240,906
Audit of the reporting package	81,075
Review of interim information	32,496
Combined Financial Statements	30,000
Total	**2,097,578**

(1) The audit fees include the review of the merger balances for $628,600, charged once and should not be understood as a recurring job considering that it originated as part of the integration of the entities Emgesa S.A. E.S.P. (now Enel Colombia S.A. E.S.P.) Codensa S.A. E.S.P., Enel Green Power Colombia SAESP and Essa 2 SPA.

ii) Operation of the issuer's internal control system, including a description of the mechanisms and committees that manage the internal audit processes.

Internal Control System

Enel Colombia's internal control and risk management systems are aligned with the business model, and their operation has been one of the achievements of business management. The Company develops its processes by applying an Internal Control System, based on international practices such as COSO and the principles of three lines of defense:

1. First Line of Defense: Business Units/Front Office "risk owners", who are responsible for managing risks and, therefore, must have control mechanisms.
2. Second Line of Defense: Risk Control and Monitoring, which must ensure compliance with the limits, criteria and principles within which the actions related to the risk area are framed.
3. Third Line of Defense: Internal Audit that provides assurance on the effectiveness of the measures provided in the corporate governance structure, risk management and internal control, including the way in which the first and second lines of defense achieve their control and risk management objectives.

The main elements and functions that ensure the effectiveness of the Internal Control System are:

Objectives of the Internal Control System

- Improve the effectiveness and efficiency of operations, in order to generate value and promote process optimization.
- Develop long-term relationships of trust with stakeholders by complying with current laws and regulations, carrying out activities in a responsible manner and communicating transparently.
- Adequate risk management, through the implementation of activities and tools for the identification, detection and mitigation of risks.
- Assurance of financial reporting, guaranteeing the reliability and application of appropriate accounting policies

Audit Committee

This committee is made up of 4 members of the Board of Directors (2 of them independent); its main functions include the following:

- Approve and monitor compliance with the Internal Audit program.
- Ensure that the preparation, presentation and disclosure of financial information complies with the provisions of the law.
- Supervise the Statutory Audit services, which includes evaluating their quality and effectiveness.
- Know and evaluate the company's internal control system.
- Present the Board of Directors with the matrix of the company's main risks and monitor them.
- Verify that the conclusions and recommendations of the Internal Audit reports are adequately addressed.
- Ensure the independence, effectiveness and efficiency of the Internal Audit function
- Periodically monitor the degree of compliance with the Code of Ethics and the effectiveness of the anonymous reporting system, evaluating unethical actions and making relevant recommendations to the Board of Directors.

- Supervise the planning and execution of control activities provided for in the company's compliance programs (Criminal Risk Prevention Model, Code of Ethics, Zero Tolerance Plan for Corruption) and developed by the Audit Management.

Due to its nature, the Audit Department is outside the line of business, reporting directly to the Audit Committee of the Board of Directors.

Audit Management

Among the priority functions of the Audit Management is the responsibility of ensuring that these systems comply with the principles of efficiency and effectiveness, for which they have review and monitoring mechanisms that allow managing the strengthening of processes and mitigating risks in the business context.

Audit processes allow for the periodic evaluation of the Company's operations from a risk-based perspective, identifying areas for improvement, and facilitating, together with those responsible for the processes, action plans that allow strengthening the Internal Control System.

Regarding risk management, Audit Management carries out a risk assessment of the processes at an inherent and residual level. The risk assessment is continuously updated based on changes in the organization, processes, external regulations and results of audit activities. The risk assessment tools defined and used consider inherent and residual risks. These are:

Fraud Risk Assessment: Contains the fraud risk assessment and its typologies for all the Group's units and processes.

Risk Assessment: Evaluates the different types of risks for all processes.

Risk and Control Matrix of the Criminal Risk Prevention Model (MPRP):Evaluates the risks and controls for the prevention of crimes contemplated in the Global and Local Compliance program.

Management 2022:

The audit function remained aligned with best practices, according to the external assessment that certified it as generally compliant with the international standards for the professional practice of internal auditing issued by the Institute of Internal Auditors. In addition, work has continued to be carried out using the Agile methodology and the application of Data Analytics tools has been reinforced.

The 2022 annual audit plan was satisfactorily completed and was presented and approved by the Audit Committee at the first meeting of the year (February 2022). As in previous periods, the results of the work have not revealed weaknesses that significantly compromise the achievement of the Company's objectives, according to the assessment methodology applied. These results were promptly communicated to the Audit Committee for its corresponding follow-up, as well as to the Administration in its capacity as responsible for the implementation of the action plans.

Additionally, the risk assessment of processes and fraud scenarios was updated, taking into account the new work and operational contexts. In this context, 100% of the business units were evaluated, considering each of the activities they carry out, as well as those that could generate or expose the Company to some type of crime.

iii) Description of the governance structure adopted by the issuer to achieve equitable treatment of investors and promote their participation. To this end, the policies, mechanisms and procedures implemented to provide equitable treatment among investors and to promote their participation must be included, in accordance with the provisions of the Code of Good Corporate Governance and other internal corporate documents of the respective issuer. For this purpose, the issuer may disclose, for example: a) the channels of access to information and b) the mechanisms for resolving requests for information and communication between investors, the issuer, its board of directors and other administrators, among others.

Enel Colombia's Corporate Governance bodies defined the following principles and code to guarantee equal treatment for all investors, promote their effective participation and the full exercise of their rights:

Code of good governance:

- **Chapter I, paragraph 2, literal o). Investors' rights.**-To receive fair treatment from the Company's directors and senior executives. All shareholders of the same class have the same rights and duties.
- **Chapter I, paragraph 2, literal q). Investors' rights.**-To submit requests and claims to the Company in relation to the good governance standards contained in this Code, through the Virtual Office for Shareholder and Investor Services created for this purpose.
- **Chapter I, paragraph 4. Equality of Shareholders and other investors.**-The directors, legal representatives, auditor, employees, officers and collaborators of the Company must provide and guarantee equitable treatment to all shareholders, investors and creditors, who in turn will have the rights and duties established in the respective debt contracts and in the law.
- **Chapter II, Section 8(4), Mechanisms for the evaluation and control of the activity of the directors of the Company.-** Shareholders and investors may conduct specialized audits of the Company under the terms and conditions established in the Bylaws, which will allow them to verify the management of the directors.
- **Chapter II, Section III, Paragraph 3.-**The Company will maintain on its website at the disposal of shareholders and investors complete, sufficient and periodically updated information regarding the economic relations existing between the Company, its parent company, and its directors.
- **Chapter III, Section 6, Information provided to shareholders and investors by virtue of the performance of specialized audits.-**Any shareholder representing at least 10% of the subscribed common shares, or a number of investors representing at least ten percent (10%) of the outstanding bonds of the Company, or their representatives, may require the General Manager to perform specialized audits, the cost and responsibility of which shall be borne by the shareholders and investors who requested the audit. The General Manager must convene the Audit Committee within a period of ten (10) Business Days, in order to begin the process of the respective specialized audit in accordance with the provisions of article 82 of the Bylaws.
- **Chapter III, Section 7, Information provided through the Virtual Office for Shareholders and Investors.-**The Company has a Virtual Office for Shareholders and Investors on its website, which serves as a communication channel between the latter and the Company, and is generally responsible for addressing their concerns and requirements, transmitting them to the General Management or to the Good Governance Committee of the Board of Directors, in the latter case when it concerns matters related to the compliance with the Company's good governance standards by the directors. When, in the opinion of the Company, the response given to an investor may place him or her at an advantage, said response will be made available to other investors immediately and under the same economic conditions, through the Company's website.
- **Chapter IV, Section 1.3, Control Mechanisms.** -The statutory auditor shall ensure the protection of the rights of shareholders and investors, act in good faith in the performance of his or her duties and with absolute independence from the directors and other administrators of the Company.
- **Chapter IV, Section 1.4, Functions of the Statutory Auditor.** -The statutory auditor shall have the functions established in the Articles of Association and in the law. Without prejudice to the foregoing, the statutory auditor shall include in his reports the relevant findings found during the development of his management, so that shareholders and other investors have the necessary information for decision-making.
- **Chapter IV, Section 1.3, Results monitoring.** -The Internal Audit Department prepares quarterly reports in which compliance and proper implementation of the approved recommendations are verified and evaluated. These reports will include the relevant findings found. These reports are submitted to the Company's Audit Committee for consideration and the relevant findings will be published on the Company's website so that shareholders and other investors have access to them.
- **Chapter V, Relations of society with interest groups.** - The Company will have the following objectives in its relationship with stakeholders (shareholders, investors, customers, suppliers, workers and their families, communities, competitors, unions, regulatory bodies, control and surveillance bodies, and the State, among others): a) Recognize and respect their rights. b) Provide the necessary information for the matters they handle. c) Promote active participation and cooperation. d) Obtain mutual benefit for the parties.
- **Chapter V, Section 2, Relations with Clients, Shareholders, Investors and Citizens.**-The Company is aimed at offering comprehensive attention to its shareholders, clients, investors and the general public in order to satisfy their needs and expectations, address their requests of particular and general interest, requests for information, complaints and claims in accordance with the law. In this regard, the Company will provide a personalized service to its clients, shareholders and investors and will maintain adequate and permanent communication with them.

- **Chapter VIII, Complaints Related to the Code of Good Governance.**-When any person who is part of the interest groups (...) considers that the provisions of this Code have been breached, they may submit a request or complaint to the Virtual Office for Shareholder and Investor Services. The latter will forward the request or complaint to the Good Governance Committee, which will study the situation and propose to the Board of Directors the appropriate measures. The Board of Directors will be responsible for adopting such measures. Once this has been done, the Virtual Office for Shareholder and Investor Services will provide a clear and sufficient response to the applicant, with the greatest possible diligence and opportunity.

Communication Channels

Regarding access channels, Enel Colombia has a permanent interest in serving its investors and interest groups, for which it has exclusively the following communication channels:

- Email (ir.colombia@enel.com)

  Phone: 57-318 3669516

  This contact information is published on the Company's website.

  Our commitment is to ensure that this target audience receives a timely and efficient response to their requirements, generating trust and a closer relationship with the Company.

- **Roadshows:** Enel Colombia holds these types of events to inform the market in general and potential investors about the Company's financial and operational information.

  The presentation is available in the Investors section of the Company's website.

  In line with market practices, we may also provide more detailed information to professional analysts or investors upon individual request, provided that this information is not material or considered inside information. The purpose of these meetings is to enable current and potential investors, as well as financial analysts, to gain a broader understanding of the company's fundamentals and to discuss elements of a more technical nature.

- **Frequency of disclosures:** Enel Colombia publishes its quarterly and annual results through a press release.

  Relevant information is disclosed as it arises and in accordance with current legal regulations through the channel enabled by the Colombian Financial Superintendence and on the Company's website.

  Relevant Information is considered to be all those facts described in Title 4 Chapter 3 of Decree 2555 of 2010 – "Relevant Information".

- **Corporate website information:** Corporate information, including the annual and quarterly financial statements, the annual results presentation, the Annual Management Report, as well as information considered material to the Company's stakeholders, is published in the "Investors" section of the Company's website, which is publicly accessible.
- **Annual Conference Call:** Enel Colombia holds an annual conference call to present the most relevant financial and operational results that occurred during the immediately preceding year.

  In this space, investors, analysts and other participants can ask questions about the Company's performance, current and regulatory issues, among others.

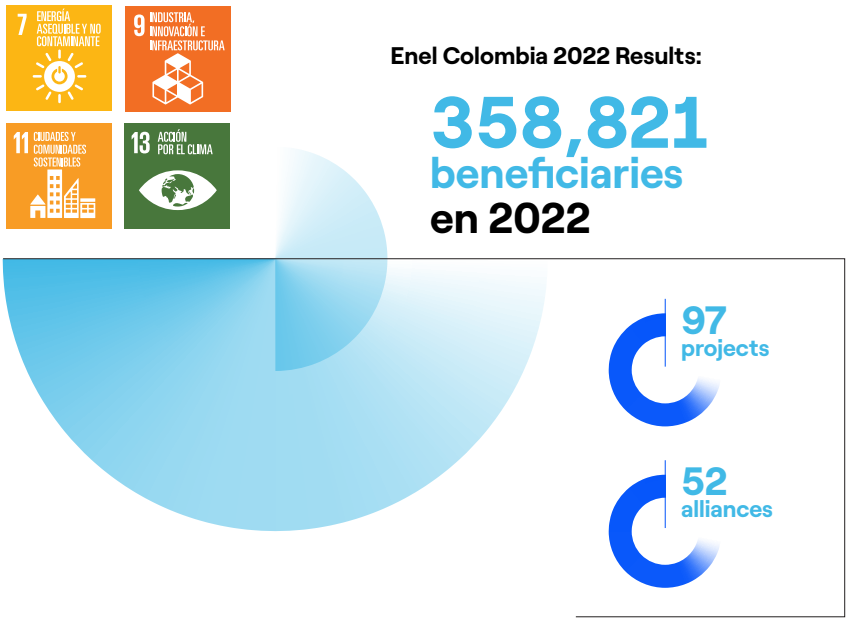
4.2. A chapter dedicated to the practices, policies, processes and indicators in relation to the environmental and social criteria implemented by the issuer

SOCIAL AFFAIRS

Commitment to sustainable development

GRI 103-1

The Enel Group continues to drive economic and social growth in the communities in which it operates, with the aim of creating shared value, confirming and reinforcing its specific commitment to the following Sustainable Development Goals:



Responsible relations with communities are a pillar of the Company's strategy. Constant and proactive consideration of the needs and priorities of stakeholders makes it possible to accept new challenges and redefine an increasingly competitive world, developing strategies for creating shared value and innovating in processes through scalable solutions.

In 2022, with 97 projects promoted by 52 alliances, and more than 350 thousand beneficiaries in Colombia, the Company contributed significantly to the development and social and economic growth of the territories, based on programs aimed at improving road infrastructure, programs for improving infrastructure, coverage and quality of education, agricultural production projects, programs for job creation, initiatives aimed at social inclusion and projects designed to promote access to energy and drinking water.

This effort also includes projects developed through the Enel Colombia Foundation, which in 2022 invested more than $3 billion pesos in 32 municipalities in Colombia with 41 initiatives, 27 of which were supported by 35 partners.

Shared value creation model

GRI 103-2

Enel Group and RACI's Creating Shared Value (CVC) Policy No. 211[9] Immovability integrates sustainability into business, with an inclusive approach and leaving no one behind, creating long-term value for all stakeholders, in order to minimize the risks and environmental and social impacts related to the Company's assets.

(9) RACI Responsibility Matrix: Responsible (Committed) - Accountable (Responsible) - Consulted (Consulted) - Informed (Informed)

Some of the opportunities of the CVC and RACI of Immovability are:

- Facilitate Enel's purpose through Shared Value, following the pillars established by the Strategic Plan and the Group's Sustainability Plan
- Promoting a fair energy transition, human rights and equity in communities
- Enhancing social innovation and inclusive business solutions across the Open Immovability® ecosystem
- Promoting inclusive businesses for vulnerable customers and stakeholders
- Finding a "non-financial" evaluation model complementary to the economic impact assessment
- Enhance the exchange of practices and expand shared value creation solutions to address community needs
- Promote "proactive communication" and storytelling

Social management with local communities

GRI 413-1

The Company has local community participation programs in 100% of its generation and distribution operations in Colombia.

Total operations Colombia

Country	Generation	Distribution
Colombia	14 generation plants 4 projects under construction	110 municipalities served

All initiatives that are carried out and that include a sustainability component are centralized in the PPM (Project Portfolio Management) platform, which records key information about each project and keeps track of the number of beneficiaries per year, investment, impact for Enel and the community, areas or municipalities that benefit from the project, among others. This allows for traceability of the actions carried out, focused on each of the Sustainable Development Goals.

1. Specific PQR channels for each operation

In 2022, the Companies maintained open channels of dialogue with representatives of the communities in the areas of influence of their operations, which allowed them to identify needs and expectations, considering the particularities of each community. Likewise, the priorities and possible risks of the operations were identified. This engagement process was supported by formal mechanisms for receiving and addressing requests, complaints and claims in each operation.

For example, within the framework of the El Quimbo Hydroelectric Power Plant (CHEQ), the Company has two contact offices as direct and efficient communication channels, located in the municipalities of Garzón and Gigante in the department of Huila. Due to the optimal use of these channels and the management of information, the main requests from the communities related to:

- Purchase and sale of properties
- Complaints for third party disturbance (Occupations)
- Concerns about resettlement activities
- Census inclusions

The identified needs are linked to the principles of the Enel Group's global sustainability plan and to the commitments made with the Sustainable Development Goals. More than 595 requests, complaints, claims and requests were registered in these offices during 2022.

On the other hand, given the dynamics of the central for the operation stage, the Garzón Customer Service Office was moved to new facilities located at Carrera 9 # 8 - 13, from where it began operating on September 1, 2022. For this reason, a communications strategy was implemented with the purpose of informing this change to all interested audiences, through the use of pieces and channels in accordance with the characteristics of each group, which included sending written communications, both digital and printed, disseminating a post through WhatsApp for the communities, broadcasting a

radio spot, publishing outdoor notices, updating information in the media and digital pieces, among others.

On the other hand, in the case of the construction of the Windpeshi wind project, there are mailboxes, bulletin boards, email and telephone so that communities can have access to the system of requests, complaints and claims implemented by the Company. A mobile PQR system is also in place where communities rotate weekly and the system collects the concerns of each community.

Each generation plant and each project in operation has its own PQRS system, which allows for adequate communication with local interest groups.

2. Social investment

GRI 203-1

In 2022, Enel Colombia made social investments of COP 37,305,441,276, broken down as follows:

Description	Colombia
Donations	249,000,000
Community investment	20,730,138,779
Business initiatives with social impact	11,400,227,712
Cash contributions	18,000,000
Time: Employee volunteering during paid work hours	89,358,403
General management expenses	4,818,716,382
Total	**37,305,441,276**

For its part, within the framework of the Shared Value Creation (CVC) policy and as part of the management of relationships with stakeholders, the main initiatives and actions that contribute to the fulfillment of the SDGs and therefore to the improvement of the quality of life of the communities in the area of influence are presented below.

Contribution to SDG 4: Quality education

Enel Colombia continued its commitment to improving the education of local communities through training processes that strengthen skills at different stages of learning, improve educational quality, and offer greater employment opportunities.

Educating with energy

The Educating with Energy program is an initiative of the Enel Colombia Foundation, in alliance with the Organization of Ibero-American States for Education, Science and Culture (OEI), which aims to strengthen socio-emotional skills (HSE) and vocational and professional guidance (OVP) processes of young people from public educational institutions. In 2022, various strategies were implemented such as:

- **Ex Post Evaluation and Analysis:** The University of Salamanca will structure and develop the evaluation and analysis of the degree of impact of the implemented components, to determine the positive and negative aspects of the project execution, identifying best practices and formulating recommendations for a future replication of the experience.
- **Teacher training and mentoring:** Development of the diploma course in "Strategies for strengthening socio-emotional skills, orientation and life paths" with a duration of 140 hours, taught and certified by the Grancolombiano Polytechnic. 67 temporary and permanent teachers, linked to schools in Bogotá and Cundinamarca, completed this program.
- Support and capacity building for the Secretariat of Education in Bogotá: Strengthen the capacities of the team of the Secretariat of Education of Bogotá (Rural Education Leader – Undersecretary of Access and Permanence Responsible for the 28 rural IE of Bogotá) to create conditions and advance in the development of HSEDS- OVP processes in rural educational establishments. In this strategy, 7 officials of the secretariat benefited. Additionally, the development of a virtual course aimed at 100 students from rural educational institutions in Bogotá to strengthen socio-emotional skills and life path.

- **Knowledge management:** Development of a face-to-face event to share results, findings and good practices, identified with the execution of the project, which has been ongoing since 2017.

Good energy for your school

The objective of the program is to contribute to improving the quality of education by reducing electrical risks in the infrastructure of public educational institutions, as well as improving them in general.

In 2022, in Colombia, with a budget of more than $910 million pesos through the Enel Colombia Foundation, and also thanks to the direct investment of the business lines, interventions were carried out in 40 institutions that benefited nearly 10,319 children and young people in schools in Bogotá, Cundinamarca, Huila, Cesar, Magdalena and Atlántico.

Municipio	Supported educational institutions (E.I)
Paratebueno	IE Departamental Agrícola sede rural Quienquita (vereda Quienquita)
Fómeque	IE Rural Departamental San Lorenzo - sede rural Escuela La Moya (Vereda La Moya)
La Palma	Instituciones Educativas Departamental Calixto Gaitán, sede Jhon F Kennedy y Colegio Hortigal
Cogua	Centro de Desarrollo Infantil Rayitos de Sol
Ubalá	Instituto Nacional de Promoción Social (vereda San Pedro Bajo) IE Rural de Promoción Social sede Buenos aires (vereda San Pablo) IE Rural Departamental Mambita sede San Roque (vereda San Roque Ubalá zona B) IE Rural Departamental Mambita sede Boca de Monte (vereda Boca de Monte Ubalá zona B)
Gachalá	IE Rural Boca de Monte IE Departamental Boca de Monte sede principal (Vereda Boca de Monte de la inspección de Palomas) IE Departamental Boca de Monte sede Frijolito (Vereda Frijolito) IE Departamental Baldomero Sanín Cano sede Kennedy (Casco urbano) IE Departamental Baldomero Sanín Cano sede Guavio (Vereda Guavio Portobello)
Girardot	IE Luis Duque Peña
Ricaurte	Mega Colegio Campestre Antonio Ricaurte
Localidad Los Mártires – Bogotá	IE Agustín Nieto Caballero
Gachalá	IE Baldomero Sanín (sede jardín infantil)
San Antonio de Tequendama	IE Mariano Santamaría (sede Simón Bolivar – Santandersito) IE Cubsio – Vereda Cubsio
Ubaté	IE Departamental Bruselas (sede Escuela Rural La Planta)
Zipacón	IED Cartagena
Soacha	IE Oficial Santa Ana Colegio Gabriel García Márquez IE Integrada sede Kennedy
El Colegio	IE Pradilla (sede Antioqueñita) IE Pradilla (vereda Paraíso) IE Departamental Pradilla, sede Lucerna (vereda Lucerna)
Ubaque	Colegio Instituto Técnico de Oriente Sede C
Campoalegre	Institución Educativa San Miguel, sede Vereda San Miguel del Municipio de Campoalegre IE Eugenio Ferro Falla (sede preescolar)
Hobo	IE Roberto Suaza Marquínez (sede Las Vueltas)
Yaguará	IE Ana Elisa Cuenca Lara (sede Mirador, vereda Vilú) IE Ana Elisa Cuenca Lara (sede La Floresta, vereda La Floresta)
Sabanalarga	IE San Pedro Claver de Cascajal
Ponedera	Centro Educativo la Retirada IE Martillo IE Técnica Agropecuaria La Candelaria
Potrerillo	IED Potrerillo
Pivijay - Salaminita	IED Agropecuaria Nuestra Señora de las Mercedes de Piñuela, sede Salaminita
Pivijay - Avianca	IE Agropecuaria del Corregimiento de La Avianca

School kits

The Enel Colombia Foundation is developing the Solidarity Gift program, which strengthens education in schools with difficult socioeconomic conditions in different cities in Colombia; on this occasion, schools in Bogotá, Medellín, Cali, Barranquilla, Cartagena, Bucaramanga, Neiva, Magdalena and Cesar benefited.

This program supported a series of initiatives such as the economic reactivation of the country since part of the elements that make up the school kits were purchased from large energy clients of the Company, such as Papelería Panamericana from whom we bought school supplies and Claro from whom we bought the tablets.

Additionally, support was given to the Talleres Esperanza Foundation, whose mission is to care for children and young people with cognitive disabilities, by purchasing 1,500 Esperanza Cards that carry a message sent by children with cognitive disabilities to the students who benefit from the school kits.

This process also supported Circular Economy strategies through the school kit backpack, which was made from the clothing used by Enel colleagues and by people who were victims of the armed conflict and those who were reintegrated from groups that participated in the conflict and who belong to the organization Corporación Mundial de la Mujer Colombia.

In this way, 1,500 school kits were delivered in the area of influence of the Guayepo I and II Solar Park project, specifically to the student population of the Santa Rita, Martillo, and La Retirada districts in the municipality of Ponedera and in the Cascajal district and Cascajalito neighborhood of the municipality of Sabanalarga in the department of Atlántico.

In addition, 3,704 school kits were delivered to children and young people from the Wayuu communities belonging to schools in the area of influence of the park, line and track of the Windpeshi Wind Farm project in the department of La Guajira.

Center of Excellence for Rural Education (CEER) Sibaté

Enel has co-financed the science, technology and innovation (STI) capacity building project for the relationship between schools and rural contexts, through the appropriation and use of ICTs in the municipality of Sibaté in the department of Cundinamarca.

The project is located in the Romeral area and has benefited the educational population of the municipality with the provision, installation, assembly and improvement of educational environments in science and technology. Approximately 10,334 students and families of the municipality have benefited. With the execution of this project, the following have been achieved:

1. Strengthen the mechanisms for linking rural schools with community dynamics of productivity, the environment and STI.
2. Increase the appropriation of curricular alternatives that require the relationship between rural schools, context, families, agents involved in the agro-ecosystemic environment and STI facilitators.
3. Develop knowledge management practices that enable rural sector managers and teachers to overcome the impact of Covid-19.
4. Strengthen the role of educational agents as generators of initiatives for the improvement of living conditions in rural and urban areas.

5. Promote the participation of the rural educational community in STI scenarios.
6. Strengthen infrastructure, technological resources and training of teaching staff, which will boost the appropriation of knowledge, science and technology from the rural context.

During 2022, the Company financed the provision of materials and equipment for the Fruver – Dairy and Environment and Energy agroindustry plant, which included the following materials: scale, processor, pulper, kettle, dehydrator, stove, blender, cheese press, curdling vat, skimmer, pails, water purifier, refrigerator, sealer, panels, batteries and accessories for lighting this space.

Energy seedbeds

This is a program that seeks to offer young beneficiaries' sponsorship of 70% of the total cost of university courses, in addition to six-monthly financial support and psychosocial support in the development of their studies and professional internships.

In 2022, **11 young people in vulnerable conditions** from the municipalities of Ubalá, Gachalá, Gama, Soacha, Sibaté, San Antonio del Tequendama and El Colegio, continued their higher education studies at the Universidad Minuto de Dios in careers such as public accounting, systems engineering, social communication, social work, psychology, business administration and agroecological engineering.

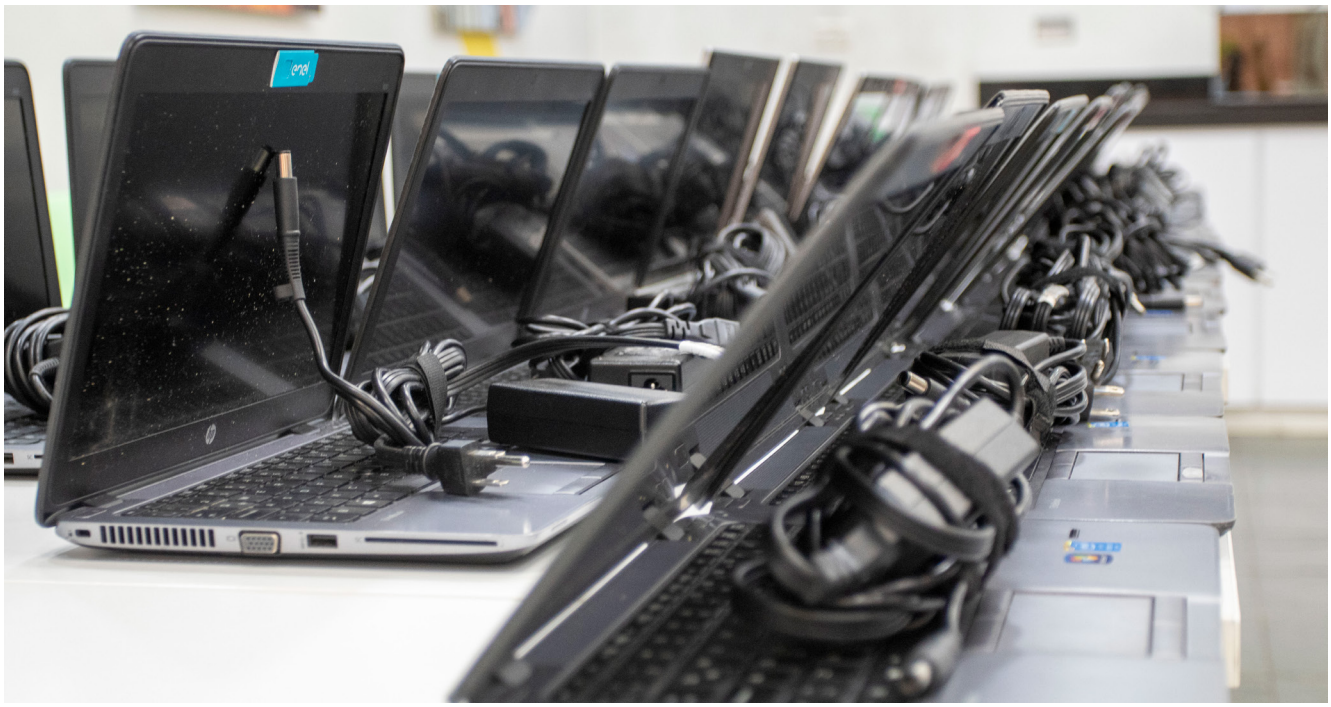
ICBF CDI allocation – Works for Taxes mechanism

Under the mechanism of Works for Taxes, the delivery of the equipment was carried out in five Child Development Centers-CDI of the Colombian Institute of Family Welfare-ICBF in the municipalities of La Palma, Viotá, Pulí, Cabrera and Medina. The equipment of these centers benefited 264 children and its cost was $1,106,214,282 COP.

Donation of computers

This initiative is part of the Enel Group's circular economy strategy, which seeks to extend the useful life of inputs. It also contributes to the vision of shared value by giving beneficiaries the opportunity to properly carry out their school and/or work activities and continue with a valuable and timely learning process by extending the life cycle of these computing devices.

Based on the above, in 2022, 39 used computer equipment, in good condition and decommissioned within the framework of the technology renewal program, was donated to three beneficiary municipalities of Cundinamarca (Tabio, Tena and Gachancipá).



Additionally, the donation of 282 devices to 21 beneficiary entities in Huila, Cundinamarca and Guajira was approved, which will be delivered in the first quarter of 2023.

Construction of classrooms in Uribia

Its objective is the construction of typical Wayuu classrooms that will serve to improve access to basic primary education for Wayuu children living in dispersed rural areas or on the outskirts of the urban area of the municipality of Uribia.

The construction works of the 6 typical Wayuu school classrooms began on November 30, 2022. To date, the work has been carried out in the layout and staking out activity, in addition to the excavation of the foundation. In addition to this, the shaping of the steel for the entire foundation. After having completed these steps, the casting of the foundation beams of three of these classrooms began, continuing with the erection of the foundation and the erection of the wall to height according to the specifications of the plans.

International Street Theatre Festival

Within the framework of the XX International Street Theater Festival 2022, held in the municipality of El Colegio from November 11 to 14, Enel Colombia was linked through financing by the Fundación Gota de Mercurio Arte Escenario group, who presented the Comparsa "La familia cachaca rueda", which consisted of a traveling multidisciplinary show that pays a commemorative tribute to the 42 years of existence of the Bogotá bike path, and the play "Five love quotes for times of heartbreak", which was a staging inspired by nine poems, five newspaper articles and five books by Gabriel García Márquez that address the theme of love.

Approximately 500 people, including locals and visitors from the municipality of El Colegio, benefited from this activity and appreciated the performances presented.

Environmental education in municipalities in the area of direct influence of the El Quimbo Hydroelectric Power Plant

During 2022, 884 actions were carried out to promote environmental awareness with the communities and socio-environmental actors in the area of influence of the El Quimbo Hydroelectric Power Plant, from the Environmental Education Program, among which the following stand out:

- Support to 7 educational institutions to strengthen the PRAE
- Implementation of 7 school environmental projects in 7 educational institutions
- Training for students in the area of influence of the generation plant
- Coordination actions with municipal administrations in the area of influence
- Community meetings with representatives from 15 CHEQ AID villages
- Training spaces for the formalization of the Efficient Use and Water Saving Programs – PUEAA with 5 irrigation district associations of the resettlements derived from the construction of the plant
- Training spaces for the generation of tools and strengthening in sustainable tourism issues
- Training in project formulation with 6 associative groups
- An environmental and ecological study in collaboration with the Universidad Surcolombiana and the beekeeper's association ASOAPIS, called "Characterization of the flora and bee species in the area of influence of the El Quimbo Hydroelectric Plant"

Contribution to SDG 6: Clean Water and Sanitation

Drinking water and its sanitation are considered essential for the development, health and life of each person and community. That is why Enel Colombia has carried out projects that improve the quality of life, water quality and water resource governance of the populations in its area of influence.

Bet on water in La Guajira

In 2022, the Amalipa public water tank was delivered, built by Enel Colombia through the works-for-taxes mechanism, which provides 600,000 liters of drinking water per month to more than 2,450 Wayuu indigenous people from 22 communities in Maicao and Uribia.

The system has three articulated infrastructures:

- A water tank where water is administered, purified and the distribution of water resources begins
- 11 community tanks of 5,000 liters each, through which water is delivered to each community
- Two afferent batteries to supply the remaining 11 beneficiary communities

The corresponding water extraction and treatment systems are powered by solar energy from 80 solar panels of approximately 540 watts (W), installed by the Company.

This project was added to the Wimpeshi public water tank system, inaugurated in February 2021. This is a scheme composed of two water tanks and 13 community tanks that have the capacity to provide 2,000 liters of water per week to the dispersed rural communities of middle and upper Guajira. The project, which required an investment of approximately $6 billion pesos, currently benefits nearly 3,000 Wayuu indigenous people.

In 2022, the Company was awarded the contract to pay for works for taxes for a new public water supply in the territories of Jaipaichon and Urraichipa, in the municipality of Maicao, with an investment of more than $6.6 billion pesos, to provide drinking water to more than 4,000 people from 39 Wayuu communities.

Additionally, the drinking water treatment system was launched in the community of Media Luna Jawuaou in Uribia. This well, built by the Administrative Department for Social Prosperity in 2016 and i13 communities.

In addition to the public fountains and the rehabilitation of the Media Luna aqueduct, four water reservoirs were delivered in the municipality of Maicao in 2022, adding to the 10 that were delivered in 2020. These water reservoirs, developed jointly with the ACDI/VOCA Foundation for Latin America, the Ministry of Housing and the Colombian National Army, benefited nearly 560 people from the communities of Chuluita, San Luis, Sabana Larga and Corralito.

VITAL: Life, Innovation, Technology and Clean Water

Within the framework of the alliance with the Siemens Colombia Foundation, and with the support of Empresas Públicas de Cundinamarca, during 2022 filters and water stations were installed that allow access to safe water, thanks to the technology implemented in them and that eliminates 99.9% of viruses and bacteria.

In the Montañanegra aqueduct in the municipality of Guaduas, two filters were installed, benefiting more than 160 people, girls, boys and the panela guild of the Vereda, who were able to guarantee safe water and thus obtain the health permit from Invima, necessary to be able to carry out the production process of panela and its commercialization stage, from which the livelihood of many families is generated.

In the municipality of Puerto Salgar, two hydration stations were installed at the Antonio Ricaurte Educational Institution, Risaralda Campus, and 4 portable safe water kits were delivered to families in the San Antonio Village. Likewise, in the municipality of Ubaté, a hydration station was installed at the Soagá School and two filters were installed in the Chircales Aqueduct, benefiting more than 38 families.

In the municipality of La Mesa, filters and hydration stations were installed in four educational institutions, benefiting 467 students and the teaching staff of the schools.

Contribution to SDG 7: Affordable and clean energy

The Company carries out initiatives that promote access to energy in areas without this service and in vulnerable conditions. In addition, it implements training programs for different interest groups to facilitate their connection to the labor market of the energy cluster.

Seed Plan

The Semilla Plan is a shared value initiative that seeks to generate growth and development opportunities for young people belonging to vulnerable populations, increasing their employability skills through comprehensive training for the electrical sector and the completion of internships in the same business segment.

In 2022, together with the National Learning Service SENA, a new training group was opened in the technical program for the construction and maintenance of electrical energy distribution networks in the province of Tequendama, with the participation of 21 young people from the municipalities of El Colegio and San Antonio del Tequendama.

Lighting of community spaces

The Enel Colombia Foundation, in partnership with the Un Litro de Luz Foundation, carried out maintenance and upgrade of equipment and components on 150 lights installed between 2018 and 2019, ensuring their operation in the areas of Guavio, San Antonio del Tequendama and El Colegio. This upgrade kit consisted of a new light, a new battery, a new state-of-the-art controller and a new battery box, allowing for more advanced technology to provide optimal operation.

In addition, during 2022, 13 ALL IN ONE LED 30W luminaires were installed and commissioned, as well as a concrete foundation and pole in the Trujillo, Paraíso, Antioquia, La Junca and Zaden areas of the municipality of El Colegio, improving the lighting conditions of frequently used community spaces and allowing communities to take advantage of these settings at night. Nearly 650 people have benefited from this program.

Support for migrant population

The Enel Colombia Foundation provided a complete photovoltaic system between November and December 2021, which included panels, a battery bank, installation and commissioning, to five humanitarian aid trucks from the International Organization for Migration, which enabled autonomy for office and medical teams on the roads.

These trucks travel along migrant walker routes in Nariño, Norte de Santander, Santander, Cauca, and the metropolitan area of Bogotá. Between January and November 2022, the migrant, refugee and returned Colombian population, corresponding to 19,630 men and 19,883 women, benefited.

Contribution to SDG 8: Decent work and economic growth

The objective of working with and for communities is to contribute to their development without altering their identity, traditions and cultural roots. In this sense, programs have been implemented that respond to the characteristics of the communities and are aimed at caring for and maintaining the social fabric and cohesion, in addition to promoting local growth, maintaining the economic vocation of the territories.

Improvement of Ubalá roads

This year, more than 80 voluntary contributions were made with the Company's machinery for road improvement in zone B of the municipality of Ubalá, in which the Company supplies equipment, transportation, fuel and operators for said tasks, which benefit more than 2,500 people.

Additionally, a commitment was made to the community and public institutions where the Company, under an agreement with the ICCU, will make a contribution of $2,000 million pesos to carry out studies and designs for the road and, in addition, 12 months of exclusive support with its own machinery equipment on the departmental corridor from Mambita to San Pedro de Jagua. In this way, it contributes to the circulation of people and products that allow the economy of this sector to be revitalized.

Coffee production chain

During the year, the tripartite agreement was executed together with the Mayor's Office of Gachalá and the National Federation of Coffee Growers of Colombia, which aimed to improve the productive capacity of coffee growers in the El Diamante and Murca districts of the municipality of Gachalá.

More than 53,000 new coffee hills were delivered for new plantings or replanting processes, along with nearly 1,000 shade trees to complement the crop and protect the crops. In addition, a mechanical coffee drying silo was purchased, delivered and put into operation, which is located in the Diamante area, thus allowing coffee growers in the region to benefit from this silo and improve their socioeconomic conditions and product quality.

Sustainable production systems in Ubalá Cundinamarca

The second phase of the sustainable production systems project has begun together with local partner Asogamu, a project that benefits 52 families from the Guavio reservoir surrounding areas in the municipality of Ubalá y Gama in Cundinamarca.

This project allowed the community to benefit from at least 1 of the 4 initiatives contemplated, who were chosen based on the conditions of their land and the interest of the initiative. The sustainable production systems contemplated in the project are:

- **19 biodigesters,** which provide natural fertilizer for home gardens or crops regardless of the thermal floor in which they are located, reducing the purchase of chemical fertilizers and reducing expenses for the farmer and producer. Additionally, it allows the sustainable management of cattle and pig manure, allowing the generation of gas for the family's own consumption, mitigating the purchase of gas or deforestation to obtain firewood.
- **6 composters,** which allow families to dispose of their animals' excrement and plant material to generate high-quality fertilizer for their crops and marketing. This allows savings on the purchase of chemical fertilizers from a third party and generates income for the family, also allowing them to raise awareness of sustainable farms.
- **20 home gardens,** which allow families to achieve food security by minimizing monetary expenditure on purchases of vegetables and herbs. Surpluses from home gardens can be sold, generating an economy of scale and participation in farmers' markets.
- **7 water harvests,** which allow families to have a water supply throughout the year, avoiding extra costs in water for their consumption as well as for their animals, and having this vital resource in times of drought.

This project is complemented by five theoretical and practical sessions where information on all the initiatives is transmitted and constant support throughout the project.

Strengthening beekeeping activity

El Paso Municipality

This project seeks to strengthen the beekeeping production chain in the area of influence of the La Loma solar park, in the municipality of El Paso - Potrerillo district, and will have 17 beneficiaries who are currently carrying out artisanal beekeeping work in the territory.

To this end, a cooperation agreement was signed with BIC CONSGA for the development of activities with the community (SENA alliance for training in good beekeeping practices, reproduction of Africanized bees, construction of hives, marketing and business ideas) and with the beekeeping production units Miel de la Esperanza and Betel (contribution of forestry material derived from the project and wooden boxes for making beehives).

Training for communities in the areas of influence

Seed generation plan

In the projects under construction, local staff have been trained in agricultural machinery handling (chainsaw and scythe), cutting and pruning for forestry use activities in solar parks.

Additionally, local personnel have been certified for competency in civil engineering activities, and a special course for the design and assembly of photovoltaic solar systems has been given. In this same sense, the training process was developed for a group of women who were certified as road controllers. In total, in all the training processes there have been more than 400 beneficiaries who can now count on a certified work profile.

ASOAPIS beekeepers' association loan in Huila

The renewal of the loan for 170 hectares of land adjacent to the Quimbo reservoir, established under the Agreement with the ASOAPIS beekeepers' association, from the municipality of Garzón (Huila), made up of 53 associates who are mostly older adults, is currently being evaluated.

This initiative is part of the shared value policy, through which Enel Colombia supports the association to strengthen its productive projects, and in turn this organization contributes to the Company in the protection of the properties and favors the environment with the processes of pollination and reproduction, as well as with reforestation through the donation of forest seedlings by the Natura Foundation and the Únete a Mi Foundation program.

During 2022, 2,700 kilos were produced, representing $40,500,000 for the association group. In addition, they received training from SENA and established coordination with the Universidad Surcolombiana and the Enel Colombia Environmental Education Program, developing the study for publication of ecosystems and/or biodiversity related to the territory.

New alliances are planned for 2023 with Ecopetrol and Fundación Humedales for tree planting. Likewise, with the Government of Huila, since ASOAPIS has been included as one of the beneficiaries of the project "Strengthening productive capacities for the development of beekeeping activity in the department of Huila", which will be implemented in 2023.

Fruit production chain

An agreement was made with the Cabrera Fruit and Vegetable Marketing Association (ASOFRUCOC) to support the economic and social strengthening of 35 families that are part of the peasant reserve of the municipality of Cabrera, Cundinamarca, through the implementation of the tutoring phase of the cultivation of 17,500 tree tomato seedlings, led by the association, in an associative and sustainable process.

With the resources from this project, the Association members were able to properly carry out the plant tutoring process in order to improve their income and, consequently, their quality of life. Of the 35 producers, 4 were affected by the loss of their crops due to the winter storm, however, the tutoring material could be recovered for other crops.

With this project, it is estimated that four jobs are generated every 20 days, and this will continue for 3 and a half years.

Strengthening social and community organizations in the area of influence of the El Quimbo Hydroelectric Power Plant

During 2022, 86 actions were carried out focused on strengthening the organizations related to the operations of the El Quimbo Hydroelectric Power Plant, these being the user associations formed for the administration of the irrigation districts located in the four resettlements, and the two community action boards of the Nuevo Veracruz resettlement and the Llanos de la Virgen population center, whose purpose is to obtain their recognition and legal status.

Technical assistance

In the period from January to June 2022, 21 support actions were carried out for families, through the process of technical and economic monitoring of plots with agricultural production projects (PPA) implemented in the municipalities of El Agrado, Gigante and Garzón. Regarding Altamira, monitoring activities were carried out on the use of the plots, while the Small-Scale Land Adaptation District of Llanos de la Virgen comes into operation.

In the second period of 2022, technical assistance visits ceased due to the closure of technical follow-up with families, therefore, this activity will resume when the implementation of the PPAs in Llanos de la Virgen begins.

On the other hand, four irrigation district associations belonging to the collective resettlements of Nuevo Veracruz, Nueva Escalereta and San José de Belén received support in the legal procedures before the ADR and the DIAN; they participated in the evaluation and monitoring process, through the application of the Organizational Capacity Index (ICO); they received advice on the application of the internal regulations to users by the boards of directors, and training in operation and maintenance manuals for the irrigation districts, as well as in the analysis of the tariff systems that must be applied once the associations formally receive the irrigation infrastructures.

Trainings

Four training events were held on self-sustaining production economies for resettled families, focused on the municipality of Altamira, as a way of preparing families for what will be the implementation of their productive projects, under two fundamental pillars:

Rational use and management of water for consumption and irrigation

A training session with the partners of the "La Virginia Pumping System" in Llano de la Virgen, to learn the generalities of the Efficient Use and Saving of Water Program (PUEAA), which is one of the requirements that must be presented and met when socializing the renewals of the water concessions before the environmental authority.

Production, marketing and agroindustry technology

A training session with smallholders from Llanos de la Virgen on topics related to soil preparation, plant material, fertilization, sowing and planting density, pest control, diseases and pineapple crop harvests; additionally, a workshop on the preparation of trophobiotic broth and the elaboration of bait for the control of leaf-cutting ants; and a course on sustainable livestock farming oriented in partnership with the National Learning Service SENA.

Cooperation agreements with municipalities and organizations

Municipality of Garzón

- **Planting 100 hectares of coffee**

In the second half of 2022, the agreement called "Planting and maintenance of 100 hectares of coffee, associated with banana" was signed with the Mayor's Office of Garzón, the purpose of which is to establish coffee varieties resistant to rust and higher yields in the productive units of the beneficiaries.

This project will benefit 100 coffee growers, with the delivery of coffee seedlings, fertilizers and agricultural equipment. In addition, technical, social and environmental support will be provided to ensure the sustainability of their crops and increase coffee production in the municipality of Garzón.

The total value of the agreement is $1,326,830,000, of which the Company will contribute $509,530,000 and the Municipality $817,300,000.

- **Adaptation of electrical installations in the meat module of the market square**

During the second half of 2022, an agreement was signed for the "Improvement and adaptation of the electrical installations of the meat module of the market square in the municipality of Garzón", with the aim of contributing to the optimization of the local infrastructure of the establishments destined to the commercialization of meat products in the region.

This project will benefit more than 73 merchants and will allow the renovation and adaptation of the electrical networks built more than 20 years ago. The total value is $564,411,585, of which Enel will contribute $439,961,942, equivalent to 78% of the agreed value.

Municipality of Thessaly

Within the framework of the cooperation document signed with the municipalities of the AID of the El Quimbo Hydroelectric Power Plant, in the second half of 2022, three agreements were initiated that will benefit small and medium-sized producers in the agricultural sector of the municipality of Tesalia, with the projects called:

- **Installation of a sugarcane honey processing plant**

The project called "Adapting, equipping and installing a sugarcane molasses processing plant, with an expansion of 15 hectares of sugarcane for 24 families of the Tesalia sugarcane association ASOPATE, from the town of Pacarni, Tesalia Municipality, Huila department" was started.

This initiative will benefit small and medium-sized sugarcane growers, with the construction of a sugarcane molasses processing plant and the planting of 15 hectares of new sugarcane, with the aim of increasing panela production and improving the living conditions of families.

The investment for this project is $321,808,580, of which the Tesalia Municipality and ASOPATE will contribute 16%, and Enel Colombia will contribute $271,808,580, equivalent to 84% of the total value.

- **Improvement of Livestock Infrastructure**

In order to strengthen the livestock sector in the municipality of Tesalia, the project "Improvement of the productive infrastructure and supply of food supplements for 32 livestock units" was launched, which will benefit producers from the associations ASOGATE, ASOGAPAC and FOGAGRO.

This project is aimed at improving livestock infrastructure, sanitary conditions of cattle and increasing milk production by supplying silage or concentrated feed to their animals, generating profitable and sustainable livestock farming, and thus improving the socioeconomic quality of families. With a total investment of $444,910,885, Enel will contribute $372,475,242, and the Municipality of Tesalia, ASOGATE, ASOGAPAC, FOGAGRO, the sum of $72,435,643.

- **Strengthening the productive system of cocoa-growing families**

With an investment of $406,279,592, the implementation of the agreement "Strengthening the productive, organizational and commercial system of 59 families of the cocoa grower's association of the municipality of Tesalia" began, through the delivery of machinery and specialized fertilizers for crops, with the aim of increasing cocoa production by 75% in its productive units, and thus improving the socioeconomic conditions and quality of life of the beneficiaries.

Enel will co-finance the project with a contribution of $326,279,592, corresponding to 80% of the total value, and the Municipality of Tesalia and ASOCATE will contribute $80,000,000.

- **Cherry Tomato**

In 2022, the agreement Strengthening the production and marketing of cherry tomatoes through protected crop technology was concluded in three associations: Agroprosur, Asocapa and Asosanjosé, with the participation of the Municipality of Tesalia and the company Hocol (represented by the Alto Magdalena Foundation). The project directly involved more than 90 producers from Huila, allowing the cultivation of around 5,500 seedlings of this product, and generating income of more than $17 million.

With these resources, three greenhouses were built, one of 1,200 m^2 and two of 980 m^2, located in the El Centro and Los Yuyos areas, as well as two seedbeds. In addition, 6 training sessions were held on permaculture and agroecology for the production of cherry tomatoes, 2 courses on good agricultural practices with SENA, 16 workshops on harvest management, and marketing training.

Municipality of Paicol

- **Bovine genetic improvement**

In December 2022, the agreement for "Bovine genetic improvement, through F1 embryos with sexed semen, under in vitro fertilization technique in the municipality of Paicol, department of Huila" was launched, which will benefit 94 ranchers with the delivery of confirmed recipient cows with three months of gestation by sexed embryo of breeds specialized in milk production, which will allow them to renew their livestock herds, contributing to improving the quality of life of producers. Monitoring and technology transfer will also be carried out with trained personnel, to achieve the sustainability and productivity of their farms.

The total value of the agreement is $699,648,501, of which the Company will contribute $200,000,000, and the Municipality of Paicol $499,648,501.

Hobo Municipality

- **Christmas landscaping of Guillermo Plazas Alcid park**

An agreement was established with the Municipality of Hobo in which, using iron waste from construction, and with the support of an ornamenter, this material was transformed into Christmas figures that contributed to the landscaping of the Guillermo Plazas Alcid park. The project benefited the population of the municipality of Hobo and visitors, with approximately 970 people from surrounding neighborhoods.

- **Strengthening artisanal fishermen's associations in the municipality of El Hobo**

The agreement Strengthening Associations of Artisanal Fishermen of the Municipality of El Hobo was signed with the municipal administration of Hobo, by means of the generation of employment for the protection and conservation of the environment, which was implemented by the public services company for drinking water, sewage and sanitation of the municipality of Hobo - EMUSER, which hired 36 artisanal fishermen to develop tasks such as reforestation, cleaning in areas surrounding water sources, maintenance of enclosures and cleaning of green areas (brushing).

- **Providing playgrounds with recycled material**

An agreement was signed with the Municipality of Hobo for the provision of playgrounds from recycled material for the Roberto Suaza Marquínez Educational Institution in the Porvenir, Aguafría, Batán, las Vueltas, and Estoracal campuses. The playgrounds will have RPL recycled plastic slats.

- **Equipment and supplies for the composting plant**

The municipality of Hobo, Huila, has a composting plant, which has been strengthened to improve its waste transformation processes by Enel Colombia. During 2022, the Company provided resources for a third phase, supplying items such as shovels, picks, buggy, Tp15 crusher, tank and motor pump, which were delivered to the Municipality of Yaguará

Municipality of Yaguará

- **Supply of elements for the elaboration of cast nets for artisanal Yaguará fishermen**

Enel has provided resources to supply elements for the production of 103 cast nets, in order to contribute to the productive activity of the artisanal fishing population, as mentioned by the mayor of Yaguará.

- **Cocoa Effect**

Continuing with the Cocoa Effect project in 2022, Enel Colombia, in synergy with strategic allies such as the Luker Foundation and Luker Chocolate, advanced in the approaches together with the municipal administrations of Gigante, Tesalia and Hobo, in order to extend it to more producers who can benefit from this important project.

This is why it is expected that in the first quarter of 2023, a new alliance will be consolidated that, in addition to the strategies implemented in the project, will further strengthen the cocoa chain in the department of Huila, benefiting more than 100 cocoa farmers.

Likewise, and with the participation of the United States Agency for International Development (USAID), the Luker Foundation, Luker Chocolate, the Saldarriaga Concha Foundation and Eafit University, during 2022 important achievements are highlighted within the framework of the project, such as:

- Training of 375 producer partners from the department of Huila
- Application of environmental surveys of 100% of partners
- The re-grafting process began with the company Simar, currently 10,179 grafts have been carried out between the municipalities of El Agrado, Pital, Gigante, Garzon and Campoalegre
- Delivery of 4,440 grafted cocoa trees in the municipalities of El Agrado, Pital and Garzón
- Delivery of 21,000 grafted cocoa trees in the municipalities of Hobo and Algeciras. So far, 70,500 seedlings have been delivered in these two municipalities.
- Weekly monitoring of pests and diseases in 20 farms in the department, where it was observed that the level of healthy corn cobs increased from 15% at the beginning of the monitoring to 88%.

The opportunities highlighted include approaches with ICA, AGROSAVIA, FEDECACAO, CENIGAA, the Ministry of Agriculture and El Efecto Cacao, in the first roundtable to address pests and diseases of cocoa crops, the actions developed and the possibilities of building joint intervention strategies to mitigate and control them, for the benefit of production and improved productivity of small cocoa farmers in the department of Huila.

Likewise, participation in the Roundtable on Agroecology and the Environment, within the framework of the development of the International Seminar on Agroecology and Food Sovereignty, Perspectives for Agricultural Development in Huila. Within the framework of the execution of the project Agriculture and Sustainable Tourism for the Consolidation of Peace in Colombia, led by the international Italian-Latin American organization IILA and SENA.

Organizational strengthening programs

Strengthening community and organizational capacities "Neighborhoods by adhesion"

The project to strengthen community and organizational capacities was carried out in partnership with Diversidad Rural, in three sectors: Altos de la Florida in the municipality of Socha, Hacienda los Molinos in the Rafael Uribe Uribe locality and Barzalosa in the municipality of Girardot. Its purpose is to strengthen the community and organizational capacities of the JAC, social and productive organizations, youth groups and young people, among others, for the sustainable improvement of the territory.

More than 300 people were connected through the Community Training and Virtual Classroom channels created by WhatsApp. The training process was carried out in a virtual environment with ChatBot technology, based on modules in digital skills, citizenship building, safe and efficient use of energy and project formulation. As part of this process, the characterization of the sector was obtained, as well as the identification and formulation of community projects in accordance with the context.

Community tillage – Paratebueno

The Community Farming project in development and alliance with the SIE Corporation aims to strengthen farming as a strategy to increase organizational capacities, generate soft skills and improve healthy nutrition in the association of farmers located around the Minigrid in the Buenavista area of the municipality of Paratebueno.

This benefits 15 families in the sector through training, support and coaching, which provide them with tools for the future. Additionally, during the sessions a great opportunity was identified in the management of guadua, since it is produced in the sector and to date its advantages had not been exploited due to lack of knowledge; for this reason, the ally trains the families in cutting, immunization and different uses.

Framework agreement with the Minuto de Dios University Corporation

In order to promote the economic development of the areas of influence of the new distribution projects within the framework of the Bogotá Region 2030 project, during 2022 the framework agreement was signed with the Scientific Park of Social Innovation of the Minuto de Dios University Corporation, which aims to establish and regulate the mechanisms and bases of technical, financial and administrative cooperation to facilitate the joint development of research activities, territorial development, social innovation, sustainability and circular economy, entrepreneurship and continuing education, which lead to the strengthening, development and progress of communities.

Following the signing of the framework agreement, the implementation of the entrepreneurship program began through the signing of a specific agreement for the municipalities of Funza and Girardot, with the aim of identifying and supporting entrepreneurships in the area of influence of the investment projects "Bogotá Region 2023" in the municipalities of Girardot and Funza.

Job openings

In order to contribute to the economic reactivation and development of the areas where the Companies operate, during 2022 the different job offers were disseminated to link unskilled local labor from the areas of influence of the new electrical substation projects under construction: Terminal Electrical Substation, Barzalosa Electrical Substation, Calle Primera Electrical Substation and the Río Electrical Substation.

To disseminate the call for applications, coordination was carried out with the different local Mayors' Offices, the Public Employment Agency of SENA, the Government of Cundinamarca and the different JACs of the neighborhoods in the area of influence. Additionally, flyers and posters were distributed in the neighborhoods in the area of influence, with information related to the different profiles required during the construction phase of the new electrical substations.

On the other hand, the employment committee of the La Loma solar park was continued and the employment committee for the Guayepo I and II and Fundación projects was established, through which job opportunities for the projects under construction are disseminated.

For the Fundación Photovoltaic Park Project, the employment committee was formed in August 2022, a space that was made up of representatives of municipal entities such as the Ombudsman's Office, Police Inspection, mayor's delegate, councilor and leaders or representatives of the communities of Salaminita, La Avianca and Caraballo.

It should be noted that this committee and the participants established that the hiring process will be carried out through the public employment system, specifically with the Cajamag family compensation fund.

Through this system, approximately 252 people from the project's area of influence were recruited, representing 100% of unskilled labor and 52% of the total personnel linked to the project, which belongs to the territorial units of Salaminita, La Avianca, Caraballo and Fundación.

Give your endowment a second chance

This project seeks to generate a circular model in which a second life is given to the equipment of workers and collaborating companies that are no longer in use and are in good condition.

The model consists of collecting this material that will be delivered to the ally Corporación Mundial de la Mujer, to be transformed into backpacks, hiring labor from people who survived the armed conflict.

These products are purchased by the Company to be part of the school kits that are delivered to children from different foundations that serve vulnerable populations, within the framework of the Solidarity Gift project.

For the years 2021 and 2022, the manufacture of 1,500 backpacks was achieved by transforming used clothing. For the period 2022 - 2023, the manufacture of 1,750 Solidarity Gift backpacks is contemplated, which will also take advantage of used clothing for its transformation.

Contribution to SDG 11: Sustainable Cities and Communities

Enel Colombia continues to work on building and consolidating sustainable communities and cities that facilitate the growth and development of communities while promoting the safety and care of resources. For this reason, the following initiatives were undertaken in 2022:

Solid waste transformation

This project aims to take advantage of the largest amount of solid waste generated during the construction phase of electrical substations and transform it, together with the communities in the area of influence, into elements that can provide a benefit, extending their useful life.

During 2022, the program was implemented in the areas of influence of the Terminal, Calle Primera and Barzalosa electrical substation projects, where thanks to the participation of the educational community, homeless people in the process of redefining their life projects, workers on the substation construction projects and the community in general, it was possible to transform more than 9 tons of solid waste such as wood from equipment packaging, scrap metal, plastic, concrete, among others.

During its implementation in 2022, around 24 workshops were held for the co-creation and transformation of solid waste with the participation of around 400 people, who made products such as: chairs, tables, libraries, school and urban gardens, among others.

Risk and environmental management program in the communities in the area of direct influence of the Cartagena power plant

The Program is developed specifically in the neighborhoods of Puerta de Hierro, Arroz Barato, Albornoz and Policarpa in Cartagena de Indias, through which the development of environmental culture actions is sought, for the improvement of their living conditions, through attitudes based on values of protection and conservation of the environment.

There are at least 500 people participating directly, 3,000 people participating indirectly and 3,188 people from the educational community, 6 organizations strengthened and always counting on the articulation and accompaniment of the District Education Secretariat and competent authorities.

The topics covered are:

- Strengthening the culture of prevention and self-protection in communities
- Awareness-raising and pedagogical training process in four environmental programs in the communities
- Support for the development and strengthening of green businesses in the areas of recycling, care and preservation of ecosystems through technical and administrative strengthening

Beautification of the El Prado Electric Power Station

Based on the construction of the El Prado Electroterminal, located in the town of Usme in the city of Bogotá, during 2022 the project to beautify its façade was developed through a participatory component that seeks to promote ecological connectivity and the generation of ecosystem services in the territory and that in turn generates greater appropriation of the project with the surrounding community in order to improve the reputation and acceptance of the Electroterminal.

The beautification consisted of:

- 148 m^2 of graffiti designed and created by the community and young graffiti artists in the area
- Installation of 30 m^2 of vertical gardens that accompany the graffiti
- Installation of 30 m^2 of community gardens for vegetables, tubers and aromatic plants planted with the community

During the development of the initiative, around 64 residents, students and young people from the community in the area of influence have participated in the design and development of the project.

The community gardens have already had their first harvest, in which 120 units of vegetables, tubers and aromatic plants were delivered to 8 families in the area of influence of the Electroterminal, with whom the new species to be planted were also planned, validating their empirical knowledge.

The installation of community gardens and vertical gardens neutralizes 165 kg CO_2/year.

Urban art

The purpose of this project is to carry out artistic interventions on the exterior walls of the electrical substations in Bogotá Region 2030, with the participation of the community and the graffiti artists' table from different localities in Bogotá, including recyclable materials, such as tires, caps, among others, and/or graffiti with photocatalytic paints, which allow the adsorption of contaminants.

This initiative contributes to the harmonization of this type of infrastructure with the surroundings, minimizing the landscape impact and contributing to the beautification and transformation of the territories that contribute to the development of more inclusive cities and the construction of local identity.

During 2022, an artistic intervention of 440 m^2 of the exterior walls of the San José and Terminal electrical substations was carried out, with the participation of the graffiti tables of the towns of Los Mártires and Fontibón and the articulation with the Responsible Urban Art strategy of the District Secretariat of Culture.

Sustainable Construction Site

In order to reduce the negative environmental impacts produced by the construction activities of the new electrical substations in Bogotá Region 2030 and to efficiently use the resources involved in the construction phase of the projects, during 2022 the implementation of the sustainable construction site model was carried out for the Terminal, Barzalosa, Rio and Calle Primera projects, through joint work with the different contractors, achieving that processes with more sustainable and innovative approaches are increasingly involved.

Some of the results obtained during the construction phase of the new electrical substation projects are:

- Implementation of more than 15 construction site initiatives, focused on reuse of construction materials at the construction site, acquisition of stone materials from RCD utilization and treatment centers, disposal of RCD in nearby places approved by the environmental authority, involvement of local workers, training of staff in topics aimed at preventing street harassment, installation of LED lights, use of photocatalytic paints, street art, among others.
- More than 70 LED lights installed in the perimeter areas of the substations
- Reuse of more than 2,126 m^3 of inert material from the construction site at excavation sites
- Nearly 3 tons of solid waste generated during the construction phase of the projects were delivered to materials recovery cooperatives
- Nearly 8,300 m^3 of construction materials were reused at the construction site of the new electrical substations
- Linking more than 170 people from the areas of influence of the projects during the construction phase
- 1,700 m^3 of stone materials were acquired from RCD (recycled material) recycling and treatment centers
- Training for personnel involved in the construction of projects on issues related to the prevention of street harassment
- Around 7,700 m^3 of construction waste was disposed of at nearby sites where reuse or transformation processes are carried out.
- Capture and reuse of 22,000 liters of rainwater for construction activities

Ambulance donation

During 2022, Enel donated two ambulances to the municipalities of Granada and San Antonio del Tequendama, which are located adjacent to the operating areas of the Río Bogotá Power Plants.

In the municipality of Granada, the ambulance has been used to carry out municipal administration activities related to the missionary activities of the Office of Health and Social Development and the attention of the Risk and Disaster Management program for the benefit of the 6,000 inhabitants of the Municipality.

In the municipality of San Antonio del Tequendama, the ambulance has been designated for the exclusive use of the ESE Hospital San Antonio del Tequendama, which is a first-level care facility, where it will provide support to the population of the municipality, carrying out basic and prioritized transfers of patients to other institutions of greater complexity. Likewise, it will be at the service of the Hospital's emergency needs to assist the community of the municipality in health, benefiting 13,000 inhabitants of this municipality.

In addition, an ambulance that had been used in the operations of the Betania and El Quimbo power plants was donated to the Volunteer Fire Department of Gigante (Huila), for the benefit of the inhabitants of the municipality, and from this action within the framework of the shared value policy, an agreement was generated for the attention of forest fires that may occur on properties owned by Enel Colombia, with a validity of 5 years.

These types of initiatives are part of the circular economy strategy, contribute to the improvement of processes in the AID institutions of the El Quimbo plant and to the reputational image of the Company.

Donation of recebo stone

During the course, Enel Colombia contributed 850 m^3 of top dressing to improve the rural roads of Zaden, La Junca, Antioquia and Paraíso.

With this donation valued at nearly $90 million pesos, the Infrastructure Secretariat of El Colegio improved around 6 kilometers of internal roads in Zaden and La Junca, benefiting more than 500 people.

Bio-healthy parks

Two bio-healthy parks were built in the villages of Marsella and Trujillo Puerto Alegre, in the municipality of El Colegio, in the department of Cundinamarca. Each park consists of a concrete slab with 8 machines and an information board for outdoor exercise. This space has a rainwater collection filter and native plants around it, which form a green barrier. Likewise, entry is free, for the enjoyment of the entire community.

The construction of these bio-healthy parks benefits nearly 700 people from the community of Trujillo, Marsella and surrounding areas, encouraging the practice of physical and recreational activities in recreational spaces located in areas surrounding the operation of the Bogotá River generation plants.

Community bus stops

Seven community bus stops were built and put into use in the area of influence of the Pagua generation chain, in the villages of Paraíso, Antioquía, Trujillo, La Junca and Zaden in the municipality of El Colegio.

During the construction phase, maintenance was also carried out at seven existing bus stops, located in the San José, Trujillo, Paraíso, Brasil and Helechos districts of the municipality of El Colegio and the Arracachal district in the municipality of San Antonio del Tequendama.

The construction of the seven bus stops and maintenance of seven existing bus stops benefits more than 700 people who live in the areas surrounding the operation of the Rio Bogotá power plants, contributing to the construction of community furniture.

Construction of eco-efficient stoves

Progress was made with the construction of 50 eco-efficient stoves for the rural population within the area of influence of the Pagua chain, located in the villages of Paraíso, Antioquia, Marsella, Antioqueñita, Helechos, San José, Francia, Trujillo and Trujillo Puerto Alegre in the municipality of El Colegio.

The development of this project benefits 50 vulnerable, low-income families, without access to other types of fuel and who currently use firewood as the main material for cooking food. It also seeks to replace open wood stoves with eco-efficient stoves that minimize exposure to smoke generated by the combustion of wood and reduce the amount of firewood required in food preparation.

At the end of 2022, progress was made with the construction of 32 stoves, with the construction of 18 stoves pending for the month of January 2023.

Agreement for the improvement of tertiary roads signed between Enel and the municipality of El Colegio – Cundinamarca

Enel signed an agreement for the improvement of tertiary roads with the municipality of El Colegio – Cundinamarca, which aims to improve 16.34 km of road, 4 km of which will be asphalted and the remaining 12.34 km will be paved, patched and sealed with cracks in asphalt pavement.

During 2022, the municipality of El Colegio, through the Infrastructure Secretariat, who is the executor of the agreement, advanced in the execution of phase I of the Agreement, installing a total of 1.9 km of asphalt in the Vereda Paraíso sector of this municipality, of the 2.4 km contemplated in this first phase.

This intervention will facilitate the mobility of the inhabitants of all the villages adjacent to the operation of Enel's hydroelectric plants in the area.

Donation of the Brasilia property for a housing project under construction by the El Colegio municipality

During 2022, the Municipality of El Colegio (Cundinamarca) continued the construction of the social interest housing (VIS) project "Mi Casa Ya". This project is being carried out on the Brasilia property in the Francia area, donated by Enel to the Municipality, and has an area of 63,351 m^2. 920 families will benefit from the construction of 46 five-story towers with four apartments per floor, in addition to their common and social areas.

At the end of 2022, the El Colegio Mayor's Office completed the construction of 100 apartments and made progress on the construction of the remaining 820.

Collective and individual resettlement

89 agricultural production plans related to crops such as cocoa, passion fruit, pineapple, coffee, corn, lemon and pancoger, and livestock, have been implemented by resettled families, which allowed households to achieve incomes exceeding two current legal monthly minimum wages. On the other hand, Enel executed the commitments acquired in the Environmental License and in the Agreement Act to a family assigned to the Population Resettlement Program, with the closing of the measure, for a cumulative total of 47 by the end of 2022.

42 families have completed the two-year monitoring period for the management of productive projects, with whom the report on compliance with the compensation measure must be prepared.

Support was provided to the user associations of the irrigation districts Asosanjosé and Asonuevoveracruz, in the municipalities of El Agrado and Gigante, respectively, in the procedures to formalize the delivery of the irrigation districts by the Company. On the other hand, commitments made to Asofundadores for the operation of the "La Virginia pumping system" were fulfilled, and actions were developed aimed at completing the construction of the Small-Scale Land Improvement District of Llanos de la Virgen.

Nueva Escalereta Resettlement (Altamira)

In March 2022, construction work on the Llanos de la Virgen Small-Scale Land Adaptation District was suspended because some landowners in the Rancho Espinal community demanded renegotiation for the extension of the pipeline easement, required by 5 additional meters to the 3 meters already agreed upon.

Subsequently, the signing of the deed of constitution of the water pipeline easement - extension strip of land for the conduction line on the receiving properties was achieved, which will be of a permanent nature; likewise, the process of imposing a perpetual access easement of the vehicular strip from Route 45 to the viaduct was started before the court, and the respective ruling is awaited.

Once the two previous administrations have been completed, the irrigation district works will be reactivated in mid-January 2023. The entry into operation of this system will allow the implementation of the 61 pending PPAs in the municipality of Altamira.

Resettlement of Nuevo Balseadero (Garzón)

Although it is true that the support to the Association of Users of the Santiago and Palacio Small-Scale Land Adaptation District "Asosantiagopalacio" ended in 2021, in 2022 the ownership of the hard zone and the collection center of the Nuevo Balseadero resettlement was transferred to this organization, providing them with their own infrastructure to store the agricultural products of the compensated families, as an important activity within the marketing process.

Nuevo Veracruz Resettlement (Giant)

In 2022, the grid was adapted in the intake box of the Small-Scale Land Improvement District of Predio Montea, Rioloro, and the flow measurement strip was installed in the Parshall gutter.

Furthermore, activities were carried out to deliver this infrastructure to Asonuevoveracruz, in fully operational conditions, which has been used and enjoyed by the resettled families since 2016, allowing them to implement and continue developing their PPAs.

To this end, a direct dialogue was established with the members of the association, in order to clear up doubts and/or respond to the requests made to the Company as conditions for receipt; however, it was not possible to bring this process to a successful conclusion due to the insistence of the users for Enel to accede to new claims.

In this regard, they were informed that if they persist in their position, unilateral delivery will be made, which entails the suspension of the plumbing service, operating costs immediately, and no type of additional repair or maintenance will be assumed.

Resettlement of San José de Belén (El Agrado)

During 2022, the works on main canals number 1 and 2 of the Small-Scale Land Improvement District of the Galda and Yaguilga Properties were completed, allowing for their optimization. On the other hand, thanks to the efforts carried out by the Company, the delivery of this infrastructure to the Asosanjose user association was formalized, through the signing of a Transaction Contract, and from then on, said organization will be in charge of managing it and guaranteeing the operation of the service.

The 13 resettled families received irrigation accessories for the dry periods of the La Yaguilga stream, according to established agreements.

Attention to the vulnerable population

The project to serve the vulnerable population was closed in 2020, given that its objectives were achieved and the commitments established with the people who opted for the Resettlement Program were fulfilled, and who at the same time were defined by the environmental licensing as being in a vulnerable condition, which is why no activities specific to this component are reported in the current period.

Training in energy and electrical safety

In partnership with the University of Los Andes, the diploma course on energy and electrical safety was held for municipal officials, presidents of community action boards and firefighters, among others. This course was taught by professionals from the electrical and electronic engineering department, in a synchronous virtual manner, with an intensity of eight hours.

The 137 participants, officials from related entities, were able to improve their understanding of the electrical system, its operation, the regulatory and institutional frameworks that govern the operation, as well as the responsibilities shared by various actors and institutional sectors in the safety and prevention of conditions that generate or increase electrical risk.

Construction materials bank – Guayabetal

In the municipality of Guayabetal, Cundinamarca, in August 2021, hundreds of families suffered various damages to their homes due to the winter wave. In this regard, the Enel Colombia Foundation signed a cooperation agreement with the municipality to create a construction materials bank.

This project benefited 43 families in 2022, since, due to the fluctuations in the price of the dollar, as well as the availability of materials, it was not possible to reach 100% of the families initially contemplated.

Contribution to SDG 15: Sustainable Development

Enel Colombia has implemented a series of initiatives that contribute to the fulfillment of the objectives defined in SDG 15, which contribute to the preservation, conservation and restoration of ecosystems.

Strengthening environmental participation scenarios

From the Environmental Education Program, 884 actions were carried out to promote environmental awareness with the communities and socio-environmental actors in the area of influence of the El Quimbo Hydroelectric Power Plant, through the execution of 7 strategies with their respective activities, among which the following stand out:

- Information, communication and inter-institutional relations with 558 participants
- Environmental education and awareness in educational institutions with 2,202 participants
- Environmental actions with community and social organizations with 359 participants
- Actions with interest groups according to each generation plant with 789 participants
- Environmental training for power plant officials with 18 participants
- Studies of ecosystems and/or biodiversity related to the territories associated with infrastructure of the generation chains with 46 participants
- Qualitative and quantitative evaluation of the effectiveness, efficiency and efficacy of the socio-environmental management processes carried out in the contract

Guardians of the Tropical Dry Forest

This project aims to promote the conservation and restoration of the Tropical Dry Forest (BST), in areas dedicated to the sustainable production of cocoa, in the municipalities of El Pital and El Agrado in the department of Huila. This is done through training and technical support, strengthening the skills of producers and their sense of ownership of the territory.

After the training process, the cocoa farmers will have the tools and skills to protect the ecosystem in which they live, they will be able to share their knowledge about BST, and they will be a reference in their communities for environmental care. Additionally, a group of them will become Environmental Watchmen, contributing to the care of the areas of the Ecological Restoration Plan for the Tropical Dry Forest of the El Quimbo Hydroelectric Power Plant.

In this sense, 69 cocoa producers will benefit directly. During 2022, they received training in environmental awareness, triple impact (social, environmental and economic sustainability), carbon capture certification process, restoration of native BST species and territorial appropriation, as well as developing planting days of native BST species on their farms.

Other sustainability initiatives

Volunteering

Corporate volunteering seeks to support various economic, social and environmental causes through the time and knowledge of employees. Under the lines of work of my time, my knowledge, my hands and my contributions.

Value for Disability

This program seeks to generate awareness and internal capacity to make inclusion a common goal of the organization, allowing it to gradually incorporate the perspective of disability as an opportunity to make the Company's processes, communications, digital channels, programs, products and services more accessible.

As part of the actions carried out in the inclusion program aimed at clients and users, during 2022, 789 advisors from the areas of in-person, digital and non-face-to-face assistance were trained with the inclusive care module. This training module was built in 2021 with the support of the Productivity Pact Program of the Corona Foundation and has remained as an input for the advisors who are linked to the collaborating companies to provide customer service.

Additionally, and in the quest to improve the accessibility levels of Enel X products and services, a diagnosis was initiated in 2022 to identify the barriers to the inclusion of customers with disabilities in the use of electric buses and the Easy Codensa Credit Card, within the framework of the Enel X Global Sustainability social inclusion program. This analysis is being carried out with the advice of the Productivity Pact program.

The diagnosis includes the experiential test based on the simulation of a trip on an electric bus with people with visual, hearing, intellectual, physical and psychosocial disabilities with their respective guides and interpreters, the analysis of the web module of the Easy Codensa Credit Card and the survey of disabled users of this financial product.

In 2023, the results of this analysis and diagnosis will be obtained to include them in the improvement actions to strengthen Enel Colombia as an inclusive company.

Bogotá-Region 2030 Sustainability Plan

Within the framework of the Bogotá-Region 2030 projects, work was done on structuring sustainability plans in accordance with the Company's Shared Value Creation Policy for the Terminal, Barzalosa, Rio and Calle Primera projects.

To achieve this, engagement was established with each of the project's stakeholders, identifying their needs and interests.

Additionally, during 2022, work was carried out on structuring the Sustainability Plans for expansion projects in the Environmental Impact Study preparation phase, as is the case of the Occidente Electric Substation project.

Sustainability in the supply chain

In order to promote sustainability and the Shared Value Creation approach, the implementation of the K Sustainability criterion, designed to evaluate tenders for the purchase of products and services, continued in 2022.

The K Sustainability criterion allows the identification of supplier candidates with the greatest development and commitment to sustainability issues in tenders. This criterion is applied according to the characteristics of each process, type of service, economic value and impacts, and evaluates four pillars: 1) Certifications; 2) Environment; 3) Development and inclusion for employees; and 4) Circular economy. This is reflected in the 138 contracts in which the K sustainability criterion was included.

In addition, within the framework of the economic reactivation program, six sessions were held for the Company's suppliers on topics related to sustainability such as human rights, carbon footprint, circular economy, Sustainable Development Goals, gender equality, emissions reduction - science-based objectives, among others. More than 450 suppliers participated in the different sessions.

Biodiversity – Enel Biodiversa

Enel Biodiversa is the umbrella and cross-cutting strategy that brings together the actions on biodiversity that the Company has been developing for 15 years. The strategy integrates the actions developed for the protection of the environment and natural resources, the fight against climate change and the contribution to sustainable economic development, through the implementation of programs and actions for the conservation, protection and restoration of biodiversity in Colombia, as well as the creation of shared value and the generation of knowledge.

For further information on Enel Biodiversa please refer to the Environmental Affairs chapter.

Conservation agreements Thomas van der Hammen Reserve

With the commitment to consolidate the Thomas van der Hammen reserve located north of Bogotá, Enel Colombia has joined the Conservation Agreement, a strategy led by the District Secretariat of the Environment and four schools in the Guaymaral area, where 500 trees of 29 native species were planted in the Thomas Van Der Hammen Reserve, with the aim of protecting and conserving this ecosystem and the biodiversity of Bogotá.

This activity was made possible thanks to the collaboration between the District Secretariat of the Environment, who developed the floral designs, Enel Colombia, who donated the native tree species, and four schools in the area of influence, who donated part of their land for the planting.

Guali Wetland Sponsor Plan

Based on the relationship with the Regional Autonomous Corporation of Cundinamarca CAR, Enel Colombia sponsors the Gualí, Tres Esquinas and Lagunas de Funza the Integrated Management District in the section located within the jurisdiction of the municipalities of Funza and Mosquera. Within this framework of action, a work plan has been established with different initiatives aimed at its improvement and conservation, complying with the Environmental Management Plan for wetland ecosystems.

In this way, and with the participation of the community and environmental leaders, two workshops focused on the management of solid waste for the conservation of these ecosystems were held in 2022. More than 40 people from the municipality of Funza participated in these workshops.

It is expected that during 2023 the implementation of the work plan can continue, which integrates different technical and pedagogical activities with the participation of the municipal administration, environmental authority, local communities and environmental leaders.

Comprehensive Climate Change Management Plan

Within the framework of the Enel Group's Strategic Plan on decarbonization, and in order to measure and document the Company's performance, evaluate compliance with its own goals (global and local) and respond qualitatively and quantitatively to stakeholders, Enel Colombia has the Comprehensive Climate Change Management Plan (PIGCC), whose main objective is to identify, evaluate, prioritize, define and update goals, measures and adaptation and mitigation actions that, through their implementation, allow for a reduction in vulnerability to climate change and the promotion of low-carbon development in its activities.

For 2022, we have developed a portfolio in which we consolidate the actions we carry out as a Company in terms of adaptation and mitigation to climate change, which will be updated with new initiatives that fall within these two aspects.

It is worth noting that this plan has four strategic axes: mitigation, adaptation, climate alliances, governance. For more information on this program, please consult the chapter "Climate Issues."

Stakeholder relationship management – community incidents

Blockades by ethnic communities during the construction of the Windpeshi wind farm

Of the nearly 300 days in 2022, the Windpeshi wind project was blocked by indigenous communities for more than 100 days, representing 33.3% of the year. The blockades were mainly caused by internal conflicts within the communities in which

Enel has been involved without justification, in addition to criminal situations and requests made by the communities to the company without first resorting to a dialogue process. In both cases, the demands go beyond the Company's framework of action, foresight and prevention.

Situations of difference with the community are handled through direct dialogue with them to establish the root cause and analyze their requests. Municipal, regional and, in some cases, national institutions have accompanied these processes in order to resolve situations where requests exceed the Company's responsibility and capacity.

Blockades by neighboring communities to the Guavio Power Plant

In August and September, there were blockades due to community dissatisfaction with the state of the access roads to the Mámbita inspection site in Cundinamarca, which are not the responsibility of the Company and their maintenance and care is the responsibility of the ICCU belonging to the Government of Cundinamarca and another section of the road to the Government of Boyacá. The operation of the plant was affected, so roundtable discussions were held with the authorities and the community, during which Enel committed to supporting with $2 billion for studies and designs for the paving of the Medina to Mámbita road and studies and designs for the maintenance of the Mámbita dos road to the Santa Marta crossing, in addition to the 12-month availability of the Enel machinery kit for maintenance of the San Pedro de Jagua to Mámbita road.

El Quimbo Hydroelectric Power Plant

Blockade by non-owner resident population at the entry point to Nueva Escalereta from the La Jagua population center

Following the blockades carried out on March 22, 2022 by a group of Non-Owner Residents (RNP), compensated for the construction of El Quimbo, the Company took action with the support of the control entities and municipal authorities and promoted the resumption of the monitoring tables. In September, the Company submitted a formal request to the National Environmental Licensing Agency (ANLA) to modify the Environmental License, an entity that denied this process, but that after learning of the community's dissatisfaction with its response, committed to re-analyze the issue.

Difficulties in the participation of artisanal fishermen from Puerto Seco (Gigante) and La Jagua (Garzón) in the Fish and Fisheries Management Program

In November, the activities of the Fish and Fishing Resource Management Program were resumed in the municipalities of the Betania and El Quimbo area of influence. However, in the Puerto Seco sector of the municipality of Gigante, there was resistance to the program, so meetings were held that allowed the activities to advance with some difficulties.

On the other hand, in the town of La Jagua in the municipality of Garzón, artisanal fishermen requested clarification of concerns. They also requested a monitoring table that would allow them to monitor the activities of the environmental management plan of the El Quimbo Hydroelectric Power Plant.

Follow-up to the agreements of the working groups established in the municipality of El Colegio

Following up on the agreement of September 16, 2021, where some agreements and execution of projects in communities surrounding the Pagua chain's operating area were defined, in 2022 progress was made in fulfilling what was agreed:

- Construction of 2 bio-healthy parks in the Marsella and Trujillo neighborhoods of Puerto Alegre
- Installation of 13 photovoltaic poles in the areas of Trujillo, Paraíso, Antioquia, La Junca and Zaden. In addition, maintenance was carried out on photovoltaic poles installed in the areas of Trujillo, Paraíso, El Nuez, Brasil, San José, Helechos and Divino Niño.
- Construction and start-up of 7 new bus stops in the villages of Paraíso, Antioquia, Trujillo, La Junca and Zaden and maintenance was carried out on another six existing bus stops in the villages of San José, Trujillo, Paraíso, Brasil and Helechos
- Progress in the construction of 50 eco-efficient stoves (First Phase) for the rural population of the villages of Paraíso, Antioquia, Marsella, Antioqueñita, Helechos, San José, Francia, Trujillo and Trujillo Puerto Alegre
- Progress in the execution of the road agreement signed between Enel and the Mayor's Office
- The inventory began to collect basic information to identify, verify the status and determine the materials that require replacement and/or improvement to continue productive activities in the villages of Antioquia, Antioqueñita, Helechos, Paraíso, Marsella, Santa Cecilia and Trujillo.
- Materials were delivered to the Los Guaduales Aqueduct for improvements in the storage and distribution of water in the Paraíso area
- The implementation of the Seed Plan continued. There are 15 young people from the municipality of El Colegio, who are taking the technical program in electrical network maintenance taught by SENA and are in the process of practical training.
- Improvements were made to the Pradilla Departmental Educational Institution, Lucerna Campus, located in the Vereda Lucerna

Enel continues to proactively generate dialogue with communities, with the guarantee of the Ombudsman's Office, for which four follow-up meetings have been held with community representatives, the mayor's office and members of the Company.

ENVIRONMENTAL ISSUES

Environmental management and protection

Enel Colombia assesses the risks of its activities to control the occurrence of negative impacts on society and the environment, ensuring the protection of natural resources and taking action against climate change.

Likewise, the Company recognizes that its responsibility is not limited solely to compliance with environmental regulations, but must have a broader scope. In this regard, it has programs and initiatives focused on ensuring adequate monitoring and management of the risks and impacts arising from its energy generation, distribution and marketing operations.

The environmental impacts associated with Enel Colombia's activities are mainly present in the following processes:

Power generation:

Impacts associated with the construction of new wind and solar projects.

Impacts associated with the operation and maintenance of hydroelectric and thermal power plants and solar parks.

Distribution and marketing of energy and associated services:

Electromechanical maintenance of networks and substations, clearing of easement areas, construction of new projects, development of civil works and remodeling of existing networks throughout the Company's area of influence (Bogotá, Cundinamarca, eight municipalities in Boyacá, one in Tolima, one in Caldas and one in Meta).

Environmental Management System

- **Construction of new projects**

For the construction of new projects using non-conventional renewable energy sources, and in line with its commitment to the environment for activities in the construction phase, the Company plans activities that allow for the prevention, minimization, correction, mitigation and/or compensation of the impacts that such activities may generate.

Prior to the start of construction, communities and authorities in the area of influence of the projects are informed in a timely manner of the start of construction activities, as well as the environmental and social management measures to manage the impacts that could be generated during this phase.

- **Impact management in the construction of new projects**

Enel Colombia implements environmental, archaeological and social management plans in a rigorous manner, promoting the conservation and sustainable development of the projects, in relation to the impacts previously identified and evaluated in the environmental impact studies, for which the management measures for said impacts correspond to:

- **Particulate matter control:** speed controls on access roads to projects, irrigation on the busiest roads and air quality monitoring, in order to validate that the initial conditions are maintained during the execution of works.
- **Occupation of channel:** For buildings on bodies of water, protective barriers are implemented.
- **Waste management:** Classification at source according to the characteristics of the waste for subsequent handling and treatment by duly authorized third parties.

- **Flora management:** validation of the species to be used for forestry. In the case of species that are banned or threatened, they are relocated and transferred accordingly, maintaining the conditions similar to their initial location.
- **Wildlife management:** scaring away, rescue and/or relocation of wildlife found in the areas to be affected by the project.
- **Protection of ecosystems:** Depending on the characteristics and conditions of the area, special perimeter fences are designed and installed for solar parks, some with wildlife passage, which allow the crossing of smaller species and minimize the fragmentation of ecosystems, mainly for forest cover.
- **Training for staff and communities:** Prior to the start of construction and on an ongoing basis, training is provided on the importance of biodiversity for each of the project's areas of influence.
- **Archaeology management and handling:** implementation of archaeological management plan approved by ICANH.

- **Archaeological heritage management and protection (under construction)**

In the areas where Enel Colombia's projects are executed and operated, the Archaeological Management Plans approved by the Colombian Institute of Anthropology and History (ICANH) have been rigorously implemented. This has made it possible to protect the archaeological heritage and to properly manage the findings.

Among the measures approved by ICANH is the permanent accompaniment by an archaeologist to activities involving clearing and/or removal of soil during construction. For this activity, an average of 8 archaeologists have been employed in each of the projects that are in the construction phase.

Another measure is archaeological rescues, which have allowed the recovery of archaeological material belonging to the pre-Hispanic and colonial societies that occupied the territory where the projects are currently being built. For example, as a result of the more than 2,900 m^2 excavated (90%) in Parque Solar Fundación, there are approximately 300,000 ceramic fragments, in addition to rock tools (lithics) and complete pieces that will be subject to analysis and restoration.

As part of the commitments, there are laboratories for the analysis of the material in the projects under construction, Fundación Solar Park, Guayepo Solar Park I & II, and Windpeshi Wind Park, in which the necessary studies are being carried out on the recovered archaeological material to extract the greatest amount of information possible from the sites and recorded findings.

It is important to mention that in each of the project's, ongoing training has been provided to the on-site work team on the importance of protecting archaeological heritage, current legislation and the actions to be taken in the event of a discovery.

Likewise, all management plans have strategies aimed at adding value to the information being recovered, through public archaeology activities that allow local communities to be linked to knowledge of prehistory and local history.

- **Power generation**

As a socially responsible and sustainable company, Enel Colombia is focused on meeting its business objectives within a framework of relationships of credibility and trust, promoting citizen participation and the promotion of a culture of conscious use of electrical energy.

To achieve this goal, the Company has established the following strategic objectives:

- Improve security of supply.
- Increase demand coverage.
- Contribute to the social development of communities.

Within the framework of its Environmental Management System aligned with the technical standards ISO 14001 and ISO 45001 in 2022:

Ten internal environmental audits were carried out with our own personnel for the EGP & TGx business line in Colombia, resulting in seven findings, and one external audit for the recertification of the Cartagena Plant, with no findings reported.

- **Distribution and marketing of energy and associated services – Enel Grids and EnelX-Market**

Among the mechanisms established to guide the management of environmental components within the Enel Grids business line, the Environmental Management System stands out, which is aligned with the ISO 14001 technical standard and responds to the guidelines of the Integrated Management System policy.

- **System review and evaluation**

Within the framework of the development of the Integrated Management System Audits during the 2022 period, internal audits and an external audit to follow up on the certification were carried out.

Type of tracking	Results
Internal audits	In 2022, fifty-six (56) internal audits were carried out on the Integrated Management System, through which compliance with the requirements of the ISO 14001:2015 standard was verified, focusing on 17 macroprocesses of the taxonomy adopted under the Grid Blue Sky model, which aims to leverage the energy transition in the components of processes, organization and solutions. This audit program was carried out by internal personnel, who have been trained and have the specific competence to perform this role within the Company. Based on this verification, five findings were identified and classified as Observations, related to the strengthening of operational controls, the recording of environmental incidents, the dissemination of environmental initiatives and drills. These findings have been analyzed, and the action plan has been defined and executed, in order to avoid the risk of non-compliance with the identified requirements. In addition, 42 internal audits were carried out on the Integrated Management System of Enel X and Market, through which compliance with the requirements of the ISO 14001:2015, ISO 9001:2015 and ISO 45001:2018 standards was verified. Based on these activities, NO environmental non-conformities were identified, classified as observations.
External audit	The external audit carried out within the framework of monitoring the certification of the Integrated Management System, in which compliance with the requirements associated with the ISO 14001-2015 standard is verified, was carried out in the period from May 16 to May 26, 2022, by the ICONTEC Certification firm. This resulted in the declaration of conformity and effectiveness of the Integrated Management System, based on the sampling carried out. No non-conformities were received from the review. The observations made by the audit team were reviewed by the HSEQ team. The external audit was also carried out within the framework of the first follow-up for the Integrated Management System of Enel X and Market, in which compliance with the requirements associated with the ISO 14001:2015, ISO 9001:2015 and ISO 45001:2018 standards was verified. This audit was carried out by the TÜV Rheinland Certification Firm, obtaining the continuity of the certificate, declaring its conformity and effectiveness. As a result of the audit of the Enel X and Market business lines, no minor or major findings or observations were presented.

- **Challenges and results**

The aspects that account for the commitment of Enel Grids' business line The environmental challenges they faced during the year are grouped into the following axes:

- Improvement of the Environmental Management System -EMS-
- Strengthening the environmental culture of employees and contractors
- Implementation of measures for the protection of biodiversity
- Monitoring compliance with environmental legal requirements and associated risks
- Promotion and implementation of circular economy and sustainable construction initiatives

In line with the Environmental Improvement Program and the MBOs defined by the Enel Group, the following results were achieved during 2022 as a sample of the management carried out around activities of culture, inspection, prevention of environmental risks, biodiversity and climate change:

1. **Contractor Evaluation:**100% of the environmental inspection program was completed, carrying out 33 inspections on 3 contractors classified as high environmental risk, related to industrial waste management activities, as well as maintenance and repair of equipment with oils.

   On the other hand, 4,309 inspections were carried out on contracts classified as medium environmental risk. Four Environmental Assessments were carried out on contractors and a local ECoS was carried out on permit processes and high voltage works. For 2023, work will continue on the implementation of the Smart Control tool and the Total Quality project.

2. ™During 2022, preventive and corrective maintenance activities were carried out to reduce the risk of contact between electrical networks and trees, monitoring the implementation of fire protection systems, preparation of audiovisual material for the dissemination of preventive measures and communication of environmental events for interdisciplinary analysis.

   Likewise, monitoring of the execution of network undergrounding activities and replacement of bare conductors with insulated ones continued.

3. **Management of Polychlorinated Biphenyls (PCBs):**The Company ensures that PCB-contaminated equipment is kept under control and is making progress in meeting the identification and elimination goals for this substance established by environmental authorities. In 2022, progress was made in the identification, sampling and analysis of PCBs on more than 6,900 pieces of equipment, with 40 pieces of equipment identified as contaminated being treated. In 2023, it is expected to continue with the identification and final disposal activities, and additionally, activities will be carried out to consolidate communication of the risk associated with PCBs.

4. **Identification of the presence of asbestos in the facilities:** The identification and inventory of asbestos installed in high voltage substations and medium and low voltage distribution centers was carried out, executing a total budget of $577 million pesos. During the next few years, the identification and inventory of asbestos in underground substations will be managed in order to cover all of Enel Grids' facilities.

5. **Environmental culture:** As part of the environmental training and communication activities, during 2022 emphasis was placed on the following aspects:

   - Carbon footprint, circular economy and sustainable constructions.
   - Forest fire prevention
   - Management of PCB contaminated equipment

6. **Biodiversity (No Net loss):**As part of the actions aimed at protecting biodiversity, in 2022 work was started in conjunction with Enel Grids' Global line and other countries of the Group, in order to define a methodology for quantifying the net loss of biodiversity during the planning of new projects. During the work carried out in 2022, pilots were identified in each country to evaluate the proposed methodology, as well as the identification of good practices adopted.

7. **Climate change:** During the year, progress was made in identifying and evaluating the impact of the initiatives undertaken

by the business line in terms of mitigating CO_2 emissions, in order to quantify their impact, continuing with the definition of guidelines for the future formulation of the Comprehensive Climate Change Management Plan. Likewise, strategic activities were identified that have an impact on the reduction of scope 1 emissions for the business line.

- **Highlights of 2022**

Highlights	Description
Raising awareness about carbon footprint calculation	On June 28, a training course entitled "Carbon Footprint and Life Cycle Analysis" was held, with the aim of informing suppliers and contractors about the concepts and methodologies related to calculating their footprint from a life cycle analysis perspective.
Pilot installation of wildlife protectors	The pilot project was developed together with the regional rural operational area and the materials quality area to install wildlife protectors in the electrical infrastructure in the western North territorial unit, with the aim of reducing the occurrence of failures in the electrical system due to direct contact with the fauna found in the area.
Promoting sustainable construction initiatives	Actions were taken to promote sustainable construction initiatives from the design phase of the substations, where elements related to the implementation of circular economy criteria, reduction of emissions, use of solid waste, protection of biodiversity and incorporation of environmentally friendly elements have been incorporated so that they are subsequently incorporated in the construction phase. Likewise, a booklet was prepared as support material for the implementation of sustainable construction initiatives in the Enel Grids business line, whose main focus is to publicize the tools at a national level for the development of projects with a focus on sustainability.
ACERCAR Recognition - District Secretariat of Environment	Recognition was received from the Subdirectorate of Eco-urbanism and Business Environmental Management through ACERCAR, the Business Environmental Management Program of the Environment Secretariat, and where the final results report derived from Enel Colombia's participation in the 2021 cycle was delivered, which describes the achievements and advances in environmental performance obtained through the development of the program.
Recognition to Enel Colombia for its participation in the Colombia Carbon Neutral program	The Company received recognition from the Ministry of Environment for its participation in the activities developed in the National Carbon Neutrality Program, in accordance with the country's climate commitments within the framework of the Paris Agreement. Through participation in this program, technical and conceptual tools were received for the identification and planning of mitigation actions against the emission of Greenhouse Gases (GHG), which will serve as input for the structuring of Enel Grids' Comprehensive Climate Change Management Plan.
Recognition of the project for posts and beams with recovered material	Recognition was received from the Climate Action Organization for the project to manufacture posts and beams from materials recovered from posts that had reached the end of their useful life. In total, 22 recycled posts were installed in the city of Bogotá.
Participation in the circular economy webinar "Responsible Partner"	On October 19, 2022, the pole and beam project carried out in Colombia was presented at the "Parceiro Responsável" circular economy webinar held in Brazil, with the participation of approximately 500 people from Enel Latam and collaborating companies. "Parceiro Responsável" is a program that aims to further strengthen the relationship with suppliers, disseminate knowledge and thus create an increasingly sustainable supply chain. The topic of this meeting was the role of the circular economy for the energy transition and electrification, a highly relevant topic for our business and for our suppliers.
Gualí Wetland Sponsorship	Based on the relationship with the Regional Autonomous Corporation of Cundinamarca CAR, which leads the Plan Padrino del Humedal program, in 2020 Enel Colombia sponsored the Integral Management District - DMI - Gualí, Tres Esquinas and Lagunas de Funzhè in the section located within the jurisdiction of the municipalities of Funza and Mosquera, for which a work plan has been established with different actions aimed at its improvement and conservation.
Civil Society Nature Reserve	Declaration of Civil Society Nature Reserves in the Tropical Dry Forest ecosystem, Matambo 2 (413.28 hectares) and Matambo 3 (2,266.63 hectares). In total, there are 3,598 hectares included in the National System of Protected Areas (SINAP) of Colombia.

Environmental risk and liabilities management

GRI 102-11

Environmental risks

The following are notable activities carried out during 2022 for risk management:

- **Strengthening emergency preparedness and response**

In 2022, audiovisual material was disseminated with measures on the timely response to alerts sent by third parties regarding the status of Enel Grids facilities (electrical sparks, fallen power lines, lines in contact with trees, among others) to prevent the occurrence of fire events.

Following the creation of the environmental events analysis committee, made up of an interdisciplinary group, decision-making regarding compensation or repair management for clients affected by the occurrence of events for which Enel Grids is responsible was strengthened. As part of the actions of this committee, the action plan after a fire was developed, venturing into the strategy of humanitarian outreach to affected clients and a Lessons Learned guide was built, which actively involves contracting companies, to avoid the recurrence of environmental events.

Technical resources for response to possible dielectric oil spills were strengthened with the acquisition of 7 new kits, strategically installed in high voltage substations, as well as human resources with theoretical and practical training on the handling of environmental incidents with hazardous materials to more than 61 environmental leaders of the contracting companies.

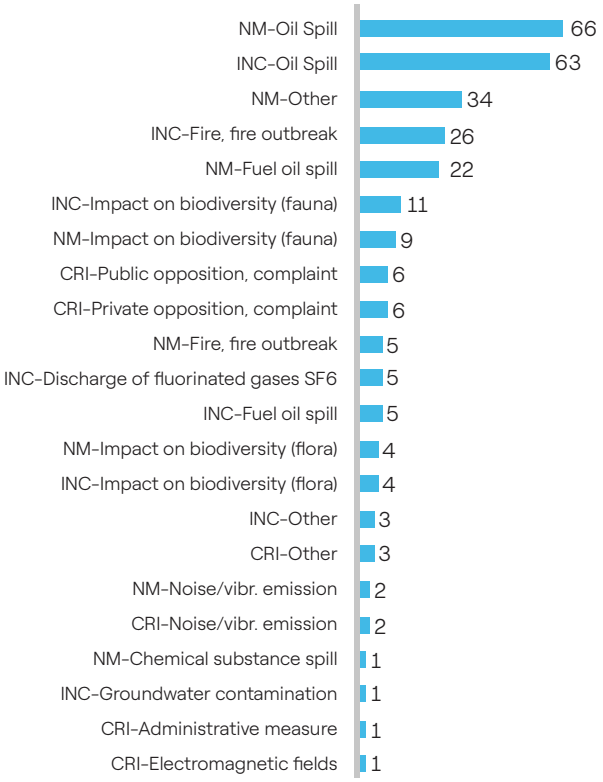
- **Risk analysis in electrical infrastructure**

Within the framework of compliance with Decree 2157 of 2017, by means of which general guidelines are adopted for the preparation of the Disaster Risk Management Plan for Public and Private Entities - PGDREPP, in 2022 the base document was updated, expanding the scope to prioritized High Voltage electrical infrastructure, which made it possible to understand the threats and vulnerabilities, guaranteeing the development of the three main processes of Risk Management: risk knowledge, risk reduction and disaster management.

- **Environmental incidents**

During 2022, 281 environmental events were recorded in Enel Grids' activities, mainly associated with near misses (NMS) due to dielectric oil spills (23.49%), incidents (INC) due to dielectric oil spills (22.49%) and incidents (INC) due to fire or attempted fire (9.25%).

Below is the distribution of incidents reported during the 2022 period:



* Cases associated with Other Near Misses (NM-Other) are related to the impact on cattle and domestic fauna, not computable, according to the policy of classification, communication, analysis and reporting of environmental events.

On the other hand, for the Enel X and Market business line, 29 environmental events were recorded in operation and maintenance activities, mainly associated with hydraulic oil spills.

Events were classified as near misses, taking into account their impact and effectiveness on established controls. No event was identified as significant.

- **Environmental fines**

The requests received from the Environmental Authorities are closely monitored for their timely attention, thereby reducing the risk of incurring in regulatory non-compliance. With regard to these administrative processes, the established instances are currently being fulfilled in accordance with Law 1333 of 2009 and other applicable regulations.

During 2022, no fines or environmental sanctions were received for administrative sanctioning processes of an environmental nature for any of Enel's business lines in Colombia.

Environmental project management

- **Environmental licensing and permit management for new construction projects**

In order to secure and obtain all permits and authorizations for the projects in the development pipeline, during 2022 the environmental impact studies and other studies required to be submitted for evaluation by the regional environmental authorities and the National Environmental Licensing Authority (ANLA) were prepared. This is for projects with an approximate generation capacity of 200 additional MW for the pipeline.

- **Closing of obligations**

More than 474 obligations were completed in compliance with the Environmental Management Plans at the generation plants:

- El Quimbo: 164 obligations
- Pagua Chain, Antigua Chain, Cartagena, Betania: 17 obligations
- Guavio: 35 obligations

These closures were approved by the National Environmental Licensing Authority (ANLA). In addition, documents were prepared and procedures were taken with the regional environmental authorities for the renewal and obtaining of permits that will guarantee the operation within the framework of sustainable development.

El Quimbo Hydroelectric Power Plant

- **1% Investment Plan**

Continuous dissemination of information was carried out with municipal administrations on the foundations, current status and progress in each of the 18 municipalities that are part of the 1% Investment Plan.

A deed was signed in the name of the municipality of Oporapa for the Aguas Claras and La Pradera properties, which will be used solely for the restoration and natural conservation of their areas in favor of the protection of the tributaries of the Magdalena River.

The ANLA has accepted the property called Lot No. 4 as executed in the 1% investment plan.

- **Environmental license compliance status**

The environmental license granted for the operation of the El Quimbo Hydroelectric Power Plant through resolution 899 of 2009 has 2,920 obligations, of which 1,991 have been fulfilled by the end of 2022, or 68.18%. In addition, 164 environmental obligations were completed during 2022.

As evidence of this, environmental compliance reports 25 and 26 of the plant were presented, which were adjusted to the new guidelines required by the Ministry of Environment and Sustainable Development through Resolution 077 of 2019.

- **Environmental licenses in high voltage projects (Grids)**

Type of management	Description
Managing new licenses	**Barzalosa substation and associated 115 kV line:** Through DGEN Resolution No. 20227000296 of July 13, 2022, the Regional Autonomous Corporation of Cundinamarca -CAR, granted an environmental license for this project that will meet the growing demand in the Girardot and La Mesa area, which have been experiencing great development due to the Bogotá DC - Girardot dual carriageway projects and the Girardot - Puerto Salgar route expansion project.
	Tren de Occidente Substation and 115 kV Transmission Line: An application for an environmental license for the project was filed with the Regional Autonomous Corporation of Cundinamarca - CAR, which is necessary to supply 100% of the energy needed for the Integrated Regional Transportation System in the department of Cundinamarca, under the land rail transportation modality, whose objective is to improve the mobility and well-being conditions of 11 million people who live in this city-region.
Construcción de proyectos	**River Project:** The construction of the Rio Substation project and associated transmission line was carried out in the El Charquito area, municipality of Soacha. This project was energized on December 11, 2022.
	Barzalosa Project: Construction was carried out on the project located at kilometer 6 of the Girardot – Tocaima highway. This project was energized on December 29, 2022.
	First Street Project: The construction of the Calle Primera Substation and the associated high voltage line was carried out as part of the relocation activities of the old substation of the same name (located on diagonal 1 sur no. 14 -2 to 14 -98). This relocation was necessary to make way for the construction of the cars of the First Line of the Bogotá Metro, which will be energized on December 17, 2022.

- **Medium Voltage Channel Occupation Permits (Grids)**
  - **Textile Project: T**his project will feed the output of the Terminal Substation circuits. The permit was obtained through Resolution 1028 of 2022 issued by the District Secretariat of the Environment on April 11, 2022.
  - **Magdalena Project:** This project provides support to the output circuits of the Magdalena Substation. The permit was obtained through Resolution 2561 of 2022 of June 22, 2022 issued by the District Secretariat of the Environment.

- **Construction of electro terminals**

The Enel X - Market business line, during the construction of the electro terminals for powering electric buses, implemented sustainable construction standards, which were included in the technical specifications for the project tender, ensuring that the infrastructure has water recirculation and use, energy efficiency, removable structures, green infrastructure (vertical gardens and community gardens), among others.

- **Participation in public policies**

Throughout 2022, participation was carried out in different public consultations of an environmental and related nature that were published by national, regional and local entities. This participation allows us to contribute to the construction of a regulation adjusted to the reality of the territories and the characteristics of the sector, so that its application is effective and the proposed objectives are met.

In this regard, regulatory proposals have been identified on topics of interest such as:

- Sustainable management of flora and forest products
- Climate change management and carbon markets
- Protection of archaeological heritage

On the other hand, through constant monitoring of the different sources of information, regulatory developments have been reported, the standards issued that generate some impact on the Enel Grids business line, among which the following stand out:

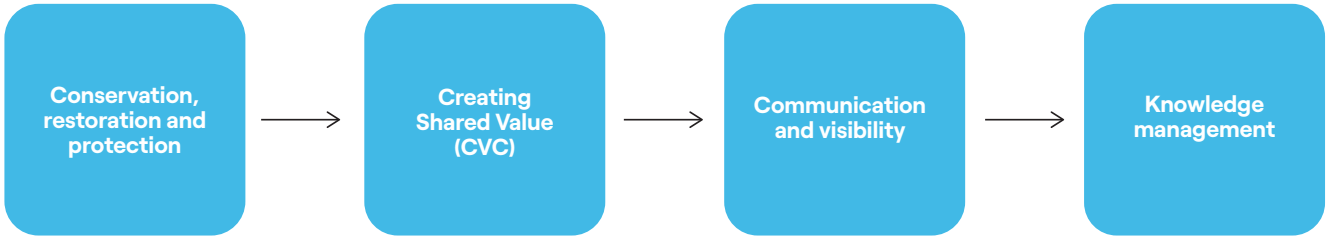
- **Resolution 110 of 2022.** The activities, requirements and procedures for the subtraction of area from national and regional forest reserves for the development of activities considered to be of public utility and social interest are established.
- **Resolution 172 of 2022.** The Intersectoral Commission of the Presidential Cabinet for Climate Action is created.
- **Circular 0001 of 2022.** Applicability of the 2010 and 2018 versions of the General Methodology for the Preparation and Presentation of Environmental Studies - MGEPEA and application within the framework of environmental licensing of the activities of collecting specimens of wild species in biological diversity for the purpose of non-commercial scientific research.
- Environmental Policy for the Integrated Management of Hazardous Waste and Action Plan 2022 – 2030. Roadmap for the comprehensive management of RESPEL until 2030 and is based on the environmental principles recognized at national and international level in the rational management of chemical substances and their waste.
- **Resolution 0505 of 2022.** The guidelines indicated in section 1 of article 35 of Law 2169 of 2021 are adopted in relation to the protection, preservation, restoration and sustainable use of strategic areas and ecosystems.
- **Resolution 0851 of 2022.** Management of waste electrical and electronic equipment (WEEE).
- **Resolution 0859 of 2022.** The list of minor changes or normal adjustments in dam, reservoir, transfer or water reservoir projects and in electric power sector projects that have an environmental license or its equivalent is established.
- **Resolution 000339 of 2022.** It adopts the territorial approach in the planning activity of UPME and establishes provisions on the Socio-Environmental Information System – SSA.
- **Resolution 1092 of 2022.** Standards, methods, parameters, criteria and procedures are established for the preparation of appraisals of legal easements and temporary allocations in the development of activities, works or projects declared by the legislator to be of public utility and social interest.
- **Law 2273 of 2022.** The Regional Agreement on Access to Information, Public Participation and Access to Justice in Environmental Matters in Latin America and the Caribbean, adopted in Escazú, Costa Rica, is approved.

Protecting biodiversity – We are Enel Biodiversa

Enel Biodiversa, an umbrella and transversal strategy that brings together the actions on biodiversity that the Company has been developing for 15 years in Colombia. The strategy integrates the actions developed for the protection of the environment and natural resources, the fight against climate change and the contribution to sustainable economic development, through the implementation of programs and actions for the conservation, protection and restoration of the country's biodiversity, as well as the creation of shared value and the generation of knowledge.

Furthermore, through this strategy we contribute to Sustainable Development Goals 14 Life Below Water and 15 Life on Land.

This long-term strategy is based on four strategic axes:



- Within the framework of Enel Biodiversa, we have developed around 100 initiatives that respond to the strategic axes. We have also worked hand in hand with more than 30 strategic allies.
- Enel Colombia has planted more than 500,000 trees after 10 years of carrying out this work in the different areas of influence in which it has a presence.
- In addition, the Company has made more than 29,000 records of flora and fauna of 450 species in the Biodiversity Information System – SIB of the Humboldt Institute
- To date, of the more than 29,000 records in the Sib, 408 species are in some category of threat of the International Union for Conservation of Nature - IUCN and 8 are framed in one of the categories established by the Ministry of Environment and Sustainable Development.
- The Company has benefited more than 35,000 people through the different initiatives and projects carried out within the framework of Enel Biodiversa.

Biodiversity management in construction projects

The Company is committed to protecting flora and fauna in the areas where its projects are executed and operated, for which it has a team of specialized professionals for the management of wild fauna (herpetologist, ornithologist, mammalogist, veterinarian), while conducting studies and monitoring of fauna according to its location, surrounding fauna, among others.

In addition, activities are carried out to manage flora by rescuing vascular individuals and compensating for non-vascular ones, which are developed prior to and during the construction stage of wind and photovoltaic projects.

During the initial activities, sensitive areas are identified (if applicable), as well as the demarcation of areas prior to their intervention, and on these areas, the scaring activity is carried out, in case the rescue and relocation of fauna is required. Likewise, in the liberation of the area, the rescue and relocation of vascular and non-vascular epiphytic flora is carried out, as well as the management of forest individuals that will be used.

Cardinal (Cardinalis phoeniceus) taken during wildlife monitoring prior to the construction of the Windpeshi LTE (Windpeshi Wind Project and its power transmission line)

Individual of Tigrillo (Leopardus pardalis) captured on camera trap within the monitoring of the release areas of rescued and relocated fauna during the construction of the Fundación Solar Park

For 2022, the following results are available from the activities for the protection and preservation of fauna in the Fundación Solar Park, La Loma Solar Park, Guayepo Solar Park I & II and Windpeshi Wind Park projects:

Wildlife management

16,918 individuals

for which scaring, rescue and relocation activities were developed.

Flora management

6,908 individuals

of species in closed season

Medical-veterinary assessment of armadillo specimen (Dasypus novemcinctus), rescued in Parque Solar Fundación

Rescue of a porcupine individual (Coendu prehensilis), in the area of La Loma Solar Park

The protection and preservation effort extends to the flora, where special treatment is given to the saplings and vascular epiphytic flora, which is rescued from the trees being used, and is kept in healthy conditions in temporary nurseries for later relocation to areas that have the same characteristics as where they were found.

Photos. Construction and adaptation of the seedling nursery for the Fundación Solar Project

Fotos. Vivero temporal para epifitas vasculares en veda y brinzales en el proyecto fotovoltaico Guayepo I y II.

For these activities, in 2022 the Company has made an economic investment of more than USD$1,700,000 for the protection and preservation of the flora and fauna found in the areas where the Solar Fundación, Solar Guayepo I & II, Solar La Loma and Windpeshi wind projects are being developed. In this way, it seeks to mitigate the impacts generated in the construction stage of renewable energy projects and contribute to the care of flora and fauna in the Colombian Caribbean region.

Safe nets for wildlife

Within the framework of the Company's biodiversity protection and conservation program called Enel Biodiversa, Enel Grids developed the Safe Networks for Wildlife project, in which interventions were carried out on electrical networks to mitigate the risks they represent for wildlife, while working to guarantee their protection through rescue, rehabilitation and release actions.

This is how the first pilot project for installing wildlife protectors or biological covers was carried out in the municipality of Puerto Salgar, at five intervention points distributed over 4 km of MT network (62 km of total network). This will eliminate the risk of affecting wildlife through contact and also improve the quality indicators of service in the area.

Thanks to the synergy between suppliers and an interdisciplinary team that analyzed the behavior of the species in the area of influence, different materials were explored for the manufacture of the protectors, the systems or devices for protecting fauna with the greatest adherence and effectiveness for the area were determined, and installation protocols were developed considering all the variables of quality and functionality.

Raising awareness about wildlife management and protection

The protocol for the management of wild fauna continues to be applied, which has allowed the identification of species in the area of influence, documenting information on the findings of species and creating a support network for their rescue, expulsion and relocation with the accompaniment of the Santacruz Zoo, which provides knowledge and technical assistance when required by the operation.

During the year, the Santacruz Zoo held six training sessions for approximately 220 people, including virtual and in-person sessions, aimed at operational staff of collaborating companies, providing information on the physical restriction of wildlife, generalities, management and rescue of hives and swarms, considerations and critical control points. Additionally, as part of the agreement with the Zoo, six wildlife management kits were delivered to minimize risks to operators and the species being handled.

By the end of the year, 111 rescues and a total of 421 sightings of specimens had been recorded.

Recognition of priority areas for wildlife conservation

The most relevant connectivity corridors in the Enel Colombia operating area were identified, as well as the risks to wildlife in the MT, AT and substation electrical networks. This was done with the aim of zoning areas of importance for biodiversity with their respective prioritization or hierarchy for the establishment of short, medium and long-term adaptation and isolation projects for electrical networks.

In this way, 15 corridors of greater strategic importance were defined, which represent the best opportunity scenarios for carrying out risk mitigation actions for wildlife in contact with electrical networks.

Installation of flight diverters and wildlife protectors

In the Rio Substation and associated lines project, 329 flight diverters were installed for the section of line built in the AICA zone. Additionally, in the Terminal Substation and associated 115 kV Line project, wildlife protectors were installed to prevent the electrocution of birds and other species of fauna.

Biodiversity at the El Quimbo Hydroelectric Power Plant

The initiatives and programs advanced by the Company to ensure the protection and conservation of biodiversity at this power plant during 2022 are the following:

- Fish and fishery resource management program
- 38 species of fish identified thanks to monitoring carried out at 9 reservoir stations, 2 flooded systems and 13 lotic systems.
- 619 individuals belonging to four orders, 13 families, 33 genera and 38 species were captured, of which four are introduced to the Magdalena-Cauca basin (Astronotus sp., Coptodon rendalli, Oreochromis niloticus and Poecilia sphenops).
- In the lotic systems (rivers and streams) the highest richness values were reported in the entire area of the plant, with the confluence between the Magdalena and Páez rivers (RM-CP) being the station with the highest number of species with 14 in total.
- Of the captured species, 15 were classified within one of the threat categories
- During the monitoring of the landings, a total of 9 species were reported, corresponding to 8 families and 4 orders; of these, 9 native species, 2 domesticated species and 1 introduced species were characterized.
- A total of 2,727.7 kg and 5,819 individuals were caught. The port of Balseadero reported the largest landings, with a total of 1,078.9 kg and 2,391 individuals (41%); followed by the port of San Francisco (925.8 kg; 1,773 individuals; 32%), La Jagua (473.3 kg; 998 individuals; 17.0%) and Puerto Seco (249.8 kg; 657 individuals; 10%).
- Ecological restoration program
- Propagation of 750,470 trees of 62 native species of the tropical dry forest between 2014 and 2022.
- Work continued with the three local community nurseries located in the municipalities of El Agrado, Garzón and Gigante.
- Planting of 489,320 trees in areas undergoing ecological restoration.
- Monitoring and follow-up of 88,298 seedlings planted as part of restoration strategies since the pilot phase.

- Dissemination, articulation and social appropriation of knowledge

A total of 338 visitors were received in 2022, for a total of 224 visits and 3,327 visitors since the pilot phase (2014). In addition, the following socialization and social appropriation of knowledge activities were carried out:

- Symposium "Research on ecosystem restoration SIRE - 2022", which was organized jointly with the Francisco José de Caldas District University, the Natura Foundation and Enel Colombia. 237 people attended, 141 in person and 96 virtually.
- Workshop "Ecological bases of restoration: Propagation and planting of native BST species", which was developed within the framework of the "Guardians of the Tropical Dry Forest" project, which is being implemented within the framework of the agreement signed between Luker Chocolate, the Socya Foundation and Enel Colombia. 45 cocoa producers from the area of influence of the El Quimbo Hydroelectric Power Plant attended.
- Integrated practice of students from the Forestry Engineering curricular project of the Francisco José de Caldas District University. 33 students attended.
- Consolidation of the Attalea Tropical Dry Forest Research Center

As part of the activities for the consolidation of the Research Center, the project "Strengthening restoration processes in dry forest distribution areas in the geographic valley of the Magdalena River considering ecological bases and community science" was executed, approved by the Ministry of Science, Technology and Innovation to obtain tax benefits. The first execution report was presented.

In addition, support was provided for two new degree projects for a total of 42 investigations developed by 54 undergraduate, master's and doctoral students related to the Tropical Dry Forest.

Management of vegetation cover and terrestrial habitats

In July 2022, vegetation cover maintenance activities were completed on 37 plots covering an area of 64 hectares.

Limnological monitoring and water quality

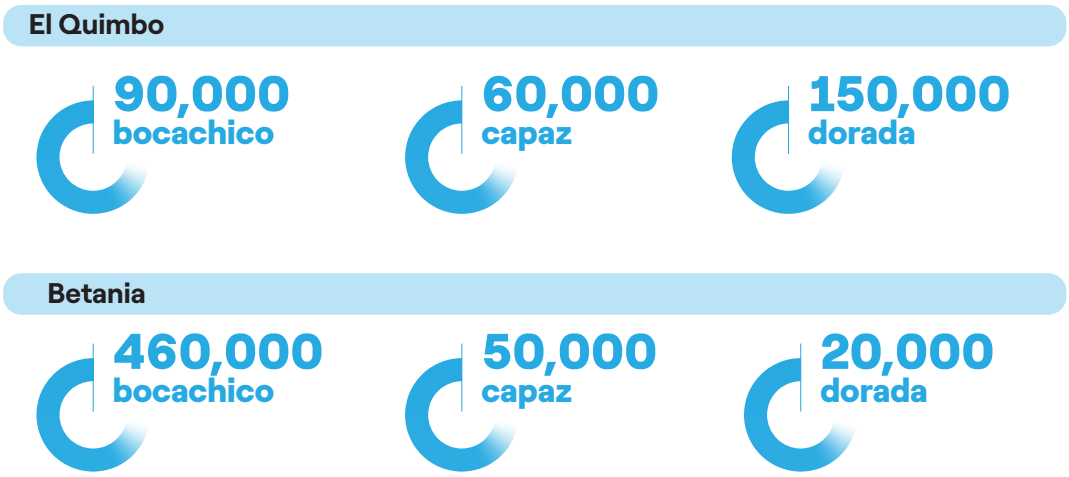
The limnological and water quality monitoring program was implemented at the El Quimbo Hydroelectric Power Plant, which includes the identification of the reservoir waters to evaluate the physicochemical, microbiological and hydrobiological conditions at a total of 23 points.

Community participation programs for the protection of biodiversity

Fish and fishing program

Within the framework of the Alto Magdalena Fish and Fishing Program, in 2022 the restocking of 300,000 fingerlings was carried out in the El Quimbo reservoir and 530,000 fingerlings of different species (capaz, bocachico and gilthead seabream) in Betania, which are in a Vulnerable (VU) and Critically Endangered status.

In this way, Enel Colombia completed the planting of five million fish in the upper basin of the Magdalena River of the bocachico, capable, dorada and pataló species, since 2019. In this way, the Company reiterates its commitment to the conservation of biodiversity and the ecosystems of the department and the country.



The active and voluntary participation of the inhabitants of the different communities in the area of influence of the Quimbo and Betania Power Plants was promoted and encouraged in the activities scheduled as part of the repopulation plan; this in order to create awareness and a sense of belonging, both with the execution of the project, and with regard to the importance of this activity as a mechanism for the management and conservation of fish and fishing resources.

The methodology implemented and the results obtained during the stocking of fingerlings of native species for restocking purposes in the area of influence of the Betania Hydroelectric Plant and El Quimbo, were done in accordance with the plan approved by AUNAP through Resolution No. 0231 of February 15, 2021 and Resolution 0155 of January 31, 2022 respectively, which approve the stocking of fingerlings of native species.

On the other hand, Enel and Corpoguavio executed an agreement to join forces in the achievement and management of the studies for the declaration of 25,821 hectares of the Los Farallones Integrated Management District (DMI) in the municipalities of Ubalá, Gachalá and Medina. The above is a legal mechanism for the protection and conservation of this type of areas that have a high wealth of biodiversity and the provision of ecosystem services. The study is already completed and will be presented to the Von Humboldt Institute for approval and declaration of the protected area.

Guide to identifying the birds of San Antonio del Tequendama

The guide for the identification of birds of San Antonio del Tequendama is the product of the activities developed within the biodiversity strategy of the Environmental Education Program of the CASALACO Chain during the period 2022.

It was developed with the support of the municipal administration of San Antonio del Tequendama, the Finca la Pedregoza coffee theme park, the La Buena Rambla camp, the Piedra Rajada reserve, the Tenasuca Ecolodge park, the Chicaque Natural Park and the Los Tunos Natural Park, where, based on photographs and the identification of birds, it was possible to consolidate statistics of more than 350 different species in the territory.

Volumes 1 and 2 of the guides contain a total of 100 species, in addition to volume 3 of 2022, in which 40 species representing each of the birdwatching sites were systematized.

It is worth highlighting that this citizen science process has significantly promoted the interest of communities in the knowledge and protection of ecosystems and the biodiversity present in them. This is why this product has been one of the most relevant results within the Environmental Education Program, since it has not only promoted knowledge and attitudes, but also constitutes an element of socio-environmental transformation that allows the construction of other imaginaries and perceptions of the community regarding its territory.

The plan is to continue the process built through the integration of other actors, as well as the construction of a third volume that will increase knowledge and community participation.

Illustrated guide to birds of the municipality of Tequendama in the Central Region of the Bogotá River

This guide enables teaching and learning about the birds present in the territory, generating processes of conservation and appreciation of birds. In addition, it represents a pedagogical tool to significantly promote the interest of communities in the knowledge and protection of ecosystems and the biodiversity present in them.

Improving the impact of actions in the communities of the Bogotá River power plants

Within the framework of the environmental education program of the CASALACO and PAGUA Chains during the period 2022, guided tours were carried out with the community of the area of influence, significantly promoting the interest of the communities in the knowledge and protection of the ecosystems and biodiversity present in these spaces.

Conservation of ecosystems

Projects under construction

In the event of impacts arising from the construction of projects, works or activities that are subject to environmental licensing processes, permits or authorizations for sole use of natural forests, temporary or permanent subtractions of national or regional forest reserves due to change in land use, a compensation process of the biotic component (fauna, flora, vegetation cover and landscape context) must be carried out, which is normally called a Compensation Plan, within the management and control instruments known as Environmental Licenses.

On the other hand, it is important to mention that the definition of the Biotic Component Compensation Plan is an interdisciplinary issue that includes an important value chain, involving aspects ranging from the definition of the strategy, negotiation and approval of the plan, through the estimation of the costs for the implementation, as well as the required properties, strategies and/or projects through which said implementation is materialized, the execution of the Plan itself and finally the maintenance of the areas subject to compensation and in which different actors (Environmental, Social Authorities, among others) and areas within ENEL participate.

Currently, work is underway on the construction of three photovoltaic parks and a wind farm in Colombia, distributed as follows:

- Foundation (Magdalena).
- Guayepo I&II (Atlantic).
- The Hill (Cesar).
- Windpeshi (Guajira).

All projects are currently subject to Environmental Licenses granted by the respective environmental authorities, which identify vegetation covers that are subject to conservation and preservation and that must be compensated.

- **Biotic component compensation plans**

Through Resolution 1517 of August 31, 2012, the Ministry of Environment and Sustainable Development adopted the "Manual for the Allocation of Compensations for Loss of Biodiversity"; however, based on the lessons learned and with the support of the National Environmental Licensing Authority, the Alexander von Humboldt Biological Resources Research Institute IAvH, IDEAM, the Regional Environmental and Sustainable Development Authorities - CARS, TNC, among others, the update of the "Manual of Environmental Compensations for the Biotic Component" was adopted through Resolution 0256 of February 22, 2018.

Following this update, Enel Colombia has made the various proposals established in the specific chapters of the Environmental Impact Studies presented to the Environmental Authorities, which include the Compensation Plans for the related projects that are currently under construction.

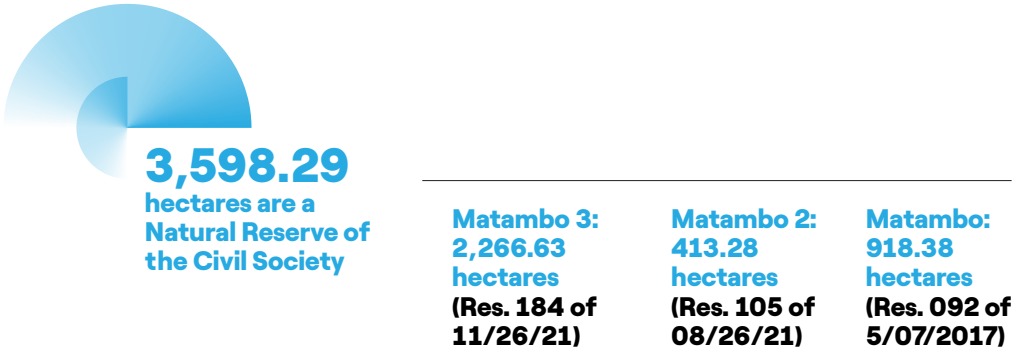
According to the factors used in the biotic component compensation exercises and the areas affected by the projects currently under construction by Enel, it is estimated that 2,995 hectares (Ha) will be compensated to offset the impacts caused by the intervention of the covers in the different areas into which the projects are divided (Park, Line and Elevating Substation), and which are broken down by project below:

In this regard, to date they are in the analysis phase and beginning of implementation of actions established in accordance with the schedules presented within the Compensation Plans for each case and which are being coordinated with four different Regional Autonomous Corporations (CORPOCESAR, CORPAMAG, CORPAGUAJIRA and CRA), as well as with the ANLA.

Protection of ecosystems in power plants

- **Protected areas**

By Resolution No. 184 of November 26, 2021, the Ministry of Environment and Sustainable Development (MADS) and National Natural Parks of Colombia registered an area of **2,266.63 hectares called Matambo 3 as a Civil Society Natural Reserve.**



In 2022, the management plans for the Matambo 2 and Matambo 3 Reserves were filed, complying with the provisions of Resolutions No. 105 of August 26, 2021 and 184 of November 26, 2021.

With these 3,598 hectares included in the **National System of Protected Areas (SINAP) of Colombia,** the country's conservation objectives are being met.

This is the largest Civil Society Nature Reserve in the Tropical Dry Forest ecosystem of the Huila department and the second in Colombia, as well as the largest area in the process of ecological restoration in the country.

- **Home garden program to promote food security**

This program is carried out with the objective of generating initiatives in the communities for urban production systems, biodiversity conservation and their contribution to reducing climate change with an agri-food focus.

In the case of Central Guavio, in 2022, communities in the area of influence were given training on the use of organic fertilizers and compost (composting and vermiculture). Likewise, the beneficiary families were supported with plant material (onion, tomato, cucumber, cilantro, lettuce, chard, zucchini, garlic, celery, carrot, beet, spinach, among others), plastic mesh, lime and organic fertilizer to develop home gardens.

- **Coordinated work program for School Environmental Projects – PRAE**

Activities were carried out with institutions in the Guavio area of influence such as:

- Construction, structuring and development of the PRAE School Environmental Projects with the leading teachers of these projects
- Training with students
- Execution of a school environmental project with an ecological focus in an institution in each municipality
- Celebrations of environmental commemorative dates

Through these activities, they were introduced to topics such as establishing living fences with ornamental lemon plants, beautifying the garden using recyclable material, designing flowerpots, establishing ecological paths, designing and establishing sustainable vertical gardens, good agricultural practices - BPA, circular gardens, solid waste management, pests and diseases of vegetables, protected areas, fauna and flora of Guavio and other natural resources.

- **Waste work with the communities in the Guavio area of influence**

Training sessions were held on the disposal of recyclable materials at home, and this material was collected on Mondays. This material goes through a classification, compaction and storage process for later sale.

During the year the following products were collected:

- 1,540 kg/year of cardboard
- 264 kg/year of transparent bag
- 295 kg/year color bag
- 304 kg/year of archive
- 2,814 kg/year glass
- 209 kg/year of scrap
- 401 kg/year of folding
- 79 kg/year of can
- 52 kg/year jar of oil
- 341 kg/year transparent bottle
- 324 kg/year color bottle

With the sale of this material, it was possible to provide financial support to the community in different recreational activities.

- **ENEL CORPOGUAVIO well agreement**

This agreement was made for the construction and implementation of domestic wastewater treatment systems in the rural sector of the villages of Soya, Mambita and San Pedro de Jagua in the municipality of Ubalá, thus providing support to the communities in the area of influence of the Guavio project together with the environmental authority.

- **Planting days**

Mangrove planting and shoreline cleaning activities were carried out at the Cartagena Central and the Cartagena Central Port Authority, as part of the agreement with the TRASO Foundation. 1,200 mangrove seedlings were planted and 8 shoreline cleaning activities were carried out with the participation of 48 collaborators, including artisanal fishermen from the neighborhoods of direct influence and the community in general.

- **Sembrar nos une – Enel *Grids*·**

More than 80,000 trees have been planted and conserved voluntarily since 2007, as a conservation initiative for the habitat of wildlife in its area of influence. During 2022, 2,000 trees were added to the Renace Forest as a voluntary offset of part of the Company's carbon footprint.

- **Participation in the PROREDES Program of the District Secretariat of Environment**

With more than 100 people, including students, teachers and workers, Enel Colombia, the District Secretariat of the Environment and four schools in the Guaymaral area, joined forces to plant 500 trees of 29 native species in the Thomas Van Der Hammen Reserve, with the aim of protecting and conserving this ecosystem and the biodiversity of Bogotá.

This activity was made possible thanks to the collaboration between the District Secretariat of the Environment, which developed the floral designs; Enel, which donated the trees of native species; and four schools in the area of influence, who gave up part of their land to develop the planting.

Additionally, Enel Grids delivered 1,000 seedlings to preserve this important reserve obtained through the participation of staff in the LITO Green Points campaign, where points can be redeemed through the collection of obsolete electrical and electronic devices and trees can be obtained to protect different ecosystems.

PROREDES is a strategy of the District Secretariat of Environment that seeks to promote the commitment of organizations in the adoption of environmental projects applied to their stakeholders and environment, based on the exchange of experiences and knowledge, which allows improving environmental conditions and quality of life in the city.

- **Mandatory compensations – Medium voltage projects**

During the year, 140 trees of native species were planted (100 in the Bogotá River basin and 40 on the property of the Ubaté municipality) as part of the Cortijo Calle 80 and Siatama Project projects.

- **Mandatory compensation - Regional Autonomous Corporation of Guavio (CORPOGUAVIO)**

In March 2022, 1,120 trees of native species were planted in the municipality of Guasca Cundinamarca, Vereda Trinidad, within the Páramo Grande Protective Forest Reserve, in compensation for the emergency logging activities of those trees that represent an electrical risk for fauna or the surrounding community in the environmental jurisdiction of CORPOGUAVIO.

In August 2022, the compensation was maintained with spraying, fertilization and monitoring of the status of the plantation for its subsequent delivery to the environmental authority, which will be carried out when the established trees reach a height of 1m and can sustain themselves.

- **Voluntary compensation at the Arrayanes Club**

As part of the celebration of National Tree Day, a voluntary tree planting was carried out between Enel Colombia (Grid Management) and the Club de los Arrayanes, in its private space. This voluntary compensation is made through agreements with the Club de los Arrayanes for the forestry activities carried out by Enel within the club, in order to guarantee the supply of electricity to the sector.

There was a total of 70 trees of the Cedro, Corono, Arrayan and Mano de Oso species, and this activity was led by the Metropolitan Regional Operational Area, with the participation of the Enel Grids Environment Division.

- **Compensation Management District Secretariat of Environment (SDA)**

More than $88 million pesos were paid to the District Secretariat of the Environment for the evaluation, monitoring and compensation of activities related to the felling of trees that posed a risk to the electrical distribution infrastructure and the optimal provision of the service in Bogotá.

Reducing pollution

- **Management of PCB contaminated equipment**

The Company remains committed to developing the Integrated PCB Management strategy, within the framework of environmental legal compliance established by Resolution 222 of 2011 and partially modified by Resolution 1741 of 2016 of the Ministry of Environment and Sustainable Development.

This is how identification activities are carried out, corresponding to marking and sampling of equipment containing oil, replacement of equipment found to be contaminated with PCBs and their corresponding treatment and disposal.

For the report made in 2022:

- 70% progress was recorded in the PCB identification process in equipment in use, disuse and waste
- Enel Grids continued working to meet the goal of 100% equipment identification by 2024
- 60 PCB-contaminated devices were removed from service, which were identified in 2021 and 2022.
- 2,563 transformers and oil-containing equipment were removed due to obsolescence, of which 43 items were found to be contaminated with PCB concentrations exceeding 50 ppm.
- 17 tons of carcasses generated during 2021 and 2022 were decontaminated using ultrasound, as well as 7.5 tons of dechlorinated oil. Thanks to this, the costs of disposal of this waste have been reduced by up to 43% compared to the value that would have been involved in its conventional treatment (export) in the country.

On the other hand, from the power generation business line (EGP & TGx), monitoring activities were carried out in renewable and thermal generation plants, closing the year with a progress of 66% in the identification and marking of the inventory of equipment with dielectric oil. The activities carried out were:

- **Carbon footprint**

GRI 305-1, 305-2, 305-3, 305-4, 305-5, 305-6, 305-7

At Enel Grids, we quantified our corporate Carbon Footprint for the 2022 period, taking as reference the standards of the GHG Protocol, World Resources Institute (WRI) and World Business Council for Sustainable Development (WBCSD).

To advance this calculation, the following emissions have been considered according to the type of scope and in accordance with the operational limits defined in the implemented methodology:

SCOPE 1

- Fuel consumption of own vehicles
- SF6 refills in power equipment
- Fire extinguisher refills
- Fuel consumption in auxiliary power plants

SCOPE 2

- Energy consumption in offices and substations
- Energy losses due to distribution

SCOPE 3

- Fuel consumption by vehicles hired for personnel transportation
- Air travel
- Organic waste
- Paper consumption

From the identified sources, it can be identified that scope 2 represents 94% of total CO_2 emissions, due to the losses generated in the network during the transmission and distribution of energy.

Taking the above into account, a total of 118,003 tons of CO_2 emissions were recorded for the year 2022.

Total Enel Grids GHG emissions [ton CO_2-eq/year]

Scope	2021	2022
Scope 1	4,799	6,060
Scope 2	243,167	111,039
Scope 3	908	904
Total	**248,873**	**118,003**

Taking into account the above and considering the amount of energy distributed by Enel Grids during 2022 (15,075 GWh), a footprint intensity was obtained[10] of:

0,008 kgCO_2eq/kWh

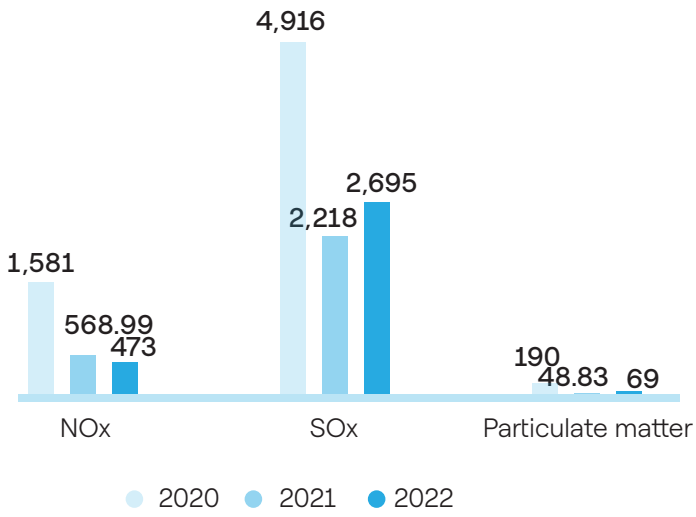
On the other hand, 264,544 tons of CO_2 were generated by the operation of thermal power plants during 2022 (scope 1)[11], which means that the intensity of emissions generated by each MWh of energy produced is 887 kg CO_2. The efficiency indicator was thus maintained compared to the previous year.

Likewise, monitoring is carried out on the air quality emissions of NOx, SOx and particulate matter generated as a result of the operation of the Termozipa and Cartagena thermal power plants and the air quality in their surroundings, always guaranteeing environmental compliance through projects such as:

(10) Ratio of CO_2 emissions generated per kWh distributed by Enel Grids
(11) The power generation business line does not measure scope 2 and 3 of the carbon footprint.

- Monitoring at the Paraíso del Río Bogotá power plant for H2S emissions, which are the result of poor water quality
- Implementation and operation of low NOx burners
- Permanent control and monitoring of critical combustion variables
- Construction of wind protection barrier in coal yard
- Monitoring and control of fuel quality

Air emissions (tonnes)



On the other hand, during the construction of wind and photovoltaic projects, measures are implemented for the management and control of particulate matter, such as preventive inspections of vehicles and machinery, verification of compliance with technical-mechanical reviews and road humidification. In addition, air quality and noise monitoring are carried out to ensure compliance with management measures. To date, the parameters established in environmental regulations have been complied with.

- **Mitigation and compensation**

Below are the initiatives worked on during 2022 to mitigate and offset Enel Grids' CO_2 emissions:

- **SF6 Management:** Identification of critical power equipment, in order to schedule maintenance or modernization actions for facilities, minimizing the number of leaks.
- **Transportation in electric vehicles:** For the transportation of collaborators in the field, electric and hybrid vehicles have been incorporated into the transport fleet.
- **Voluntary compensation:** During 2022, 2,000 trees were planted in the RENACE Forest to offset emissions.
- **Connecting electric mobility projects:** During 2022, five Mass Public Mobility projects (electric bus yards) were energized with a capacity of 33,600 KW. Additionally, service conditions were delivered for more than 140 electric bicycle charging points within the framework of the Tembici project that will offer sustainable alternative transportation to the city of Bogotá.
- **Modernization of lighting in substations:** The technology (fluorescent tubes, sodium and bulbs) was changed to LED lighting in 11 substations in order to achieve correct lighting according to the lumens required for the spaces and a saving in consumption due to the change in technology of 13.8%, meaning that 18.75 kW/h were consumed and the current consumption went to 16.16 kW/h.
- **Commitments:** The Company is part of the following commitments in order to address climate change:
  - Carbon Neutral Electricity Sector Alliance - Ministry of Mines and Energy

- Colombia Carbon Neutral Program - Ministry of Environment and Sustainable Development.
- Pact for the air – District Secretariat of Environment

Responsible use of water

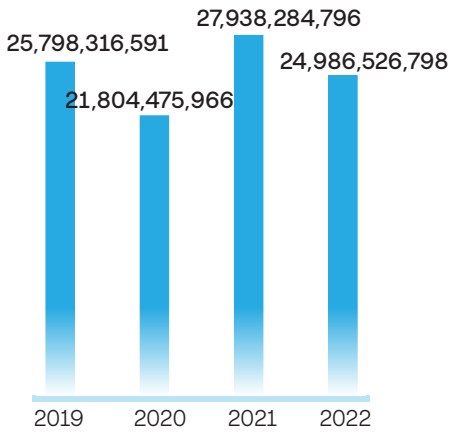
- **Water capture for energy generation**

GRI 303-3

Water is a fundamental resource for the operation of hydroelectric plants, which provide 89% of the energy generated by Enel Colombia.

In 2022, 24,986,526,798 m³ of water were captured from surface and underground sources and municipal aqueducts for the generation of energy in Hydraulic Generation Plants in Colombia, 11% less than in 2021 due to lower production from these sources.

Total water collected for energy generation in Colombia (m³)



Fountain	2020	2021	2022
Surface water (m³)	21,804,431,565	27,938,208,376	24,986,371,234
Groundwater (m³)	1,016	7,110	35,553
Water collected from municipal networks (m³)	43,384	69,309	120,011
TOTAL	**21,804,475,966**	**27,938,284,796**	**24,986,526,798**

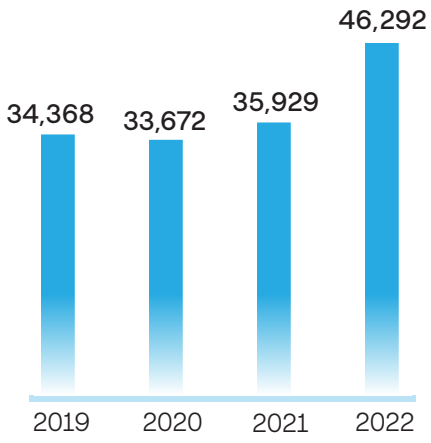
The main water sources for surface water collection are:

Fountain	Average annual inflow to the reservoir (m^3/s)
Bogota River	58.18 m^3/s
Gachetá, Farallones, Chivor and Batatas Rivers	68.56m^3/s
Magdalena River – Betania Power Station	389.74m^3/s
Magdalena River - El Quimbo Power Plant	270.55m^3/s

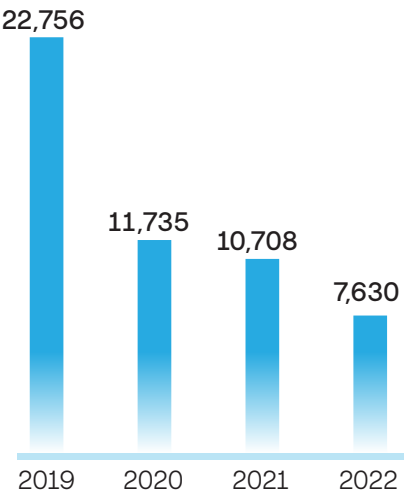
In addition, during the year the Company took actions to reduce water consumption in hydroelectric plants, such as:

- Periodic monitoring of the collected water
- Training in saving and efficient use of water for staff at power generation plants
- Implementation of rainwater collection and use at the Guaca Power Plant
- Reuse of paraflow discharges at the Paraíso and Guaca power plants in the Bogotá River
- Operation and monitoring of the water reuse process from filter washing in the reverse osmosis plant at the Termozipa power plant

Domestic water consumption for EGP TGx – Col (m^3)



Domestic water consumption for Enel Grids – Col (m^3)



- **Domestic water consumption**

Contenido GRI 303-5

In the case of generation activities in Colombia (EGP&TGx), domestic water consumption levels increased by 29% compared to 2021, due to higher volumes of energy generation and maintenance activities and projects at thermal power plants.

Once the commissioning of the new water treatment plant at the Termozipa power plant was completed, the reuse of filter wash reject water began in March 2020. The monthly volume of recovered water is calculated based on the hours of service of the recovered water pumps and the working flow.

So far in 2022, the volume of recovered water that has not been captured from the river, counting up to December 31, was 62,856 m^3, equivalent to 27% of the raw water captured (168,383 m^3).

For its part, for Enel Grids, water consumption decreased by 29% compared to 2021, as a result of the completion of civil works to remodel the Q93 and Calle 93 Corporate offices. Likewise, 13 commercial offices were closed and a hybrid work model was implemented, where staff attendance at administrative facilities has been reduced, resulting in a considerable reduction and savings related to water consumption.

- **Construction of new projects**

During the construction phase, there are no permits for concessions or water discharges, therefore, for water consumption and to ensure the hydration of personnel, water is acquired from sites that have all the necessary permits. In addition, portable sanitary units are available for domestic wastewater.

Thus, water consumption in 2022 was:

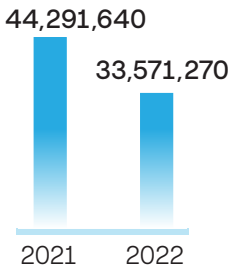
- Water consumption for domestic use: 550 m^3
- Water consumption for industrial use: 10,300 m^3

As part of water reuse activities, the water generated by air conditioning equipment at work facilities is used to clean offices and tools.

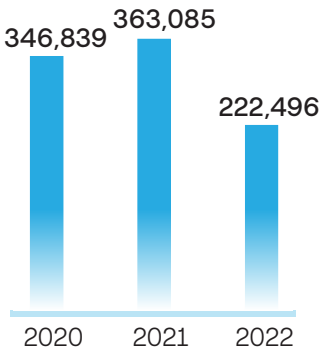
- **Discharges**

GRI 303-4

Water discharged (m^3)



Reused water (m^3)



A total of 33,571,270 m³ of water were discharged during 2022,24% less than the previous year, of which 99% is dumped in a planned manner into the Bogotá River and 1% into the sea. Likewise, in order to ensure proper management of resources, in 2022, 222,496 m³ of industrial wastewater was reused, used in the operation of the Termozipa Power Plant to control irrigation processes in the ash yard.

The water discharges made by the Company at the Cartagena plant receive treatment in accordance with the requirements of the competent environmental authorities, through mechanisms such as grease traps, sedimentation tanks, aeration and disinfection systems, cooling towers, as well as aeration channels.

Within the framework of the third stage of the drainage treatment system, a compact treatment plant (PTARI) PENTACLAR was operationally enabled, which is designed to operate with a flow rate of 3.2 m³/h (0.89 lps). It consists of the following treatment stages:

- Oxidation-Ozonation
- Oxidation and precipitation by natural aeration
- Chemical precipitation and clarification
- Filtration
- Disinfection-oxidation[(12)]

For the Bogotá River power plants:

- The discharge permit for the Muña Pumping Station Casino was renewed (DJUR Resolution No. 50217001005 of SEP 15, 2021), and the discharge permit for the Machine House of the Darío Valencia Samper Power Plant was renewed (DJUR Resolution No. 50217000950 of AUG 27, 2021).
- The process for forestry exploitation was initiated in the Paraíso, Guaca, Salto II, Tequendama and Limonar Power Plants, after two years of processing (AUTO DRTE NO. 13226001298).
- The Regional Autonomous Corporation of Cundinamarca issued resolution 50227001705 of November 10, 2022, by which the administrative act that includes the Environmental Management Plan -PMA- of the Muña Reservoir is modified.

In Guavio, the following environmental permits were obtained for the construction of the Batatas River discharge channel, at the entrance portal of the transfer:

- Single forestry exploitation permit (Resolution 1880 of 2022 - Corpoguavio)
- Surface water concession (Resolution 1772 of 2022 - Corpoguavio)
- Riverbed occupation permit (Resolution 1840 of 2022 - Corpoguavio)
- Industrial discharge permit (in progress, notification of initiation of procedure – PV Order No. 5013 of 2022)

For the Termozipa Power Plant, the permit for occupation of the Bocatoma channel (DJUR Resolution No. 50227001465 of 2022) and the domestic discharge permit (DJUR Resolution No. 50227001566 of 2022) were obtained.

At the Betania Central, the water concession was obtained in the Bailey bridge catchment well granted by Resolution 1953 of August 11, 2022 with a validity of 5 years by the Alto Magdalena Regional Autonomous Corporation and by Resolution 155 of January 31, 2022, there is authorization for repopulation.

The following permits were obtained for the El Quimbo Hydroelectric Power Plant:

- Ruling 184 of January 25, 2022, which extends the validity period of the permit for occupation of the riverbed on the La Pescada stream and the Suaza River.
- Resolution 603 of March 17, 2022, Yaguilga concession was obtained - channel occupation.
- Resolution 3141 of December 29, 2022, for the authorization of repopulation.

(12) The permit for discharge into maritime waters is being processed according to Resolution 883 of 2018.

Energy efficiency

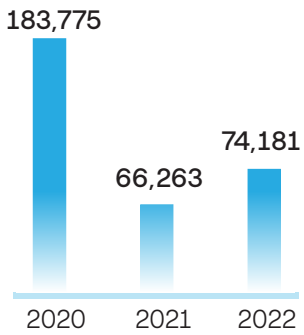
GRI 302-1, 302-3, 302-4

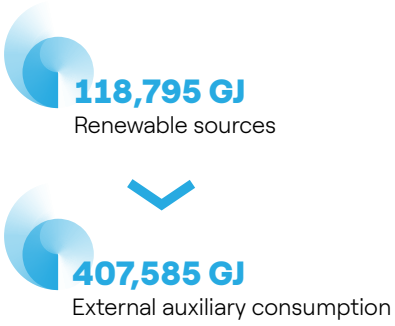
- **Power generation plants**

For the operation of power generation plants, there was an increase in the consumption of auxiliary energy from non-renewable sources (ACPM, coal, gas and liquid fuel), since thermal generation plants maintained their operation at 1% below compared to 2021, with a total consumption of 74,181 GJ.

Likewise, 118,795 GJ of energy were recorded from renewable sources (hydroelectric), and 407,585 GJ in external auxiliary consumption for which the type of source cannot be identified.

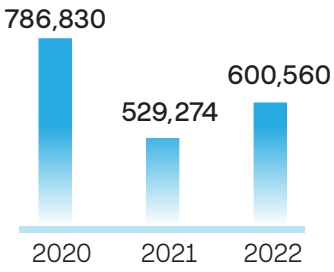
Consumo de energía de fuentes no renovables (GJ)



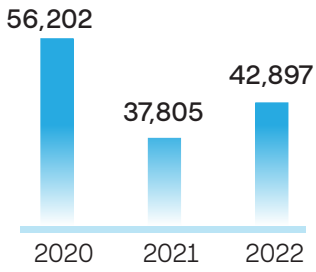


Thus, domestic electricity consumption was 600,560 GJ, 13% more than in 2021. In terms of energy efficiency, 42,897 GJ were recorded as consumed per generation plant.

Consumo doméstico de energía (GJ)

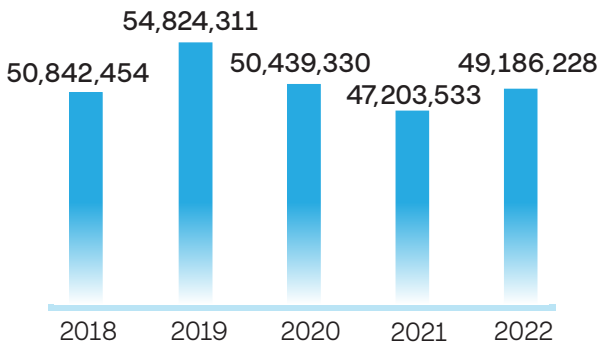


Eficiencia (consumo doméstico de energía por central de generación)



The total energy sold by the Company in its power generation line in Colombia was 49,186,228 GJ.

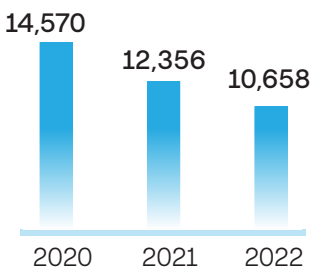
Energía vendida (GJ)



- **Enel *Grids***

In 2022, energy consumption from non-renewable sources was 10,658 GJ, 13.7% less than in 2021, related to lower gasoline consumption for the operation of own and contracted vehicles, due to the incorporation of electric vehicles.

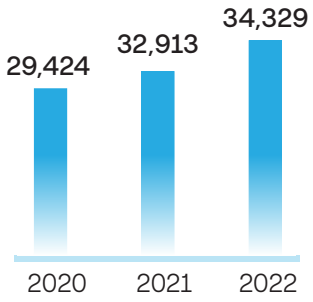
Consumo de energía de fuentes no renovables (GJ)



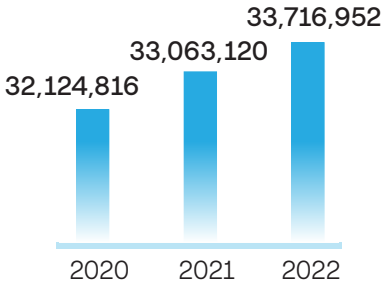
As part of the development of energy efficiency projects, the project to modernize substation (SE) lighting to LED technology in 11 facilities continued:SE Morato, SE Rabanal, SE Villapinzon, SE Gachancipa, SE Cota, SE Zipaquira, SE Three Corners, SE Caqueza, SE El Hato, SE Balmoral, SE Medina.

On the other hand, theDomestic energy consumption for the execution of administrative and industrial activities of the auxiliary services of Enel Grids substations was 34,329 GJ, while a total of 33,716,952 GJ of electrical energy sold was recorded.

Consumo de energía eléctrica (GJ)



Energía vendida (GJ)



Waste management

To ensure proper management of the Company's environmental aspects, the materials and waste generated are monitored, both with internal and external collaborators, through controls that guarantee appropriate treatment of the waste generated according to its nature.

Waste in energy generation – Colombia

- **Material consumption**

GRI 301-1, 301-2

Total resources used in the production process (thousands of tons)

Tipo de recursos	Recursos	Unidad	2020	2021	2022
Materiales químicos	Hidrazina - virgen	Ton	4.51	3.17	2.31
	Soda cáustica	Ton	47.89	10.72	7.75
	Ácido sulfúrico/cloruro	Ton	25.55	7.07	5.24
	Hipoclorito de sodio	Ton	11.99	8.40	7.99
	Otros	Ton	0.00	3.88	0.00
Combustibles de fuentes no renovables	Carbón	Ton	344,371.06	116,175.84	105,372.89
	Fueloil	Ton	5,642.88	5,401.36	13,425.14
	Gas natural	m^3 x 10^6	12.85	0.58	1.20
	Diesel	Ton	1,959.36	1,563.83	1,807.69
Otros	Aceite lubricante	Ton	21.57	31.12	21.92
	Aceite dieléctrico	Ton	0.00	0.00	0.00
	Papel de impresión	kg	21.84	69.30	53.00
Recuperado/ Reutilizado	Aceite lubricante	Ton	2.22	7.96	6.56
% aprovechado	Aceite lubricante	%	10%	26%	30%

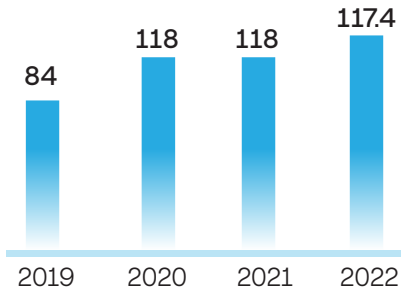
Of the materials used, 30% of lubricating oil (6.56 tons) and 45% of printing paper (24 kilograms) entered as recycled materials.

- **Waste generated and used**

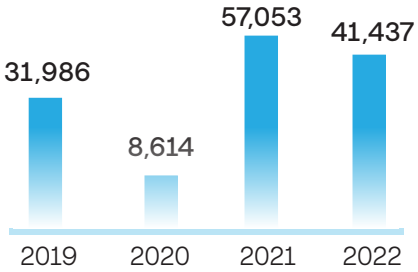
GRI 306-3, 306-4, 306-5

On the other hand, the Company generated a total of 41,555 tons of waste in its energy generation activities in Colombia. Of these, 40,665 tons correspond to ash from the Termozipa Power Plant, which represents 98% of the total waste generated. This ash is subjected to a valorization and reuse process in the circular economy scheme.

Residuos peligrosos (toneladas)



Residuos no peligrosos (toneladas)



83% of the total waste generated was reused

88% of hazardous waste were used

78% of non-hazardous waste was reused (no ash)

	Treatment method	Type of waste	2021 (ton)	2022 (ton)
Dangerous	Exploitation	• Burnt dielectric oil • Used oils and fats • Waters contaminated with hydrocarbons • Lead acid batteries • Useless scrap • Chemical packaging • Waste contaminated with hydrocarbons • Used oils and fats • Waters contaminated with hydrocarbons • Waste contaminated with hydrocarbons • Paint waste • Waste impregnated with oils	47.4	49
	Co-processing utilization	• Used oils and fats • Waters contaminated with hydrocarbons • Waste contaminated with hydrocarbons • Paint waste • Waste impregnated with oils	61.8	54
	Provision	• Waters contaminated with hydrocarbons • Waste with acids and bases • Asbestos waste, fibers, tiles • Paint waste	2.3	8
	Post-consumer	• Batteries and cells • Tubes, fluorescent lamps	1.5	0.6
	Thermal	• Waters contaminated with hydrocarbons • Waste contaminated with hydrocarbons • Paint waste	4.4	5.7
	PCB (Washing)	• PCB contaminated waste	0.8	0.1
Subtotal Dangerous			**118**	**117.4**
Not dangerous	Recycling Recovery Exploitation	• Glass • Plastic • Paper • Cardboard • Scrap and metal • Electronic waste • Copper wire scraps	662	359
	Composting	• Organic (used)	201	41
	Sanitary landfill	• Inorganic and organic	69	96
	Others	• Waste extracted from river or sea • Ashes • Wood • Debris • WWTP sludge	322	276
	By-product	• Ash	55,799	40,665
Non-hazardous subtotals			**57,053**	**41,437**

Among the outstanding activities for waste management in generation plants are:

- Implementation of the Green Points Program Management of WEEE in thermal power plants, as well as in contracting companies.
- Implementation phase in renewable power plants and production in thermal power plants of the Waste Management software, which allows an inventory to be kept of the quantities of stored waste in order to establish mechanisms for identifying its characteristics along with its classification, labelling and subsequent disposal in thermal and renewable power plants.
- Sale of ashes as a by-product of internal processes at cement companies and civil works projects, as part of the commitment to the circular economy at the Termozipa Power Plant.
- Implementation of the Zero Waste program, The objective of this project is the treatment, use and recovery of waste generated in generation plants, with a result of 83% recovery/utilization of the total generated.
- Treatment of 6,634 kg of waste for the production of solid compost in the composter built to store waste at the Guavio Power Plant.
- The Waste Procedure for Colombia 2022 was updated, integrating the thermal and renewable areas and taking into account the entry into force of the new comprehensive waste management standard for Colombia. In thermal and renewable power plants, management was carried out to comply with the standard in accordance with the color code and type of waste, in order to carry out a segregation process at source in an efficient and effective manner.

- **Waste transportation**

For the proper treatment of waste generated in renewable and thermal power plants, the Company has a specialized supplier who is responsible for complying with environmental requirements regarding storage, disposal/treatment and transportation of waste.

In 2022, 118 tons of waste were transported nationwide, increasing waste generation by 0% compared to 2020, which demonstrates the excellent results of the Zero Waste program.

Waste in energy distribution – Enel Grids

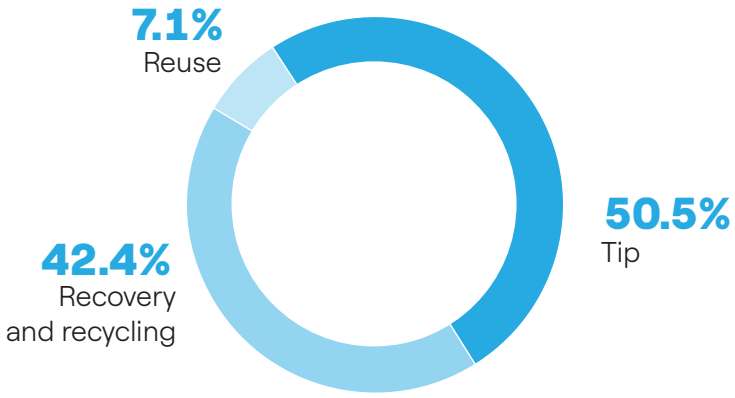
GRI 306-3, 306-4, 306-5

In the case of Enel Grids, during 2022, waste generation totaled 104,981 tons, taking into account both the waste managed directly by the Company and that managed by contracting companies and plant waste resulting from tree pruning and felling activities for distribution network maintenance activities.

- **Non-hazardous waste**

Of the total waste generated, 99% corresponds to non-hazardous waste, of which 81.5% (85,540 tons) is related to construction and demolition waste from civil works in the framework of construction activities for new projects and modernization of existing assets.

Tipo de tratamiento residuos de construcción y demolición



Of the remaining non-hazardous waste, corresponding to 17.4% (18,318 tons) of the total waste generated, a utilization indicator closes to 100% has been achieved, taking into account that the majority of this waste is plant waste and other industrial waste that undergoes utilization and recycling processes. Only fiberglass is delivered for disposal in a security cell.

Treatment	Residue	Tons
Recovery and recycling	Plastic waste and garbage cans	7.05
	Vegetable waste	16,774.79
	Industrial waste (Cables, iron, steel, wood, glass, etc.)	1,536.10
	Other waste	0.18
Sub-total recovery and recycling		**18,318.11**
Security cell	Fiberglass waste	0.02
Sub-total security cell		**0.02**
Grand total		**18,318.13**

- **Hazardous waste**

Regarding hazardous waste, 1,123 tons were generated during 2022, of which 92% were reused through thermal treatment, co-processing, segregation and recycling methods, among others.

Treatment	Residue	Tons
Recovery and recycling	Liquid waste contaminated with hydrocarbons	108.31
	PCB contaminated waste	24.69
	Industrial waste (oil-containing electrical equipment, dielectric oils, batteries, mercury waste)	891.95
	Other waste (Managed by contractors)	9.30
Sub-total recovery and recycling		**1,034.24**
Security cell	Waste containing asbestos	67.58
	Chemicals	0.16
	Other waste (Managed by contractors)	21.40
Sub-total security cell		**89.15**
Grand total		**1,123.39**

Circular Economy:

Waste management is part of the strategies that Enel Colombia has established to advance towards a sustainable business model focused on the development of circular economy initiatives.

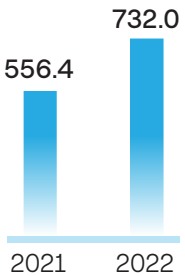
In this regard, initiatives have been implemented in all of the Company's business lines that combine innovation, competitiveness and sustainability, contributing to the solution of environmental and social problems in the area, while improving processes to make them more efficient in terms of the use of natural resources.

The strategy and initiatives that have been advanced in 2022 on this issue are developed in the "Circular Economy" chapter of this Sustainability Report.

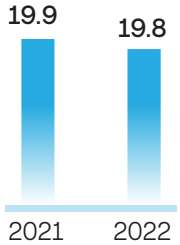
- **Enel X and Market Waste**

In the case of Enel X and Market, the amount of hazardous waste generated remained at 19.8 tons, while non-hazardous waste increased by 24%. Nevertheless, the year ended with a utilization rate of 98%.

Residuos no peligrosos (toneladas)



Residuos peligrosos (toneladas)



	Treatment method	Type of waste	Volume (tons)
Dangerous	Recycling	PCB free oil	3.0
		Lead acid batteries	
	Incineration	Oily waste	0.0
	Storage	PCB Equipment	16.9
		Mercurial waste	
		Used chlor-n-oil kit + PCB	
		RAES (cards, photocontrols, printer screens, PDAs, chargers, etc.)	
Total			**19.8**
Not dangerous	Recycling	Aluminum	731.3
		Copper	
		Iron, steel and bronze	
		Concrete	
		Polymers	
		Glass	
		Cores	
		Dry condensers	
		Wood	
		Tires	
	Safety cell arrangement	Asbestos and fiberglass shingles	0
	Tip	Porcelain (Slab)	0.7
Total			**732.0**

- **Waste in the construction of new projects**

Domestic liquid waste and solid waste are generated in construction projects. To manage this waste, campaigns are continually carried out to ensure proper classification of the waste so that the greatest amount can be reused. Some notable campaigns are:

Foundation Project

- **Zero Waste Campaign:** The aim of this campaign is to reduce and minimize the waste generated by the use of water bags for hydration and Styrofoam waste. Plastic containers were provided for the storage of water and food.
- **Valuable Waste Campaign for Christmas:** with the purpose of encouraging the use of recyclable materials in the creation of nativity scenes and/or Christmas trees, such as cardboard, glass, metal, plastic, paper, among others, confirming that part of the waste generated is valuable for giving it a new use.

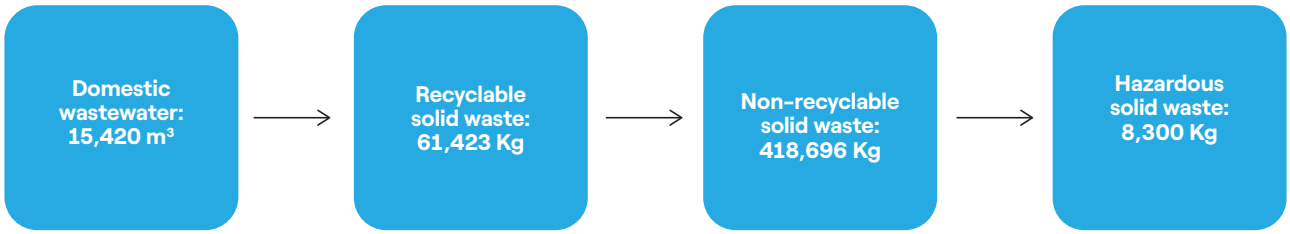
Windpeshi Project

Recycling I'm winning campaign, with the participation of 100 workers and the training and graduation of 12 environmental leaders.

In addition, on all construction sites and offices there are ecological points with which the generation points are classified, as well as temporary stockpiles for storage prior to final disposal or delivery for reuse.

In construction projects, there is no discharge permit, therefore, domestic wastewater is disposed of by external managers who have all the permits.

During 2022, the following waste was generated in construction projects:



Initiatives have also been developed for the reuse of waste, such as:

- Reuse of concrete cylinders for parking lots in the work area – La Loma and Fundación Projects
- Delivery of packing boxes to beekeepers – La Loma Project
- Using wood waste to protect flora
- Reuse of wood in elements for the construction fronts

Strengthening environmental culture

As part of strengthening the environmental culture of Enel Grids workers and stakeholders, videos were developed on forest fire prevention, mandatory and voluntary planting, and management of PCB-contaminated equipment to be disseminated internally and externally through the enabled channels.

A communication brochure was also developed, the main objective of which is to disseminate the risks associated with PCBs with the community, as a tool for risk management established in Resolution 222 of 2011. The brochure is delivered to the community during sampling and marking activities of equipment with dielectric oil.

Environmental awareness and education activities were also carried out, including the following:

- The voluntary course for "Environmental Promoters" was held between the District Secretariat of the Environment and Enel during 2022. A total of 11 people from the Enel Grids business line were certified for having attended at least 80% of the 18 hours of training and having complied with the requirements established by the Environmental Authority. These training courses aimed to strengthen knowledge on environmental issues to apply them in their daily activities, both work and personal.
- As part of strengthening the Circular Economy line, an awareness-raising activity related to Sustainable Construction was developed in which topics such as initiatives at Enel, sustainable construction in Colombia, integrative process, PEER and ENVISION and sustainable electrical installations, and a success story in Colombia were discussed.

On the other hand, to strengthen the environmental culture with the communities in the area of influence of the Enel X-Market projects, the project for the beautification and provision of ecosystem services at the Usme El Prado electro terminal was implemented during the year, in which community gardens were installed to promote food security, with the aim of generating initiatives in the communities for urban production systems, biodiversity conservation and their contribution to reducing climate change with an agri-food focus. Likewise, the installation of sustainable infrastructures (PV), a vertical garden and a mural alluding to the importance and archaeological findings with urban art were integrated into this initiative.

- **IX Meeting of Environmental Leaders**

The 9th Environmental Leaders Meeting developed by Enel Grids is a space that takes place every year and was created for all people who in one way or another participate, inspire, motivate or develop activities that contribute to minimizing environmental impact. More and more people from different functions and disciplines are joining the team with a genuine intention of doing their bit in this race to save the planet.

On this occasion, 90 environmental leaders attended, with the special participation of Mateo Hernández, an environmental consultant and expert in biodiversity in Bogotá and the savannah who, through his experiences and his self-taught knowledge of nature, recalled the importance and strategic role that environmental leaders have every day in the world. His more than 19 thousand observations of flora and fauna are recorded on the iNaturalist.org portal, a joint initiative of the California Academy of Sciences and the National Geographic Society, as well as on his blog account Biodiversity and Conservation.

For Enel Grids Colombia, it is a source of pride to see how the Environmental Management System certified since 2003 continues to strengthen and continues to provide the foundations to facilitate the development of all the strategic objectives that the organization now proposes as part of the Grid Futurability ® strategy for a Net-Zero World", such as: Circular Economy, no net losses of Biodiversity, sustainable constructions, nature-based solutions, resilience, among others.

- **Safety and Environment Fair**

During the month of October 2022, the Safety and Environment fair was held, in which different contracts participated, showing good practices that they implement in the development of their activities.

These practices include, among others, the transfer of bees that are located at construction sites and are relocated to places where they can continue their biological functions, and the transformation of plant waste generated in forestry and pruning activities.

Activities with communities in the area of influence of the generation plants

- **Central Paraiso Odor Control System**

Aware of the water quality conditions of the Bogotá River and within the framework of the continuous improvement policy, the Company executes high engineering projects (Ecofiltro Phase 1 - optimization of the gas extraction system) aligned with the state of the art worldwide for the control and management of odors, which allows continuing to comply with current regulations, in addition to achieving the best results and seeking the lowest perception of odors by the surrounding communities.

Likewise, constant monitoring of the actions implemented is carried out 24 hours a day by expert personnel, to guarantee the efficient operation of the odor control system at the El Paraíso plant.

- **Recovery of tires from the Bogotá River**

Enel Colombia recovers tires from the Bogotá River, which are found daily in the riverbed. After this process, they are classified and cleaned with appropriate products that allow them to be reused for the construction of figures and children's games that are installed in parks of Educational Institutions in the municipalities in the area of influence of the Generation Plants.

In 2022, the improvements to the playground area of the Integrated Educational Institution of Soacha were delivered, giving a new opportunity to use multiple tires extracted from the Bogotá River, which were recycled through Enel's Circular Economy policy. In this way, more than 900 children benefit.

- **Improvements to the water storage and distribution system of the Los Guaduales Aqueduct – Vereda Paraíso – El Colegio.**

Replacement of approximately 3,000 linear meters of the main water distribution pipeline of the Los Guaduales Aqueduct, thereby increasing the water storage capacity by 20,000 liters, enabling the supply of liquid with greater regularity to more future users.

135 families using the Los Guaduales aqueduct, approximately 540 inhabitants of the Paraíso village, benefit from the delivery of supplies to improve the storage and distribution conditions of water for the Los Guaduales aqueduct.

- **Socio-environmental mapping in the municipality of El Colegio**

As a participation strategy with the communities in the area of influence of Paraiso and Guaca for the formulation of the Environmental Education Program, a socio-environmental cartography was developed in the municipalities of El Colegio and Granada, with the participation of 305 people from the community of the 15 villages and the 18 sectors of the area of influence of the Pagua power plants.

Based on the results, the strategic axes and activities for the environmental education program were defined, achieving an articulation with the development plan of the El Colegio municipality. Based on the results, proposals were evaluated for the development of a shared value project that is being developed with the community.

- **Community socializations**

During the end of 2022, 10 disseminations of results and progress of the Environmental Management Plan were carried out in compliance with the provisions of the Information and Participation Program and the Environmental Education Program of the El Quimbo Hydroelectric Power Plant; in addition to the dissemination of the Risk and Disaster Management Plan and Transfers of the electrical sector.

107 people participated in these meetings, from the different socio-environmental stakeholders in the project's area of influence, who managed to resolve all kinds of concerns regarding the progress made in 2022, in addition to showing their satisfaction with the results obtained.

Meetings were also held to disseminate the Environmental Management Plan – PMA and the Annual Operating Plan – POA, with the socio-environmental stakeholders in the area of direct influence of the plants in the municipalities of Hobo, Yaguará, Campoalegre, Gigante, Gachalá, Gama, Ubalá A and B, Granada, El Colegio, Soacha, Sibaté and San Antonio del Tequendama, in order to publicize the Company's Environmental Education Program (PEA) and the activities that were carried out during the 2022 period.

In this way, in 2022 a total of 30,914 attendees were reached in 21 municipalities of Colombia for the different environmental education activities.

Climate Affairs

- **National Climate Change Policy**

The National Government began formulating the National Climate Change Policy in 2014 and since then has proposed to articulate all the efforts that the country develops in this area. Its five strategic lines are based on the New Climate Economy and support the development of four instrumental lines, which consider that:

- Cities are engines of growth.
- Productivity in land use will determine whether the world is able to feed a population.
- Energy systems fuel growth around the world.
- Infrastructure supports modern economic growth.
- Strategic ecosystem management is key.

In this way, the policy bases its development on climate change management planning processes, structured information, science, technology and innovation processes, as well as education, financing and economic instruments.

For its part, the Colombian Low Carbon Development Strategy (ECDBC) is a short, medium and long-term development planning program led by the Ministry of Environment and Sustainable Development (MADS), through the Climate Change Directorate and with the support of the National Planning Department (DNP) and the sectoral ministries, which seeks to decouple national economic growth from the growth of GHG emissions, thus maximizing the carbon efficiency of the country's economic activity and contributing to national social and economic development.

The National Adaptation Plan includes actions and measures aimed at reducing the vulnerability of natural and human systems to the actual or expected effects of climate change.

With Law 1931 of 2018, Colombia is advancing regulation for climate change management, which establishes and develops principles, institutional aspects, planning instruments, information systems, as well as economic and financial instruments for climate change management.

Finally, with Law 2169 of 2021, the Climate Action Law establishes minimum short, medium and long-term goals and measures that allow the country to achieve carbon neutrality and climate resilience by 2050; that is, Colombia can offset its Greenhouse Gas (GHG) emissions.

E2050 Strategy

The E2050 long-term strategy is a State policy instrument that will guide national, sectoral and territorial actions to build a climate-resilient future in Colombia, expressed in the carbon-neutrality of the economy and long-term adaptation to the effects of climate change.

In Colombia, this process represents the creation of the path of transformations necessary for the country to achieve climate-resilient development with respect to critical issues. Through national workshops as spaces for construction, work and discussion, the goals and activities that will make up E2050 were defined.

Enel Colombia participated in these spaces for articulating the commitments to a diversified energy matrix, mobility and infrastructure, and sustainable cities, based on the Enel Group's established position for circular cities, and supported by its global objective of decarbonization by 2040.

The Enel Group's defined strategy and positioning confirm its commitment to advance the "Net-Zero" path by 2040, both for direct and indirect emissions. Enel is committed to achieving zero emissions, without using any carbon removal technology or nature-based solutions, in relation to power generation and the sale of electricity and natural gas to end customers; and with innovation as an accelerator.

Nationally Determined Contribution (NDC)

Within the framework of the Paris Agreement and other international instruments on climate change, the Government of Colombia has established adaptation goals and mitigation measures that will guide its actions in the period 2020-2030, improving the commitment presented in the 2015 NDC, and increasing its ambition towards climate-adapted and resilient development, compatible with the goal of carbon neutrality by 2050.

The NDC was constructed in an inter-institutional manner with 148 mitigation measures, to emit a maximum of 169.44 $MtCO_2$ in 2030, corresponding to a 51% reduction in emissions in 2030, compared to the reference scenario. In this scenario, it commits to:

- Design a carbon budget by 2023 at the latest
- Reduce the deforestation rate to 50,000 ha/year by 2030, as this is the sector that emits the most in Colombia
- Reduce black carbon emissions by 40% by 2030 compared to 2014 emission levels, excluding forest fires
- Conduct biennial transparency reports to monitor emissions reductions

In the case of adaptation, 30 measures divided into seven sectors of action and 18 goals for implementation methods have been evaluated.

For its implementation, Colombia must advance in the regulation of the NDC, as well as in the harmonization of Sectoral and Territorial Climate Change Management Plans with the NDC.

The Enel Group Companies in Colombia contributed to the construction of the NDC by participating in various articulation spaces, as well as with the results of the Energy Transition Route study, prepared jointly with the University of the Andes under the title Zero greenhouse gas emissions roadmap for Colombia: Diagnosis, perspectives and guidelines to define possible strategies in the face of climate change.

To advance its regulation, the Climate Action Law was issued in 2021, the purpose of which is to regulate the NDC goals and some other aspects such as the greenhouse gas inventories of the country's industrial sector. The NDC also raises for the first time the need to develop a strategy for the fair transition of the workforce towards a resilient and low-carbon economy.

In order to continue understanding the actions that the country must take to reduce emissions in the energy sector, the Colombia 2050 Energy Transition Roadmap study was developed during 2022, with the aim of developing a study with a medium (2030) and long-term (2050) vision that allows quantifying both the costs and economic benefits of accelerating the energy transition process, and contributing with recommendations that allow meeting the Nationally Determined Contribution (NDC) set by the country for 2030, and achieving carbon neutrality by 2050.

The proposal included three workshops and a series of roundtables with the participation of different stakeholders (more than 100 participants per session), in order to contribute to the dialogue between various actors to reduce greenhouse gas emissions and address climate change.

The study was carried out using the TIMES model (The Integrated MARKAL-EFOM System) developed by the IEA-ETSAP to create scenarios with in-depth energy and environmental analyses, aimed at producing a minimum-cost energy system, in medium to long-term time horizons, and which includes the transport, industry, buildings and generation subsectors.

The results of this study provide an external view of the possible path of energy supply and its forms of demand for the country by 2030 and 2050, which is summarized in the following measures that include what Colombia requires by 2050 in terms of energy.

1. Increase the capacity to produce low-emission energy fivefold
2. Ensuring gas availability for the transition
3. Ensuring timely and large-scale adoption of low-carbon technologies
4. Ensure full financing of new investments
5. Building relationships of trust between communities, government and companies to advance projects with opportunity
6. Put a price on carbon consistent with mitigation goals and eliminate fossil fuel subsidies
7. Ensuring full and affordable energy coverage
8. Ensuring the productive transition of vulnerable groups that lose out with the energy transition
9. Supporting the energy transition and the fiscal transition
10. Increase national knowledge and research and innovation capabilities
11. Maintain a broad, realistic and inclusive dialogue on carbon neutrality goals, actions and cost sharing

The Enel Group is confident that these results will be viewed with optimism, as a contribution that marks possible futures with a reasonable and at the same time challenging storytelling. Enel Colombia is willing to contribute to the creation of this future.

Comprehensive climate change management plan

Enel Colombia launched its first comprehensive Climate Change Management Plan, a document whose purpose is to identify, evaluate, prioritize, define and update adaptation and mitigation goals, measures and actions that allow reducing vulnerability to climate change, as well as promoting low-carbon development in the Enel Group's operations in Colombia.

Likewise, the plan seeks to measure and document performance in terms of climate change in order to respond qualitatively and quantitatively to the goals set in this area. Thus, during 2022, Enel carried out a greenhouse gas inventory for its facilities in Colombia, which established 2019 as its baseline and where it was identified that for generation the greatest impact is a result of thermal plants and in distribution it is related to technical losses. In addition, the Plan has been developed under four strategic axes:

1. **Climate alliances:** describes how Enel, through different public and private alliances with relevant actors, becomes an enabler of emissions reduction in its clients, while participating in initiatives that leverage carbon neutrality and decarbonization, contributing to social impact and value creation. Enel Colombia has joined the Carbon Neutral Electric Sector Alliance of the Ministry of Mines and Energy since 2021 and has participated in the Colombia Carbon Neutral Program of the Ministry of Environment and Sustainable Development during 2021 and 2022.
2. **Mitigation:** It seeks to identify measures aimed at low-carbon development, as well as the quantification of greenhouse gases. The results of the quantification lead to action plans (general recommendations) grouped into activities aimed at energy efficiency, renewable generation and demand management. During 2022, a Carbon Footprint quantification procedure was developed, giving order to the process and to those responsible for scopes 1 and 2, starting this year with the understanding of scope 3 and its implications.

   In addition, for this same period, a portfolio of mitigation and adaptation projects carried out by the company was prepared. Below are the projects identified in the mitigation component:

MITIGATION		
LINE OF BUSINESS	**PROJECT**	**DESCRIPTION**
ENEL GRIDS	SOLID WASTE TRANSFORMATION	THIS PROJECT AIMS TO TAKE ADVANTAGE OF THE LARGEST QUANTITY OF SOLID WASTE GENERATED DURING THE CONSTRUCTION PHASE OF THE ELECTRICAL SUBSTATIONS, AND TRANSFORM THEM, WITH THE HELP OF THE COMMUNITIES IN THE AREA OF INFLUENCE, INTO ELEMENTS THAT CAN PROVIDE A BENEFIT. DURING 2021, THE PROGRAM WAS IMPLEMENTED IN THE AREA OF INFLUENCE OF THE SAN JOSE ELECTRICAL SUBSTATION, WHERE THANKS TO THE PARTICIPATION OF THE EDUCATIONAL COMMUNITY, STREET LIVING POPULATION IN THE PROCESS OF RESIGNIFYING THEIR LIFE PROJECTS AND RECYCLERS IN THE AREA, MORE THAN 3,457KG OF SOLID WASTE WAS TRANSFORMED. THE PROJECT IS CURRENTLY IN THE DIAGNOSTIC PHASE TO BE IMPLEMENTED IN THE AREA OF INFLUENCE OF THE TERMINAL ELECTRICAL SUBSTATION PROJECT AND ASSOCIATED 115 KV LINE.
ENEL GRIDS	PRODUCER CONNECTIONS	GRID OPERATOR INVESTMENTS TO ENABLE THE CONNECTION OF RENEWABLE ENERGY PRODUCERS. ENERGY REPLACEMENT AND NEW TECHNOLOGIES
ENEL GRIDS	CUNDINAMARCA AT 100%	*SUBSIDIZED RURAL ELECTRIFICATION: GRID OPERATOR INVESTMENTS IN CONNECTING DISPERSED RURAL USERS SOLAR FARM COMPOSED OF 72 310WP SOLAR PANELS* *ENERGY REPLACEMENT AND NEW TECHNOLOGIES: AS PART OF THE CUNDINAMARCA AT 100% PROGRAM, THE OPERATION OF A ROBUST STORAGE SYSTEM WAS STARTED IN THE PARATEBUENO MINIGRID, PROVIDING 100% EMISSION-FREE SERVICE TO A COMMUNITY OF 20 FAMILIES LOCATED IN THE BUENA VISTA VEREDA OF THE MUNICIPALITY. IT GENERATES RENEWABLE ENERGY THROUGH A SOLAR FARM COMPOSED OF 72 310WP SOLAR PANELS. WITH THE NEW IMPLEMENTATION OF THE STORAGE SYSTEM, RENEWABLE ENERGY WILL BE STORED DURING THE DAY TO BE USED WHEN THE SUN IS NOT PRESENT, FROM 5 PM TO 6 AM. THE IMPLEMENTED STORAGE SYSTEMS ALLOWS US TO SUPPLY ENERGY 24X7 THROUGHOUT THE YEAR. THIS PROGRAM, WHICH STARTED IN 2016 WITH RESOURCES FROM ENEL AND THE GOVERNMENT, HAS CREATED COLLECTIVE WELL-BEING FOR 3,956 FAMILIES AND EXPECTS TO BENEFIT 8,500 HOMES IN 2026, GUARANTEEING THE PROVISION OF ELECTRICITY SERVICE.*
ENEL GRIDS	ENERGY DISTRIBUTION ACTIVITIES	POWER DISTRIBUTION
ENEL *GRIDS*	MEJORAS PREVENTIVAS EN LA RED ELÉCTRICA	Controlar y mitigar el impacto que generan los volantines enredados en la red. Se podaron más 400 mil árboles en redes eléctricas de Media Tensión (MT), y se incrementó el mantenimiento de transformadores.

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL GRIDS	OFFICES	COMBUSTION OF FUEL AND METHANE FOR OVENS, HEATING AND DINING ROOMS IN OFFICES, INCLUDING ALL PROPERTIES OF ALL BUSINESS LINES AND OFFICES OF THE GROUP
ENEL GRIDS	OTHERS (DISTRIBUTION ACTIVITIES)	COMBUSTION OF FOSSIL FUELS IN AUXILIARY ENGINES AS PART OF POWER DISTRIBUTION ACTIVITIES
ENEL GRIDS	REMOVAL OR UNINSTALLATION OF EQUIPMENT IN USE PROBABLY CONTAMINATED WITH PCBS	DECONTAMINATION OF PCB TRANSFORMERS: 28 TONS/YEAR OF DECONTAMINATED EQUIPMENT NEW LIFE CYCLES (MAINTAINING VALUE THROUGH REMANUFACTURING, REUSE AND RECYCLING): USE OF WASTE ELEMENTS FROM PUBLIC LIGHTING: 977 TONS/YEAR OF WASTE MATERIALS RECOVERED AND SOLD
ENEL GRIDS	SUSTAINABLE CONSTRUCTION SITES	THE GUIDELINES FOR THE IMPLEMENTATION OF THE SUSTAINABLE CONSTRUCTION SITE MODEL WERE INCLUDED IN THE TECHNICAL SPECIFICATIONS OF THE BIDDING PROCESSES FOR THE OCCIDENTE ELECTRICAL SUBSTATION, OCCIDENTE TRAIN, MONTEVIDEO AND NUEVA ESPERANZA PROJECTS. THE "SUSTAINABLE DESIGN AND CONSTRUCTION SITE MODEL" IS DESIGNED TO BE APPLIED TO WIND AND SOLAR TECHNOLOGIES (NEW AND REPOWERING PROJECTS) AND RELATED HYBRID PROJECTS (STORAGE, HYDROGEN) IN THE GLOBAL POWER GENERATION BUSINESS LINE. DEVELOPMENT OF THE GRID MINING APPROACH, WITH WHICH A 90% END-OF-LIFE USE OF MATERIALS IS EXPECTED BY 2030 AND THE INCORPORATION OF CIRCULAR DESIGN CRITERIA IN 95% OF TENDERS.
ENEL GRIDS	NETWORK LOSS TECHNIQUES	ENERGY DISSIPATION DUE TO LOSSES IN THE DISTRIBUTION NETWORK UNDER ENEL'S OPERATIONAL CONTROL
ENEL X	ENEL-CODENSA AWARDED LARGE-SCALE SOLAR PROJECT IN EIGHT COLOMBIAN COMPANIES	82,700 SOLAR PANELS INSTALLED AND AN INSTALLED POWER OF 37.3 MEGAWATTS PEAK (MWP), THE EMISSION OF 18,600 TONS OF CO_2 PER YEAR WILL BE PREVENTED, EQUIVALENT TO THE PLANTING OF MORE THAN 1,320,000 TREES AND COMPANIES WILL SAVING APPROXIMATELY 15% ON THEIR ENERGY BILLS. A GROUP OF LARGE ENERGY CONSUMERS, COORDINATED BY COSENIT SA, AWARDED ENEL-CODENSA THE SUPPLY AND OPERATION OF 13 PHOTOVOLTAIC SYSTEMS AT THE HEADQUARTERS OF EIGHT COLOMBIAN COMPANIES, INCLUDING GRUPO ÉXITO, POSTOBÓN, CORONA, CARVAJAL EMPAQUES, ETERNIT AND CENTRAL CERVECERA DE COLOMBIA. THE PROJECT, WHICH WILL BE DEVELOPED THROUGH THE ENEL X BUSINESS UNIT, CONSISTS OF THE INSTALLATION OF APPROXIMATELY 82,700 SOLAR PANELS THAT TOTAL AN INSTALLED POWER OF 37.3 MEGAWATTS PEAK (MWP), ENERGY CAPABLE OF SUPPLYING THE NEEDS OF MORE THAN 40,700 HOMES WITH AN AVERAGE CONSUMPTION OF 100 KWH/MONTH
ENEL X	BEAT ZERO	IT WILL PROVIDE CHARGING INFRASTRUCTURE FOR A PRIVATE FLEET OF 100% ELECTRIC VEHICLES. THE INSTALLED CHARGERS SUPPLY 45 KW PER HOUR TO EACH CAR, WHICH HAS A RANGE OF 400 KM. UNDER THE CHARGING AS A SERVICE MODEL, ENEL X IS RESPONSIBLE FOR INVESTMENTS IN ELECTRICAL INFRASTRUCTURE, CHARGING EQUIPMENT AND AVAILABILITY OF SPACE THAT FACILITATE THE ADOPTION OF ELECTRIC MOBILITY FOR PRIVATE COMPANIES IN THE COUNTRY.
ENEL X	ELECTRICITY PURCHASED FROM THE GRID	CONSUMPTION OF ELECTRICITY PURCHASED FROM THE GRID FOR POWER GENERATION IN POWER PLANTS AND FOR PUMPING IN HYDROELECTRIC PLANTS
ENEL X	ELECTRICITY PURCHASED FROM THE GRID	CONSUMPTION OF ELECTRICITY PURCHASED FROM THE GRID FOR DISTRIBUTION ACTIVITIES IN SUBSTATIONS
ENEL X	ELECTRICITY PURCHASED FROM THE GRID	CONSUMPTION OF ELECTRICITY PURCHASED FROM THE GRID FOR CIVIL USE (COMPUTERS, LIGHTING, HEATING) IN OFFICES AND COMMERCIAL OFFICES (MERCADO AND ENEL X).
ENEL X	E-MOBILITY ENEL X (ELECTRIC MOBILITY)	ENEL X COLOMBIA, THANKS TO THE AWARD OF A CONTRACT, BUILT TWO NEW ELECTRO TERMINALS AND SUPPLIED 401 ELECTRIC BUSES FOR THE INTEGRATED PUBLIC TRANSPORT SYSTEM (SITP) OF BOGOTÁ, TRANSMILENIO SA ON THE SAME ELECTROMOBILITY LINE, 37 ELECTRIC TAXIS WERE SUPPLIED WITH CHARGE USING 34 UNITS. AFTER MORE THAN 8 YEARS OF OPERATION, THE ELECTRIC TAXI PILOT PROJECT HAS TRAVELED MORE THAN 16 MILLION KILOMETERS. IN RELATION TO THE SUPPLY AND INSTALLATION OF CHARGING EQUIPMENT, MORE THAN 850 CHARGING POINTS NATIONWIDE HAVE BEEN INSTALLED AND SOLD AND IT IS EXPECTED TO CONTINUE OFFERING ENEL X'S JUICEBOX, JUICEPOLE AND JUIE PUMP LINE RECHARGING PRODUCTS TO THE NATIONAL MARKET. IT IS WORTH NOTING THAT IN THIS CATEGORY, AGREEMENTS HAVE BEEN REACHED WITH LOCAL DISTRIBUTORS OF BRANDS SUCH AS VOLVO, PORSCHE, JAGUAR, LAND ROVER AND NISSAN. ANOTHER MILESTONE IN 2021 IS THE OPENING OF THE LARGEST ELECTRIC CHARGING STATION IN COLOMBIA AT THE UNICENTRO SHOPPING CENTER IN BOGOTÁ, WHICH HAS 8 DIGITAL AND SMART CHARGERS FROM THE ENEL X JUICEBOX LINE, ENABLING FAST AND EFFICIENT RECHARGING OF ELECTRIC VEHICLES.

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL X	VIRTUAL INVOICE	177,409 ADDITIONAL CLIENTS WERE JOINED IN THE PROGRAM, 5,000 ADDITIONAL NATIVE PLANTS WILL BE PLANTED WITHIN THE FRAMEWORK OF THE #SEMBRARNOSUNE CAMPAIGN OF MIN AMBIENTE Y DESARROLLO SOSTENIBLE, WHOSE PURPOSE IS TO ACHIEVE THE PLANTING OF 180 MILLION TREES BY 2022, WHICH THE COMPANY HAS JOINED SINCE 2020. CLOSING 2021 730,691 602,145 BOGOTÁ AND SABANA CUSTOMERS 112,103 CUNDINAMARCA CUSTOMERS 16,443 BUSINESS CUSTOMERS CLOSING.DIGITAL TRANSFORMATION: 14 TONS OF PAPER SAVED IN BILLING AND 37% DIGITAL PAYMENTS PER YEAR
ENEL X	IMPLEMENTATION OF HIGH EFFICIENCY LED LIGHTING FIXTURES	IMPLEMENTATION OF HIGH-EFFICIENCY LED LUMINAIRES, WHICH CONTRIBUTE TO THE COMPLIANCE WITH THE ENERGY CONSUMPTION REDUCTION GOAL IN THE TERTIARY SECTOR, SINCE THEY CONTRIBUTE 0.32% OF THE NATIONAL GOAL, THUS COMPLYING WITH THE APPLICABLE ENVIRONMENTAL RULES AND REGULATIONS. IN ADDITION, IT IS IMPORTANT TO INDICATE THAT THE INSTALLATION OF THE 72,500 LUMINAIRES PREVENTS THE GENERATION OF CO_2 EMISSIONS INTO THE ATMOSPHERE, ESTIMATED AT 7,359.17 TON OF CO_2/YEAR, WHICH CORRESPONDS TO 0.380 TONCO_2/MWH. PROVIDE LIGHTING IN THE PUBLIC SECTORS OF THE PROJECT, REDUCING ENERGY CONSUMPTION AND ALSO GHG EMISSIONS.
ENEL X	INCREASE THE SHARE OF RENEWABLE ENERGY SOLD TO CUSTOMERS	INCREASE THE SHARE OF RENEWABLE ENERGY SOLD TO CUSTOMERS BY INCREASING THE GROUP'S RENEWABLE GENERATION SHORT TERM: 2024 - MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL X	PROMOTE THE TRANSITION AND OPTIMIZE THE CUSTOMER PORTFOLIO FROM GAS TO ELECTRICITY	PROMOTE CUSTOMERS' SWITCH FROM GAS TO ELECTRICITY (ESPECIALLY RESIDENTIAL CUSTOMERS) OPTIMIZE CUSTOMER'S GAS PORTFOLIO (ESPECIALLY INDUSTRIAL CUSTOMERS) SHORT TERM: 2024 CLIMATE SCENARIO: 15°C
ENEL X	SALE OF 100% RENEWABLE ELECTRICITY TO END CUSTOMERS	THE GOAL IS TO ACHIEVE 100% RENEWABLE ELECTRICITY SALES TO END CUSTOMERS BY 2040 - NOT USING CARBON REMOVAL TECHNOLOGIES MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL X	MODERNIZATION OF PUBLIC LIGHTING - BOGOTÁ AND MUNICIPALITIES ENEL X	IT IS A MODERNIZATION PROCESS WITH LED TECHNOLOGIES IN SEVERAL LOCATIONS, INCLUDING: ANTONIO NARIÑO, RAFAEL URIBE, KENNEDY, BOSA, FONTIBÓN, PUENTE ARANDA, USAQUÉN, ENGATIVÁ AND USME. IN ADDITION, INVESTMENT HAS BEEN MADE IN THIS TECHNOLOGY TO IMPROVE THE LIGHTING OF NEARLY 40 ROADS IN THE CITY SUCH AS THE NORTH HIGHWAY, NQS, 6TH STREET, CIRCUNVALAR AVENUE, STREET 13 AVENUE, CARRERA 19 AVENUE, CARRERA 15 AVENUE, STREET 80, CARACAS AVENUE, SOUTH HIGHWAY, AMONG OTHERS. DURING THE YEAR, MORE THAN 2,200 EXPANSIONS WERE CARRIED OUT IN THE 20 LOCALITIES OF BOGOTÁ. LIKEWISE, MORE THAN 11 MUNICIPALITIES IN CUNDINAMARCA WERE INTERVENED, WITH THE INSTALLATION OF MORE THAN 630 LIGHTING FIXTURES IN MUNICIPALITIES SUCH AS CUCUNUBÁ, TENJO, EL ROSAL, SIMIJACA, AND LA MESA.
ENEL X	LED LIGHTING MODERNIZATION OF MAIN ROADS IN BOGOTÁ	IT IS FRAMED WITHIN THE ACTIONS AND MEASURES ESTABLISHED IN RESOLUTION MADS-MME-MCHP 1988 OF 2017 ADDITIONED BY RESOLUTION MADS-MME-MCHP 0367 OF 2018, SPECIFICALLY IN ENERGY EFFICIENCY MEASURES IN ELECTRICAL ENERGY (LIGHTING, AIR CONDITIONING, ELECTRIC MOTORS AND IMPROVEMENTS OF PUBLIC LIGHTING SYSTEMS) IN THE TERTIARY SECTOR. THE PROJECT PREVENTS THE GENERATION OF CO_2 EMISSIONS INTO THE ATMOSPHERE, ESTIMATED AT 1,842.56 TONCO_2/YEAR, CONSIDERING THE GREENHOUSE GAS EMISSION FACTOR ESTABLISHED IN UPME RESOLUTION 642 OF 2019, EQUAL TO 0.381 TONCO_2/MWH. PROVIDE LIGHTING IN THE PUBLIC SECTORS OF THE PROJECT, REDUCING ENERGY CONSUMPTION AND ALSO GHG EMISSIONS.
ENEL X	ELECTRIC MOBILITY - FIRST METRO LINE	INVESTMENTS BY THE NETWORK OPERATOR TO ENABLE THE CONNECTION OF ELECTRIC BUS CHARGING YARDS, THE FIRST LINE OF THE BOGOTÁ METRO AND REGIOTRAM DE OCCIDENTE. ENERGY REPLACEMENT AND NEW TECHNOLOGIES PROJECT: ELECTROTERMINALS FOR SUSTAINABLE ELECTRIC MOBILITY AND BETTER AIR FOR BOGOTÁ AND ITS CITIZENS: 4 ELECTRO TERMINALS THAT TODAY PROVIDE THE RECHARGING INFRASTRUCTURE, WITH 223 SMART CHARGERS
ENEL X	ZERO EMISSION ELECTRIC MOBILITY UNDER THE SUPPLY OF A 100% ELECTRIC BUS FLEET FOR THE INTEGRATED TRANSPORT SYSTEM SITP, IN ITS ZONAL COMPONENT FOR FUNCTIONAL UNIT NO. 13 OF BOGOTÁ	ENVIRONMENTAL CERTIFICATION TO ACCESS THE TAX INCENTIVE OF EXCLUSION OF SALES TAX - VAT, FOR THE ACQUISITION OF 112 STANDARD TYPE BUSES AND 117 100% ELECTRIC BUS TYPE BUSES, FOR PUBLIC PASSENGER TRANSPORTATION IN THE CITY OF BOGOTÁ DC THE EQUIPMENT SUBJECT OF CERTIFICATION, CORRESPOND TO 112 BUSES AND 117 100% ELECTRIC BUSES OF THE BYD - BUSSCAR BRAND WITH THEIR RESPECTIVE CHASSIS AND BODIES, INVESTMENT MADE BY THE COMPANY USME ZE SAS WHICH WILL BE DESTINED TO PUBLIC PASSENGER TRANSPORTATION IN THE FUNCTIONAL UNIT ZONE 13, USME II AND WILL BE LINKED TO THE SERVICE PUBLIC TRANSPORTATION - SITP OF THE CITY OF BOGOTÁ DC 2. L OPERATION OF 100% ELECTRIC VEHICLES BYD - BUSSCAR BRAND IS EXPRESSED IN TERMS OF THE EMISSIONS OF POLLUTING GASES THAT ARE PREVENTED FROM ENTERING THE ATMOSPHERE: 20,908,871 KG/YEAR OF CARBON DIOXIDE (CO_2).

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL X	ZERO EMISSION ELECTRIC MOBILITY UNDER THE SUPPLY OF A 100% ELECTRIC BUS FLEET FOR THE INTEGRATED TRANSPORT SYSTEM SITP, IN ITS ZONAL COMPONENT FOR FUNCTIONAL UNIT NO. 7 OF BOGOTÁ	ENVIRONMENTAL CERTIFICATION TO ACCESS THE TAX INCENTIVE OF EXCLUSION OF SALES TAX - VAT, FOR THE ACQUISITION OF EIGHTY-THREE (83) STANDARD TYPE BUSES AND EIGHTY-NINE (89) 100% ELECTRIC BUS TYPE BUSES, BYD - BUSSCAR BRAND. THE EQUIPMENT SUBJECT OF THE APPLICATION CORRESPONDS TO EIGHTY-THREE (83) STANDARD TYPE BUSES AND EIGHTY-NINE (89) 100% ELECTRIC BUS TYPE BUSES, BYD - BUSSCAR BRAND WITH THEIR RESPECTIVE CHASSIS AND BODIES, ACQUIRED BY THE COMPANY FONTIBÓN ZE SAS, WHICH WILL BE DESTINED TO PUBLIC TRANSPORTATION OF PASSENGERS IN THE FONTIBÓN IV ZONE, FUNCTIONAL UNIT 7 AND LINKED TO THE PUBLIC TRANSPORTATION SERVICE - SITP OF THE CITY OF BOGOTÁ DC OPERATION OF STANDARD TYPE BUSES AND 100% ELECTRIC BUS-TYPE BUSES, BYD – BUSSCAR BRAND
ENEL X	BOGOTA ELECTRIC TAXI PILOT	SUPPLIES CHARGE TO 37 ELECTRIC TAXIS THROUGH 34 43KW CHARGING UNITS IN FOUR CHARGING STATIONS DISTRIBUTED IN THE CITY. THE ELECTRIC TAXI PILOT SUPPLIES CHARGE TO 37 ELECTRIC TAXIS THROUGH 34 43KW CHARGING UNITS IN FOUR CHARGING STATIONS DISTRIBUTED IN THE CITY. AFTER MORE THAN EIGHT YEARS OF OPERATION, MORE THAN 16 MILLION KILOMETERS HAVE BEEN TRAVELED, AVOIDING THE EMISSION OF 4,500 TONS OF CO_2
ENEL X	PV PROJECTS ENEL X - COSENIT PROJECT	WITH THE ENTRY INTO OPERATION OF THE 13 PHOTOVOLTAIC SYSTEMS OF THE COSENIT PROJECT, IT IS ESTIMATED NOT ONLY THAT 18,600 TONS OF CO_2 WILL BE AVOIDED PER YEAR, EQUIVALENT TO THE PLANTING OF MORE THAN 1,320,000 TREES; IT IS ALSO EXPECTED THAT ORGANIZATIONS WILL REDUCE THEIR ENERGY CONSUMPTION ON THE GRID BY UP TO 20%, WHICH TRANSLATES INTO ECONOMIC SAVINGS OF APPROXIMATE 15%. POWER GENERATION
ENEL X	REPLACING CURRENT LIGHTING FIXTURES WITH LED TYPE LIGHTING FIXTURES	PURPOSE: TO REPLACE CURRENT LIGHTING FIXTURES WITH LED TYPE LIGHTING FIXTURES, SPECIFYING THAT THESE WILL GENERATE A REDUCTION IN ELECTRICAL ENERGY CONSUMPTION OF APPROXIMATELY 45 GWH/YEAR, WHICH CORRESPONDS TO 0.93% OF THE NATIONAL GOAL FOR REDUCTION IN ENERGY CONSUMPTION IN THE TERTIARY SECTOR, CONTAINED IN THE PAI PROURE 2017-2022, WHICH WILL OBTAIN AS AN ENVIRONMENTAL BENEFIT THE REDUCTION IN THE GENERATION OF 16,648 TON CO_2/YEAR EMITTED INTO THE ATMOSPHERE. PROVIDE LIGHTING IN THE PUBLIC SECTORS OF THE PROJECT, REDUCING ENERGY CONSUMPTION AND ALSO GHG EMISSIONS.
ENEL X	CHRISTMAS ROUTE 2021 – "BOGOTÁ IS IMPROVING AT CHRISTMAS"	THE PROJECT INCLUDED MORE THAN 18,000 M2 OF LIGHTING, IN 26 AREAS OF BOGOTÁ AMONG WHICH STAND OUT THE TIMIZA PARK, PARQUE DE LOS NOVIOS, PARQUE EL TUNAL, PLAZA DE USAQUÉN, CARRERA SÉPTIMA IN THE PEDESTRIAN SECTOR LOCATED IN THE CITY CENTER DURING 2021, A TEAM OF NEARLY 400 ENEL X WORKERS CARRIED OUT FROM THE DESIGNS TO THE ASSEMBLY AND EXECUTION OF ALL THE CHRISTMAS LIGHTING, WHICH INCLUDED APPROXIMATELY 10,500 LED TECHNOLOGY ELEMENTS.
ENEL X	TRANSMILENIO 1.0 ENEL X	THIS PROJECT HAS AN INVESTMENT OF 8.45 BILLION PESOS, CORRESPONDING TO THE SUPPLY AND OPERATION OF 1,485 SITP ELECTRIC BUSES FOR 15 YEARS. ENERGY REPLACEMENT AND NEW TECHNOLOGIESTHIS PROJECT IS A MILESTONE THAT WILL CONTRIBUTE TO THE COMPLIANCE WITH THE 2030 AGENDA AND PROMOTES THE PRINCIPLES OF EFFICIENT USE OF ENERGY.
ENEL X	TRANSMILENIO 2.1 ENEL X	PROJECT: ELECTROTERMINALS FOR SUSTAINABLE ELECTRIC MOBILITY AND BETTER AIR FOR BOGOTÁ AND ITS CITIZENS: 4 ELECTRO TERMINALS THAT TODAY PROVIDE THE RECHARGING INFRASTRUCTURE, WITH 223 SMART CHARGERS, FOR 477 SITP ELECTRIC BUSES THAT ALREADY PROVIDE MASS TRANSPORTATION SERVICE TO THE TOWNS OF FONTIBÓN -AIRPORT AND REFUGIO (115 CHARGERS), SUBA (46 CHARGERS) AND USME (62 CHARGERS). ENERGY REPLACEMENT AND NEW TECHNOLOGIES PROJECT: ELECTROTERMINALS FOR SUSTAINABLE ELECTRIC MOBILITY AND BETTER AIR FOR BOGOTÁ AND ITS CITIZENS: 4 ELECTRO TERMINALS THAT TODAY PROVIDE THE RECHARGING INFRASTRUCTURE, WITH 223 SMART CHARGERS, FOR 477 SITP ELECTRIC BUSES THAT ALREADY PROVIDE MASS TRANSPORTATION SERVICE TO THE TOWNS OF FONTIBÓN -AIRPORT AND REFUGIO (115 CHARGERS), SUBA (46 CHARGERS) AND USME (62 CHARGERS) • 80% SAVINGS IN ENERGY CONSUMPTION REQUIRED FOR BUSE OPERATION COMPARED TO USE OF DIESEL FUEL.• IN THE CONSTRUCTION OF THE SUBA YARD: PLANTING OF 222 TREES FOR THE CONSERVATION OF 568 SHRUB SPECIES AND ALLOCATION OF 3,270 M2 TO ENVIRONMENTAL CONSERVATION AND RECOVERY AREAS. THIS MADE IT POSSIBLE TO MAINTAIN THE COMPATIBILITY OF THE PROJECT WITH THE AREAS INVOLVED AND TO ENSURE GREEN CORRIDORS FOR THE CONSERVATION OF BIODIVERSITY, SPECIFICALLY IN THE PROJECT AREAS CATEGORIZED AS A FOREST RESERVE (VAN DER HAMMEN RESERVE).•REUSE OF 48 TONS OF CONSTRUCTION AND DEMOLITION MATERIAL. •100% LED YARDS: IMPLEMENTATION OF LED LIGHTING AND SOLAR PANELS WHICH ALLOWS TO OPTIMIZE ENERGY CONSUMPTION IN THE YARD INFRASTRUCTURE.•REUSE OF RAINWATER THROUGH WWTP PLANTS WHICH ALLOWS TO REDUCE WATER CONSUMPTION REQUIRED FOR USE IN OFFICES AND VEHICLE WASHING.•SHELTER TYPE SUBSTATIONS WITH DRY TRANSFORMERS, WHICH MITIGATE NOISE POLLUTION AND RISKS OF POLLUTION FROM OIL SPILLS.•JOB CREATION: IT WAS A PROJECT THAT INCLUDED THE PARTICIPATION OF NEARLY 1,500 PEOPLE, OF WHICH 15% WERE WOMEN.

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL GREEN POWER	BAVARIA CLEAN ENERGY FAST CHARGING STATION AGREEMENT FOR 15 YEARS	250 GWH/YEAR – RENEWABLE ENERGY PRODUCTION THE RENEWABLE ENERGY THAT BAVARIA WILL USE TO PRODUCE 100% OF ITS BEERS WILL BE GENERATED IN THE FIRST STAGE OF THE GUAYEPO I & II SOLAR PARK (486.7 MWDC), LOCATED IN PONEDERA, ATLÁNTICO. THIS FIRST PHASE (GUAYEPO I) WILL HAVE AN INSTALLED CAPACITY OF 221 MWDC OF WHICH 50% WILL BE DEDICATED TO SUPPLYING THE BREWERY, THAT IS, AROUND 250 GWH/ YEAR OF ENERGY.
ENEL GREEN POWER	FOREST REBORN	IT CONSISTS OF THE RESTORATION AND PROTECTION OF 690 HECTARES OF HIGH ANDEAN FOREST – BOSQUE RENACE – OF GREAT RELEVANCE FOR THE TEQUENDAMA REGION SINCE IT CONTRIBUTES TO THE WATER AND ENVIRONMENTAL SUSTAINABILITY OF THE COMMUNITIES; THE CONSERVATION OF NATIVE FLORA AND FAUNA SPECIES; AND THE CONNECTIVITY OF THE ECOSYSTEMS LOCATED IN THE MIDDLE AND LOWER BASIN OF THE BOGOTÁ RIVER, AMONG WHICH THE CHICAQUE AND LA POMA PARKS STAND OUT. SINCE 2012, WE HAVE PLANTED MORE THAN 30,000 TREES IN BOSQUE RENACE. IN THIS WAY, WE CONTRIBUTE TO THE RECOVERY OF THIS IMPORTANT ECOSYSTEM. BOSQUE RENACE OFFERS A SAFE HABITAT FOR MORE THAN 250 SPECIES OF FAUNA AND FLORA SUCH AS BATS, EAGLES, BUTTERFLIES, OPOSSUMS, THE COMMON SQUIRREL AND THE SLOTH. IN THE FOREST, WE HAVE IDENTIFIED 18 SPECIES CLASSIFIED BY THE INTERNATIONAL UNION FOR CONSERVATION OF NATURE AS: VULNERABLE, ENDANGERED, CRITICALLY ENDANGERED AND NEAR THREATENED. AS FOR FLORA, SINCE 2012 WE HAVE PLANTED TREES OF DIFFERENT NATIVE SPECIES, INCLUDING OAKS AND BEAR'S HAND, WHICH HAVE BEEN PLANTED BY OUR WORKERS AND THEIR FAMILIES, CLIENTS, STUDENT GROUPS, RESEARCH ENTITIES AND SOCIAL FOUNDATIONS.
ENEL GREEN POWER	COAL (IN THE INITIAL PHASE)	GHG PROTOCOL, CATEGORY 3. FUEL AND ENERGY RELATED ACTIVITIES NOT INCLUDED IN SCOPE 1 AND 2: FUGITIVE EMISSIONS FROM COAL MINING USED IN COAL–FIRED AND THERMOELECTRIC POWER PLANTS AND SHIP TRANSPORT
ENEL GREEN POWER	RENEWABLE ENERGY CERTIFICATION	RENEWABLE ENERGY CONSUMPTION 622 GWH–YEAR. THE IRECS CERTIFICATES ISSUED BY THE INTERNATIONAL REC STANDARD CONSTITUTE A CUTTING–EDGE PRODUCT THAT EMGESA OFFERS TO ITS CLIENTS WHERE IT GUARANTEES THAT THE ENERGY CONSUMED DURING A GIVEN PERIOD WAS GENERATED FROM RENEWABLE ENERGY SOURCES. EMGESA ACHIEVED THAT 54 CUSTOMERS FROM THE NON–REGULATED MARKET AND 5 CUSTOMERS IN DIRECT NEGOTIATIONS OBTAINED SAID GREEN CERTIFICATE, WHICH REPRESENTED A CONSUMPTION OF 622 GWH–YEAR.
ENEL GREEN POWER	CARBON CERTIFICATES	SALE OF 4,071,374 CERTIFICATES DURING 2021, THE COMPANY ACHIEVED THE SALES OF 4,071,374 CERTIFICATES EQUIVALENT TO 100% OF THE CERTIFICATES AVAILABLE FOR THE PERIOD FROM 2016 TO JUNE 2020.
ENEL GREEN POWER	ENVIRONMENTAL EDUCATION COMMUNITIES AND SOCIAL ORGANIZATIONS – BOGOTÁ RIVER	TRAINING AND ENVIRONMENTAL ACTION IN THE AREA OF DIRECT INFLUENCE OF THE BOGOTÁ RIVER GENERATION CHAIN, THROUGH STRATEGIES SUCH AS THE TRAINING OF ENVIRONMENTAL LEADERS AND INTEREST GROUPS IN THE SCHOOL OF ENVIRONMENTAL THOUGHT AND PEACE AND SUPPORT FOR CELEBRATIONS IN THE MUNICIPALITIES LOCATED IN THE AREA OF INFLUENCE OF THE BOGOTÁ RIVER.
ENEL GREEN POWER	ENVIRONMENTAL EDUCATION IN EDUCATIONAL INSTITUTIONS – BOGOTÁ RIVER	STRENGTHENING OF THE ENVIRONMENTAL SCHOOL PROJECT OF THE SCHOOLS IN THE AREA OF INFLUENCE OF THE BOGOTÁ RIVER HYDROELECTRIC PLANT, THROUGH THE CREATION OF YOUTH ECOLOGICAL GROUPS AND THE REALIZATION OF ENVIRONMENTAL FESTIVALS.
ENEL GREEN POWER	ENERGY EFFICIENCY NEW ENEL HEADQUARTERS	ENEL COLOMBIA RECEIVED THE LEED GOLD LEVEL CERTIFICATION (LEADERSHIP IN ENERGY & ENVIRONMENTAL DESIGN) FROM GREEN BUSINESS CERTIFICATION INC. THIS SEAL ALLOWS US TO ADVANCE WITHIN THE ENEL GROUP'S GLOBAL NET ZERO STRATEGY AND HIGHLIGHTS THE INNOVATIONS WE ARE IMPLEMENTING TO ACHIEVE THE CERTIFICATION CONDITIONS. A. WATER SAVINGS: BY INSTALLING LOW–CONSUMPTION FAUCETS, ENEL COLOMBIA ACHIEVES SAVINGS OF MORE THAN 40% IN TOTAL WATER CONSUMPTION. IN ADDITION, BY SELECTING NATIVE AND ADAPTED VEGETATION, PERMANENT IRRIGATION IS NOT REQUIRED, THEREFORE 90% SAVINGS IN POTABLE WATER INTENDED FOR THIS TASK ARE ACHIEVED.B. ENERGY SAVINGS: THE BUILDING ON 93RD STREET HAS SOLAR PANELS THAT SUPPLY 5% OF ENERGY CONSUMPTION; THE HALLWAYS AND SHARED SPACES HAVE LARGE WINDOWS AND OPEN AREAS; 100% OF THE INSTALLED LIGHTING FIXTURES ARE USED LED TECHNOLOGY AND CONSUMPTION MONITORING AND CONTROL IS DONE THROUGH THE BMS (BUILDING MANAGEMENT SYSTEMS) FOR ALL TECHNICAL SYSTEMS. C. AIR QUALITY: THE COMPANY GUARANTEES INDOOR AIR QUALITY THANKS TO CONSTANT RENEWAL AND CLEANING OF THE AIR USING MERV 8 AND MERV 13 FILTERS. THE MATERIALS USED IN THE CONSTRUCTION SITE, AS WELL AS THE MAINTENANCE SUPPLIES FOR THE OPERATION, ARE VOC–FREE (VOLATILE ORGANIC COMPOUNDS). IN ADDITION, THE PROJECT HAS COMMON OUTDOOR AREAS FOR RECREATION THAT HELP REDUCE STRESS, INCREASE COGNITIVE DEVELOPMENT AND PROMOTE THE WELL–BEING OF COLLABORATORS. D. WASTE SEPARATION AND DISPOSAL: THE WASTE GENERATE IS RECYCLED AND GOOD USE IS MADE, REDUCING THE AMOUNT OF GARBAGE THAT GOES TO LANDFILLS. IN ADDITION, DURING THE CONSTRUCTION OF THE PROJECT, THE AMOUNT OF WASTE WAS REDUCED BY ALMOST 50% AND 98% OF THE PACKAGING MATERIAL WAS RECYCLED.

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL GREEN POWER	THE SOLAR STEP	SOLAR PROJECT WIND PROJECT 205MW POWER GENERATION, REPRESENTS 80% OF THE COUNTRY'S SOLAR GENERATION
ENEL GREEN POWER	PHASE OUT OF COAL BURNING CAPACITY DURING 2022-2024	PHASE-OUT OF COAL FIRE CAPACITY DURING 2022-2024 (PERCENTAGE WEIGHT OF COAL CAPACITY IN CONSOLIDATED CAPACITY FROM 7% IN 2021 TO APPROXIMATELY 4% IN 2024).- INVEST EUR 17.3 BILLION TO ACCELERATE RENEWABLE ENERGY DEVELOPMENT BY INSTALLING 17 GW OF NEW RENEWABLES DURING 2022-2024 TO REACH 67 GW OF RENEWABLE CAPACITY IN 2024. SHORT TERM: 2024 CLIMATE SCENARIO: 15°C
ENEL GREEN POWER	STRENGTHENING SUSTAINABLE PRODUCTIVE SYSTEMS - BOGOTÁ RIVER	STRENGTHENING PRODUCTIVE SYSTEMS WITH ENVIRONMENTAL AND SOCIAL RESPONSIBILITY IN THE AREA OF INFLUENCE OF THE BOGOTÁ RIVER
ENEL GREEN POWER	FOUNDATION	132MW SOLAR PROJECT POWER GENERATION
ENEL GREEN POWER	GENERATION FROM THERMAL SOURCES	COMBUSTION OF FOSSIL FUELS IN GENERATION ACTIVITIES (CCGT, OIL&GAS AND COAL-FIRED THERMAL POWER PLANTS).
ENEL GREEN POWER	Guayepo I&II	487MW SOLAR PROJECT POWER GENERATION. THE PROJECT WILL HAVE A CAPACITY OF 491 MWDC (408.03 MWAC) DEPLOYED ON 1,110 HECTARES. GUAYEPO WILL BE EQUIPPED WITH BIFACEAL POLYCRYSTALLINE TECHNOLOGY, WHICH ENABLES THE PANELS TO ABSORB DIRECT AND INDIRECT RADIATION ON BOTH SIDES. ITS MAGNITUDE WILL ALSO BE REFLECTED IN ITS CAPACITY, AS IT WILL GENERATE AROUND 1,030 GWH/YEAR, ENERGY CAPABLE OF SUPPLYING THE NEEDS OF AROUND 770,000 INHABITANTS.
ENEL GREEN POWER	THE SOLAR HILL	187MW SOLAR PROJECT POWER GENERATION. WITH MORE THAN 400,000 SOLAR PANELS, DISTRIBUTED OVER AN AREA OF 437 HECTARES, LA LOMA, LOCATED IN THE COLOMBIAN DEPARTMENT OF CESAR, IS THE LARGEST PHOTOVOLTAIC PARK UNDER CONSTRUCTION IN THE COUNTRY. ONCE COMPLETED, THE TOTAL INSTALLED POWER WILL BE 187 MWDC, GENERATING 420 GWH OF RENEWABLE ENERGY PER YEAR. ENERGY SUPPLY: 370,000 COLOMBIAN PEOPLE PER YEAR CAPACITY: 187 MWDC
ENEL GREEN POWER	OTHERS (POWER GENERATION)	COMBUSTION OF FOSSIL FUELS IN AUXILIARY ENGINES AS PART OF POWER GENERATION ACTIVITIES.
ENEL GREEN POWER	Solar Park - Pivijay, Magdalena	132.2 MWDC SOLAR PROJECT WITH AN INVESTMENT OF CLOSE TO $109 MILLION DOLLARS, THIS PROJECT WILL HAVE AN INSTALLED CAPACITY OF 132.2 MWDC, THANKS TO THE MORE THAN 244,800 SOLAR PANELS THAT WILL BE INSTALLED. WITH AN INSTALLED CAPACITY OF 132.2 MEGAWATTS IN DIRECT CURRENT (MWDC), THIS PROJECT WILL DELIVER COLOMBIA AROUND 227 GWH/YEAR DURING THE PERIOD 2023-2037.
ENEL GREEN POWER	POSSIBLE USE OF CARBON REMOVAL TECHNOLOGIES	POSSIBLE USE OF CARBON REMOVAL TECHNOLOGIES MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL GREEN POWER	PROMOTE THE TRANSITION AND OPTIMIZE THE CUSTOMER PORTFOLIO FROM GAS TO ELECTRICITY	UPDATE THE PREVIOUS OBJECTIVE, WHICH CORRESPONDS TO A 46% REDUCTION BY 2030- PROMOTE CUSTOMERS' SWITCH FROM GAS TO ELECTRICITY (ESPECIALLY RESIDENTIAL CUSTOMERS)- OPTIMIZE CUSTOMERS' GAS PORTFOLIO (ESPECIALLY INDUSTRIAL CUSTOMERS) MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL GREEN POWER	EXIT FROM COAL GENERATION	EXIT COAL-FIRED GENERATION - INVEST 65 BILLION EUROS TO ACCELERATE THE DEVELOPMENT OF RENEWABLE ENERGIES BY INSTALLING 75 GW OF RENEWABLE CAPACITY DURING 2021-2030 TO REACH 120 GW OF CONSOLIDATED RENEWABLE CAPACITY IN 2030 (3 TIMES THE RENEWABLE CAPACITY INSTALLED IN THE REFERENCE YEAR 2017) MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL GREEN POWER	GRADUALLY OUT OF THERMAL CAPACITY	PHASE OUT OF THERMAL CAPACITY AND ACHIEVE 100% RENEWABLE ENERGY - DO NOT USE CARBON REMOVAL TECHNOLOGIES MEDIUM AND LONG TERM: 2030 CLIMATE SCENARIO: 15°C
ENEL GREEN POWER	WINDPESHI	205MW WIND PROJECT POWER GENERATION. THE WIND PROJECT WILL HAVE AN INSTALLED CAPACITY OF 205 MW AND WILL GENERATE 1,011 GIGAWATT-HOUR/YEAR, ENERGY CAPABLE OF SUPPLYING THE ANNUAL NEEDS OF APPROXIMATELY 500 THOUSAND HOMES. 41 WIND TURBINES WILL PRODUCE WIND ENERGY, WHICH WILL BE RAISED IN A 220 MVA TRANSFORMER AND TRANSPORTED BY A 220 KV HIGH VOLTAGE LINE UNTIL IT REACHES THE CUESTECITAS SUBSTATION.

MITIGATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL COLOMBIA FOUNDATION	CONSTRUCTION OF ECO-EFFICIENT STOVES	THIS PROJECT SEEKS TO REPLACE OPEN WOOD-BURNING STOVES WITH ECO-EFFICIENT STOVES THAT MINIMIZE EXPOSURE TO SMOKE GENERATED BY BURNING WOOD, AS WELL AS REDUCE THE AMOUNT OF WOOD REQUIRED FOR FOOD PREPARATION.
ENEL COLOMBIA FOUNDATION	SUSTAINABLE PRODUCTION SYSTEMS	THIS PROJECT IS A PROGRAM THAT IS IMPLEMENTED IN THE AREAS OF INFLUENCE OF THE GUAVIO POWER PLANT, BENEFITING FAMILIES IN THE MUNICIPALITY OF UBALÁ, IN WHICH THE FOLLOWING INITIATIVES WERE CONTEMPLATED: COMPOSERS, BIODIGESTERS, WATER HARVESTING AND SILVOPASTORAL SYSTEMS. THE INITIATIVE WITH WHICH THE PRODUCER BENEFITS DEPENDS ON THE CONDITIONS OF HIS PROPERTY OR THE PROJECT TO WHICH HE WANT TO AIM; WITH THE IMPLEMENTATION OF THESE INITIATIVES, WE ARE ABLE TO IMPACT THE FAMILY AND LOCAL ECONOMY, IN ADDITION TO CONTRIBUTING TO THE REDUCTION OF TREES CUTTING, CONTRIBUTING TO THE REDUCTION OF GREENHOUSE GASES, PROMOTING SUSTAINABLE AND ENVIRONMENTALLY FRIENDLY DEVELOPMENT.

3. **Governance:** This section covers the way in which climate governance and the decision-making process have been established in the Company, analyzing its actors and their current roles. The development of the "ABC of climate change" guidance document is highlighted. Finally, it addresses the role of climate finance in the business's own activities in relation to low-carbon development.
4. **Adaptation:** It seeks to identify those measures aimed at adapting activities to provide quality services, as well as analyzing the management of the environment and its biodiversity.

Within the portfolio of mitigation and adaptation projects carried out by the company, the following are the projects identified in the adaptation component:

ADAPTATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL GREEN POWER	HYDEA (HYDRO EFFICIENCY ANALYSIS) OPERATIONAL EFFICIENCY PROJECTS	THROUGH THE HYDEA PROJECT (HYDRO EFFICIENCY ANALYSIS) TO APPLY EFFICIENCY ANALYSIS IN HYDROELECTRIC POWER PLANTS, BASED ON BIG DATA, PROGRESS WAS MADE IN PROJECTS THAT IMPROVE THE PERFORMANCE OF THE POWER PLANTS, WITHOUT INVESTMENTS IN INFRASTRUCTURE:• PLANT COORDINATOR: THE PERFORMANCE MODEL WAS BUILT THAT ENABLES THE OPTIMAL DISTRIBUTION OF THE OPERATIONAL LOAD BETWEEN UNITS IN THE LAGUNETA AND LIMONAR POWER PLANTS.• OPERATION MONITORING: A VISUALIZATION OF THE ESTIMATE OF POSSIBLE PRODUCTION LOSSES IN THE CHARQUITO AND LAGUNETA - LIMONAR POWER PLANTS WAS IMPLEMENTED.
ENELGREEN POWER	HYDRAULIC TECHNOLOGYBETANY	THE POWER PLANT REACHED ITS HIGHEST ANNUAL GENERATION IN ITS 35 YEARS OF COMMERCIAL OPERATION, WITH 2,742 GWH, EXCEEDING THE 1994 RECORD BY 2.4%. THE MODERNIZATIONS CARRIED OUT INCLUDE THE CONTROL SYSTEM FOR THE INTAKE GATES AND THE SWITCHES FOR THE AUXILIARY SERVICES.
ENELGREEN POWER	HYDRAULIC TECHNOLOGYREMOTE MONITORING AND OPERATION CENTER (CEMOR)BOGOTÁ RIVER POWER PLANTS	FROM THE REMOTE MONITORING AND OPERATION CENTER (CEMOR), THE CHANGE MANAGEMENT TEAM WAS CONSOLIDATED FOR CONTINUOUS IMPROVEMENT IN FAILURE RESPONSIBILITY, PLANNING OF INTERVENTIONS IN GENERATION ASSETS, AND DECISION-MAKING. RELEVANT EQUIPMENT FOR THE OPERATION WAS MODERNIZED, SUCH AS: EXCITATION SYSTEMS AND POWER SWITCHES, AND SELF-CLEANING FILTER SYSTEMS AND GRID CLEANERS AT THE TEQUENDAMA POWER PLANT, LOW VOLTAGE DISTRIBUTION DRAWERS AT THE MEDIUM AND UPPER BOGOTÁ RIVER POWER PLANTS. THE INFRASTRUCTURE MEETING WAS HELD WITH THE COMMUNITIES, IN WHICH EMPHASIS WAS PLACED ON MONITORING AND CONTROL OF THE ROAD AGREEMENT WITH THE EL COLEGIO MUNICIPALITY, WHICH HAS BEGUN ITS EXECUTION.
ENELGREEN POWER	HYDRAULIC TECHNOLOGYEL GUAVIO	• THE STATOR OF UNIT 5 WAS REPLACED AFTER 30 YEARS IN SERVICE, AS WELL AS THE MODERNIZATION OF ELECTRICAL PROTECTIONS AND THE EXCITATION SYSTEM, WHICH EXTENDS ITS USEFUL LIFE AND GUARANTEES ITS RELIABLE OPERATION. INNOVATION PROJECTS WERE IMPLEMENTED, WITH THE INSTALLATION OF THERMOGRAM AND HIGH-RESOLUTION CAMERAS FOR THE INSPECTION OF THE IMPELLER OF THIS UNIT.• A GENERATION RECORD WAS REACHED WITH 51,054 MWH.• WITHIN THE CIVIL WORKS, THE TOTAL RECOVERY OF THE BATATAS TUNNEL FLOOR WAS EXECUTED, TO GUARANTEE THE ENTRY OF THE TAXI INTO THE RESERVOIR.
ENELGREEN POWER	HYDRAULIC TECHNOLOGYEL QUIMBO	A PROJECT WAS STARTED TO OPTIMIZE THE OXYGENATION OF THE DISCHARGE WATER, TO ENSURE THE CONDITIONS OF DISSOLVED OXYGEN IN THE WATERS OF THE MAGDALENA RIVER, BELOW THE DAM. THE STRATEGIC PLAN WAS IMPLEMENTED IN THE CONTROL SYSTEM, IN ORDER TO INCREASE THE RELIABILITY OF THE UNITS AND ENSURE THE GENERATION PROCESS. MAINTENANCE WAS PERFORMED ON THE DRAINAGE STRUCTURES, DAM, AMONG OTHERS.
ENELGREEN POWER	THERMAL TECHNOLOGYCARTAGENA	REPLACEMENT OF THE VOLTAGE REGULATOR (AVR) OF THE UNIT 3 GENERATOR, COMPLYING WITH ESTABLISHED REGULATORY STANDARDS AND PROVIDING GREATER SYSTEM RELIABILITY. FOLLOWING THE FAILURE OF THE ROTOR OF THE TURBINE OF UNIT 3, EQUIPMENT RECOVERY WORK CONTINUES IN ORDER TO RECOVER THE AVAILABILITY OF THE UNIT. THE VOLTAGE REGULATOR (AVR) OF THE GENERATOR OF UNIT 3 WAS CHANGED, COMPLYING WITH THE ESTABLISHED REGULATORY STANDARDS AND PROVIDING GREATER SYSTEM RELIABILITY.

ADAPTATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENELGREEN POWER	THERMAL TECHNOLOGYTHERMOZIPA	WITHIN THE MAINTENANCE PLANS, THE TURBINE OVERHAUL OF UNIT 2 AND THE GENERATOR OVERHAUL OF UNIT FIVE WERE CARRIED OUT IN ORDER TO GUARANTEE THE RELIABILITY OF THE PLANT AND MINIMIZE THE FAILURE RATE IN THE FUTURE.
ENEL GREEN POWER	PRONOS	RESERVOIR LEVEL FORECAST: THE ENEL GREEN POWER BUSINESS LINE, FROM THE ENERGY AND COMMODITY MANAGEMENT AREA, THROUGH INTERNATIONAL SCOUTING, SELECTED THE STARTUP REUNIWATT TO IMPROVE THE GENERATION FORECASTS OF THE EL PASO POWER PLANT USING ARTIFICIAL INTELLIGENCE, ARTIFICIAL VISION AND CLOUD FORECAST.
ENELGREEN POWER	AUTOMATION & REMOTE-CONTROL PROJECT FOR CENTRAL SYSTEMS	ENERGY REPLACEMENT AND NEW TECHNOLOGIES AN INNOVATIVE SYSTEM THAT CONSISTS OF REMOTE READING AND OPERATION, FROM THE CONTROL CENTER, OF THE MEDIUM VOLTAGE NETWORK EQUIPMENT DURING A SCHEDULED OR UNEXPECTED INTERRUPTION, CONTRIBUTING TO IMPROVING THE QUALITY INDICES IN FREQUENCY AND TIME OF INTERRUPTIONS (SAIDI AND SAIFI). REMOTE CONTROL ALSO HELPS IN THE ONLINE LOCATION OF FAULTY CIRCUITS, WITH THE ACTIVATION OF RECLOSER EQUIPMENT, WHICH ARE AUTOMATIC EQUIPMENT FOR FAULT CLEARING. ALSO, IN THE REAL-TIME MEASUREMENT OF THE DEMAND REGISTERED BY A MEDIUM VOLTAGE CIRCUIT, IN THE OPERATIONAL SAFETY FOR OUR CONTRACTORS IN THE CONNECTION AND RECONNECTION OF CIRCUITS WHEN THEY ARE OPERATED BY REMOTE CONTROL FROM THE CONTROL CENTER; AND IN THE LESS LOSS OF UNSOLD ENERGY. ITS IMPLEMENTATION WAS PRACTICALLY AT ZERO COST, BECAUSE IT ONLY INVOLVED ITS DIAGRAMIZATION AND PROGRAMMING IN THE CONTROL CENTER. IN THE FIELD, THEY WORK WITH EQUIPMENT ALREADY INSTALLED. THE AUTOMATION AND REMOTE CONTROL OF THE GENERATION UNITS WERE EXECUTED IN THE BOGOTÁ RIVER POWER PLANTS.
ENELGREEN POWER	TRANSVERSAL PROJECTS (RHIINO)	A ROBOTIZED PLATFORM WAS DEVELOPED TO CARRY OUT SAFE INSPECTIONS (RHIINO) IN AREAS WITH DANGEROUS ATMOSPHERES. WITHIN THE DAM MONITORING AND SAFETY PROGRAM, THE PROJECT FOR THE RECOVERY OF INSTRUMENTATION AND INSTALLATION OF THE SEISMIC MONITORING SYSTEM FOR THE EL GUAVIO AND EL QUIMBO DAMS WAS EXECUTED. WITHIN THE FRAMEWORK OF PREDICTIVE MAINTENANCE, INSPECTIONS AND MONITORING OF THE ENTIRE INFRASTRUCTURE OF THE RENEWABLE POWER PLANTS WERE CARRIED OUT, USING DRONES. INSPECTION PLAN: IN ORDER TO IMPROVE AND OPTIMIZE THE ENVIRONMENTAL MANAGEMENT ACTIVITIES IMPLEMENTED IN RENEWABLE POWER PLANTS, THE DRONE FLIGHT INSPECTION PLAN WAS CARRIED OUT, WITH A TOTAL OF 7 FLIGHTS DURING THE YEAR.
ENEL X	MORATO SUBSTATION MODERNIZATION	CAPACITY INCREASE FROM 100 MILLION VOLTAMPERES (MVA) TO 120 MVA THE NEW MORATO SUBSTATION WENT FROM HAVING A CAPACITY OF 100 MILLION VOLTAMPERS (MVA) TO ONE OF 120 MVA, WITH 20 MEDIUM VOLTAGE CIRCUITS, RESPONSIBLE FOR THE DISTRIBUTION OF THE SERVICE FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL CUSTOMERS OF SUBA, ENGATIVÁ AND BARRIOS UNIDOS
ENEL X	Modernization of the San Jose substation	THE NEW INFRASTRUCTURE HAS TWO POWER TRANSFORMERS OF 40 MILLION VOLTAMPERS (MVA) EACH, TO COMPLETE A TOTAL CAPACITY OF 80 MVA SUPPORTS THE URBAN RENEWAL OF DOWNTOWN BOGOTÁ, THE SUBSTATION IS REPOWERED, THE 57.5KV RING IS ELIMINATED AND THE FACILITIES ARE MODERNIZED WITH THE DIGITAL SUBSTATION SCHEME, DOUBLING THE CAPACITY WITH CUTTING-EDGE TECHNOLOGY.
ENEL X	AUTOMATIC CONTROL SYSTEMS	SUBSTATIONS ARE MIGRATING TO A MORE MODERN COMMUNICATION PROTOCOL AND IMPLEMENTING NEW SYSTEMS THAT ALLOW AUTOMATIC CONTROL OF OPERATION ON THE NETWORK. • THROUGH SUBSTATION REPLACEMENT AND STANDARDIZATION PROJECTS, SYSTEM CAPACITY WAS EXPANDED BY 80 MVA, INCREASING SUPPLY RELIABILITY FOR MORE THAN 750,000 PEOPLE.
ENEL GRIDS	INSTALLATION OF MT/BT TRANSFORMERS ANGLED WITH VEGETABLE OIL	46 CONVENTIONAL MT/BT TRANSFORMERS WERE REPLACED WITH VEGETABLE OIL-FILLED TRANSFORMERS IN BOGOTÁ IN THE LOCALITIES OF SUBA, FONTIBÓN, CIUDAD BOLIVAR, TUNJUELITO AND USME THE LIVE FRONT WAS ELIMINATED IN THE TRANSFORMER BUSHINGS, REDUCING THE ELECTRICAL RISK DUE TO CONTACT WITH PEOPLE, ANIMALS OR FOREIGN OBJECTS.• FAILURES IN THE ELECTRICAL SERVICE DUE TO EXTERNAL CAUSES WERE REDUCED.• THE GENERATION OF HAZARDOUS WASTE AND THE EFFECTS ON ENVIRONMENTAL MATRICES DUE TO SPILLS WERE REDUCED DUE TO THE USE OF BIODEGRADABLE VEGETABLE OIL.• THE POSSIBILITIES OF INCIDENTS SUCH AS FIRES WERE REDUCED, SINCE VEGETABLE OIL HAS A HIGHER IGNITION POINT THAN CONVENTIONAL OIL.
ENEL GRIDS	INVESTMENTS IN QUALITY DIFFERENT FROM TLC, FRG, DRT	INVESTMENT IN ELECTRICAL INFRASTRUCTURE WHOSE OBJECTIVE IS TO IMPROVE THE SERVICE QUALITY INDICATORS OF THE NETWORK OPERATOR. ENERGY REPLACEMENT AND NEW TECHNOLOGIES
ENEL GRIDS	MACRO MEASUREMENT IN BT – DYNAMO	THE IMPLEMENTATION AND INSTALLATION OF 750 POINTS WITH DINAMO TECHNOLOGY WAS CARRIED OUT ON THE FIELD TO USE AND FOCUS ON THE DETECTION OF ANOMALIES ON THE MEASUREMENT UNITS BASED ON THE ASSOCIATED BALANCES; PROVIDING FOR 2021 A RECOVERY IN CNR=701MWH AND A FU=383 MWH WITH A MEASURED INSPECTION TICKET OF 241KWH/INSPECTION. THE STRATEGY OF FOCUSING AND ASSURING BALANCES IN MT/BT TRANSFORMERS WITH HIGH PROBABILITY OF LOSSES, DURING 2021, 1,361 POINTS WERE SELECTED FOR FIELD VISITS. DYNAMO TECHNOLOGY, CORRESPONDING TO MACRO MEASUREMENT WITH SMART MEASUREMENT EQUIPMENT THROUGH THE APPLICATION OF AN AUTOMATED ALGORITHM, THIS TECHNOLOGY ENABLES THE IDENTIFICATION OF POTENTIAL LOSS IN 1,360 TRANSFORMERS, WITH AN ESTIMATED LOSS OF 4.2 GWH

ADAPTATION		
LINE OF BUSINESS	PROJECT	DESCRIPTION
ENEL GRIDS	ADVANCED METERS/ AMI CODENSA/SMART METERING	THIS TECHNOLOGY ENABLED REMOTE ACQUISITION OF MONTHLY READINGS FOR NEARLY 72,070 CUSTOMERS AND REMOTE RECONNECTION FOR 5,211 USERS. THE YEAR 2021 CLOSED WITH 93,158 INSTALLATIONS OF ADVANCED METER, OF WHICH 89,997 WERE INSTALLED IN CUSTOMERS AND 3,161 IN DISTRIBUTION TRANSFORMERS WITH MACROMEASUREMENT FUNCTIONALITY, FOR GREATER CONTROL OF THE ENERGY SUPPLY.
ENEL GRIDS	MINIGRIDS - PARATEBUENO	PROJECT IN CUNDINAMARCA 21 HOUSES WITHOUT ACCESS TO ENERGY, SOLAR PANELS ARE INSTALLED, REMOTE ANALYSIS
ENEL GRIDS	REDESIGN AND REPLACEMENT OF BT/MV NETWORKS	BIOLOGICAL COVERS OR INSULATING ELEMENTS SUCH AS CAPS WERE APPLIED ON BUSHINGS AND EXPOSED AREAS, AS WELL AS HEAT SHRINKS ON BARS, TUBES, CABLES AND CONNECTORS, AMONG OTHERS, ENSURING THAT 100% OF HIGH VOLTAGE TRANSFORMERS NOW HAVE THIS TYPE OF PROTECTION. TRANSFORMER REPLACEMENT
ENEL GRIDS	REINFORCEMENT OF THE INFRASTRUCTURE OF UNDERGROUND DISTRIBUTION SUBSTATIONS TO PREVENT FAILURES DURING THE RAINY SEASON	IT IS PROJECTED TO WATERPROOF MORE THAN 160 SUBSTATIONS IN CHAPINERO, LA CANDELARIA, TEUSAQUILLO AND PUENTE ARANDA WITH HIGH-RESISTANCE MATERIALS. ENEL COLOMBIA HAS BEEN IMPLEMENTING A PREVENTIVE MAINTENANCE PLAN IN MORE THAN 160 UNDERGROUND DISTRIBUTION SUBSTATIONS, WHICH ARE AFFECTED BY FLOODS DURING THE RAINY SEASON, WHICH GENERATES FAILURES IN THE PROVISION OF THE ELECTRICAL POWER SERVICE. THE WORK CONSISTS OF WATERPROOFING THE INFRASTRUCTURE WITH MATERIALS USED IN TUNNELS AND DAMS OF HYDROELECTRIC POWER PLANTS, AN ACTION THAT GUARANTEES THE SEALING OF CRACKS, THE ELIMINATION OF LEAKS AND THE ISOLATION OF WATER TO KEEP SURFACES DRY.
ENEL GRIDS	SCADA SECONDARY CELLS DARIO VALENCIA PLANT	REMOTE CONTROLLED CELLS ALLOWING INFORMATION TO BE SENT TO THE SCADA AND THE CONTROL CENTER ONLINE, GUARANTEEING SELECTIVITY IN THE CIRCUITS / REDUCING FAILURE TIME, LEADS TO MANAGING THE SYSTEM RESOURCES IN A MORE EFFICIENT MANNER, AND INCREASING AVAILABILITY AND RELIABILITY IN THE PLANT OPERATION. SCADA SYSTEM IN A VIRTUAL AND HIGH AVAILABILITY ENVIRONMENT FOR THE EFFICIENT MANAGEMENT OF SYSTEM RESOURCES.

Regulatory context

Energy transition law

In 2021, Law 2099 of 2021 on energy transition was passed, "By means of which provisions are issued for the energy transition, the revitalization of the energy market, the economic reactivation of the country and other provisions are issued." This regulation aims to promote the development and use of non-conventional energy sources, storage systems for such sources and the efficient use of energy, mainly those of a renewable nature.

Law 2169 of 2021

Through which the country's low-carbon development is promoted by establishing minimum goals and measures regarding carbon neutrality and climate resilience, and other provisions are dictated.

Decree 895 of 2022

Through which the national government regulates tax benefits for green and blue hydrogen projects.

Decree 1537 of 2022

By which Decree 1073 of 2015 is added and modified and the second paragraph of article 17 of Law 56 of 1981 is regulated, as well as article 30 of Law 2169. A declaration of public utility and social interest is made of projects for the generation, transmission and distribution of electric energy, as well as projects and/or execution of works for the production and storage of green hydrogen.

Resolution No. 40284 of 2022

Through which the Ministry of Mines and Energy defines the competitive process for granting the Temporary Occupation Permit on maritime areas, for the development of offshore wind energy generation projects, the first round is called and other provisions are dictated.

Resolution 0339

The Mining-Energy Planning Unit - UPME has identified the need to adopt a territorial approach in mining-energy planning activities, where a general methodology is developed that is applicable to the plans formulated by UPME to incorporate the territorial approach into them, understood as a systematic analysis of the particularities of the territories and the implications for them of the sectoral decisions and orientations resulting from the UPME planning exercise.

Resolution 0552

By which the operation of the Study Commission for the Promotion and Development of Carbon Markets in Colombia is implemented, in order to promote the development of these markets as a new economic sector and an effective tool for the reduction of greenhouse gas emissions.

Resolution 0849

The Ministry of Environment and Sustainable Development establishes the Guide for the formulation and implementation of the Comprehensive Territorial Climate Change Management Plans - PIGCCT, providing guidelines and guidelines that allow the formulation, implementation, review and adjustment of their respective PIGCCT.

Resolution 0142

By which the internal working groups of the Directorate of Climate Change and Risk Management of the Ministry of Environment and Sustainable Development are formed, their functions are assigned and other provisions are issued.

Decree 1476

By which articles 21 and 23 of Law 2099 of 2021 are regulated and Title VII is added to Part 2 of Book 2 of Decree 1073 of 2015, in order to adopt provisions aimed at promoting innovation, research, production, storage, distribution and use of hydrogen for the provision of public electricity services, energy storage, and decarbonization of sectors such as transportation, industry and hydrocarbons.

ENEL GRIDS:

Environmental management in the distribution business environment was focused on improving the Environmental Management System -EMS-, strengthening the environmental culture of collaborators and contractors, monitoring compliance with legal environmental requirements and associated risks, implementing measures for the protection of biodiversity, promoting and implementing circular economy and sustainable construction initiatives, in addition to other aspects that reflect the commitment to the environmental challenges of the environment, for the development of the distribution business.

Among the mechanisms established to guide the management of environmental components within the Enel Grids business line, the Environmental Management System stands out, which is aligned with the ISO 14001 technical standard and responds to the guidelines of the Integrated Management System policy.

Within our environmental management for 2022, we highlight the following strategic lines of action:

8. **Contractor Evaluation:** We complied with 100% of our environmental inspection program in 2022, carrying out 33 inspections on 3 contractors classified as high environmental risk, related to industrial waste management activities, as well as the maintenance and repair of equipment with oils. On the other hand, we carried out 4,309 inspections on contracts classified as medium environmental risk. 4 Environmental Assessments were carried out on contractors and a local ECoS on permit processes and high voltage works. For 2023, work will continue on the implementation of the Smart Control tool and the Total Quality project.
9. **Forest Fire Prevention:** During 2022, preventive and corrective maintenance activities were carried out to reduce the risk of contact between electrical networks and trees, monitoring the implementation of fire protection systems, preparation of audiovisual material for the dissemination of preventive measures and communication of environmental events for interdisciplinary analysis.

   Likewise, monitoring of the execution of network undergrounding activities and replacement of bare conductors with

insulated ones continued.

10. **Management of Polychlorinated Biphenyls (PCBs):**The company ensures that PCB-contaminated equipment is kept under control and is making progress in meeting the identification and elimination goals for this substance established by environmental authorities. In 2022, progress was made in the identification, sampling and analysis of PCBs on more than 6,900 pieces of equipment, with 40 pieces of equipment identified as contaminated being treated. In 2023, it is expected to continue with the identification and final disposal activities, and additionally, activities will be carried out to consolidate communication of the risk associated with PCBs.

11. **Handling of dielectric oils:** During 2022, response resources for possible dielectric oil spills were strengthened with the acquisition of 7 new kits that were strategically installed in high voltage substations. Likewise, with the support of the Latin American and Caribbean Alliance of Professional Certifications – ALYCCEP, theoretical and practical training was provided to more than 61 environmental leaders from contracting companies, where issues related to the handling of environmental incidents with hazardous materials were addressed.

12. **Identification of the presence of asbestos in the facilities:** We carried out the contract for the identification and inventory of asbestos installed in High Voltage Substations and Medium and Low Voltage distribution centers, executing a total budget of 577 million pesos. Over the next few years, the identification and inventory of asbestos in Underground Substations will be managed in order to cover all of Enel Grids' facilities.

13. **Environmental culture:** As part of the environmental training and communication activities, during 2022 emphasis was placed on the following aspects:

    - Carbon Footprint, Circular Economy and Sustainable Construction.
    - Forest fire prevention
    - Management of PCB contaminated equipment

14. **Biodiversity (No Net loss):** As part of the actions aimed at protecting our biodiversity, in 2022 work began in conjunction with Enel Grids' Global line and other countries of the Group, in order to define a methodology for quantifying the net loss of biodiversity during the planning of new projects. During the work carried out in 2022, pilots were identified in each country, to evaluate the proposed methodology, as well as the identification of good practices adopted.

15. Climate change: During 2022, Enel Grids' actions focused on identifying and evaluating the impact of the initiatives carried out by the business line in terms of mitigating CO_2 emissions, in order to quantify their impact, continuing with the definition of guidelines for the future formulation of the Comprehensive Climate Change Management Plan. Likewise, strategic activities were identified that have an impact on the reduction of scope 1 emissions for the business line.

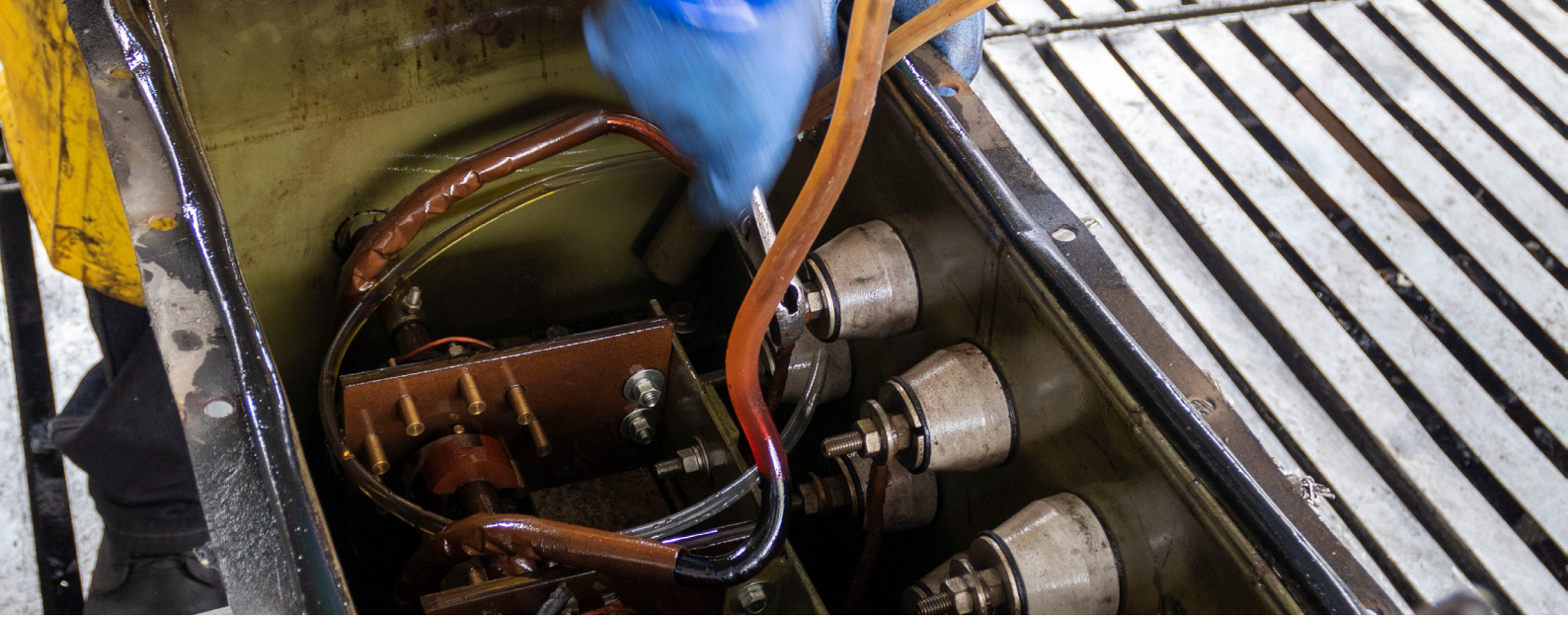
Management of PCB-contaminated equipment:

At Enel Grids, we are committed to developing the Comprehensive PCB Management strategy, within the framework of environmental legal compliance (Established by Resolution 222 of 2011, partially modified by Resolution 1741 of 2016 of the Ministry of Environment and Sustainable Development), this is how identification activities are carried out, corresponding to marking and sampling of equipment with oil content, replacement of equipment that is contaminated with PCBs and its corresponding treatment and disposal.

For the report carried out in 2022, 70% progress was recorded in the PCB identification process in equipment in Use, Disuse and Waste; during 2022 Enel Grids continued working to meet the 100% identification goal for 2024. As a result of this exercise, 60 PCB-contaminated equipment in service have been removed, which have been identified in 2021 and 2022.

On the other hand, during 2022, 2,563 transformers and oil-containing equipment were removed due to obsolescence, of which 43 equipment were contaminated with concentrations greater than 50 ppm of PCB.

Regarding the comprehensive management of contaminated equipment and waste, 17 tons of carcasses generated during 2021 and 2022 were decontaminated using ultrasound techniques, as well as 7.5 tons of dechlorinated oil. Thanks to this, the costs of disposal of this waste have been reduced by up to 43% compared to the value that would have been involved in its conventional treatment (export) in the country.



Environmental fines:

A detailed follow-up is carried out on the requests received from the Environmental Authorities for their timely attention, thereby reducing the risks of incurring in regulatory non-compliance. With regard to these administrative processes, the instances established in accordance with Law 1333 of 2009 and other applicable regulations are currently being fulfilled.

During 2022, no fines or environmental sanctions were received for administrative sanctioning processes of an environmental nature for Enel Grids.

POWER GENERATION:

Environmental Permits 2022

In 2022, 12 permits were obtained or renewed from environmental entities, of which:

- In the Bogotá River, the discharge permit for the Muña Pumping Station Casino was renewed (DJUR Resolution No. 50217001005 of SEP 15, 2021), and the discharge permit for the Machine House of the Darío Valencia Samper Power Plant was renewed (DJUR Resolution No. 50217000950 of AUG 27, 2021). Likewise, the forestry exploitation process was started at the Paraíso, Guaca, Salto II, Tequendama, and Limonar Power Plants, after two years of processing (AUTO DRTE NO. 13226001298). In addition, the Regional Autonomous Corporation of Cundinamarca issued resolution 50227001705 of November 10, 2022, by which the administrative act that includes the Environmental Management Plan -PMA- of the Muña Reservoir is modified.
- In Guavio, the following environmental permits were obtained for the construction of the Batatas River discharge channel, at the entrance portal of the transfer:
  - Single forestry exploitation permit (Resolution 1880 of 2022 - Corpoguavio)
  - Surface water concession (Resolution 1772 of 2022 - Corpoguavio)
  - Riverbed occupation permit (Resolution 1840 of 2022 - Corpoguavio)
  - Industrial discharge permit (in progress, notification of initiation of procedure – PV Order No. 5013 of 2022)
- Termozipa, the permit for occupation of the Bocatoma channel was obtained (DJUR Resolution No. 50227001465 of 2022) and the domestic discharge permit. (DJUR Resolution No. 50227001566 of 2022)
- In Betania, the water concession was obtained in the Bailey bridge catchment well granted by Resolution 1953 of August 11, 2022 with a validity of 5 years by the Alto Magdalena Regional Autonomous Corporation and by Resolution 155 of January 31, 2022, there is authorization for repopulation.
- In Quimbo, permits were obtained through: Resolution 184 of January 25, 2022, which extends the validity term of the riverbed occupation permit on the La Pescada stream and the Suaza River. Construction of intake and viaduct in the Altamira and Garzon Municipalities; Resolution 603 of March 17, 2022, a Yaguilga concession was obtained - riverbed occupation; Resolution 3141 of December 29, 2022, for the authorization of repopulation.

Sanctioning Processes / Preventive Measures 2022

At the El Quimbo Power Plant, proceedings were initiated by: Order 10455 of November 23, 2022, which formulates a list of charges within the environmental sanctioning action initiated by Order No. 2970 of September 13, 2011, which is processed within file SAN0123-00-2019. 6 charges are formulated regarding non-compliance with management measures in "Ventana 2", "Dump", Points "C4, C3 and C9", "Finca La Junta", "Quebrada Las Juntas" and "Domingo Arias"; On November 28, the legal area informed by email the notification of Order 392 of November 17, 2022, issued by the Directorate of Forests, Biodiversity and Ecosystem Services of the Ministry of Environment and Sustainable Development, "By which the initiation of an environmental sanctioning procedure is ordered and other determinations are made." Which provides: Declare file SAN 153 open, Order the initiation of an environmental sanctioning procedure; Order No. 08504 of October 3, 2022, by which a single charge is formulated within an environmental sanctioning procedure. Single charge: failure to ensure the established limit for the dissolved oxygen quality criterion for the preservation of flora and fauna resources at the at2 monitoring point of the el Quimbo hydroelectric plant, for the period between November 2018 and May 2019.

At the Betania plant, preventive measures processes were initiated through: Resolution 3066 of November 2, 2022, which requests ENEL to exercise control to stop logging and burning in different sectors of the Betania AID; Resolution 3063 of November 3, 2022, which requests ENEL to exercise control to stop mining activities in the Vichecito area of the Vilu village of the Yaguará Municipality; and the Preliminary Self-Inquiry of October 25, 2022, for the felling and burning of approximately 20 native trees typical of the tropical dry forest on the Vichecito property of the Vilu village of the Yaguara-Huila municipality.

Fines and/or Penalties 2022

There are no records of notifications of fines and sanctions for generation plants in 2022.

5. Part Four – Annexes

The following annexes (which are available in https://www.enel.com.co/en/investors/enel-colombia.html) are an integral part of this report:

1. Separate and consolidated financial statements of Enel Colombia S.A. E.S.P. as of December 31, 2022.
2. Certification issued by the legal representative of the issuer certifying that the information covers all material aspects of the business;
3. Report signed by the legal representative of the issuer on the results of the evaluation of the internal control systems and the procedures for control and disclosure of financial information, in compliance with art. 47 of Law 964 of 2005, and taking into account the exceptions provided for in art. 48 of the aforementioned law; and
4. A certification issued by the statutory auditor confirming the effectiveness of controls over financial information reporting.